Westlake US 2 Daily Report Date Reported: 3/1/2023

Pressure Data:

2/28/2023 @ 6PM

7B Tubing Press = 85.3 psig
7B Annulus Press = 450.1 psig
7B Brine Injection Rate = 239.1 GPM
6X Tubing Press = 189.1 psig
6X Annulus Press = 191.1 psig

Only daylight oil withdrawal ops from PPG 7B to PPG 20 (as needed).

Oil Injection into PPG 20:

- -2/28 = 215 bbls
- Total = 6,596 bbls

3/1/2023 @ 4AM

7B Tubing Press = 87.2 psig

Downhole Pressure in 7B Tubing = 1438.75 psig

7B Annulus Press = 451.0 psig

7B Brine Injection Rate = 239.2 GPM

6X Tubing Press = 189.1 psig

6X Annulus Press = 191.1 psig

Downhole Pressure in 7B Tubing = 1438.75 psig

Site Observations:

-No bubbles at #7A (water has dried up on surface)

Operational Notes:

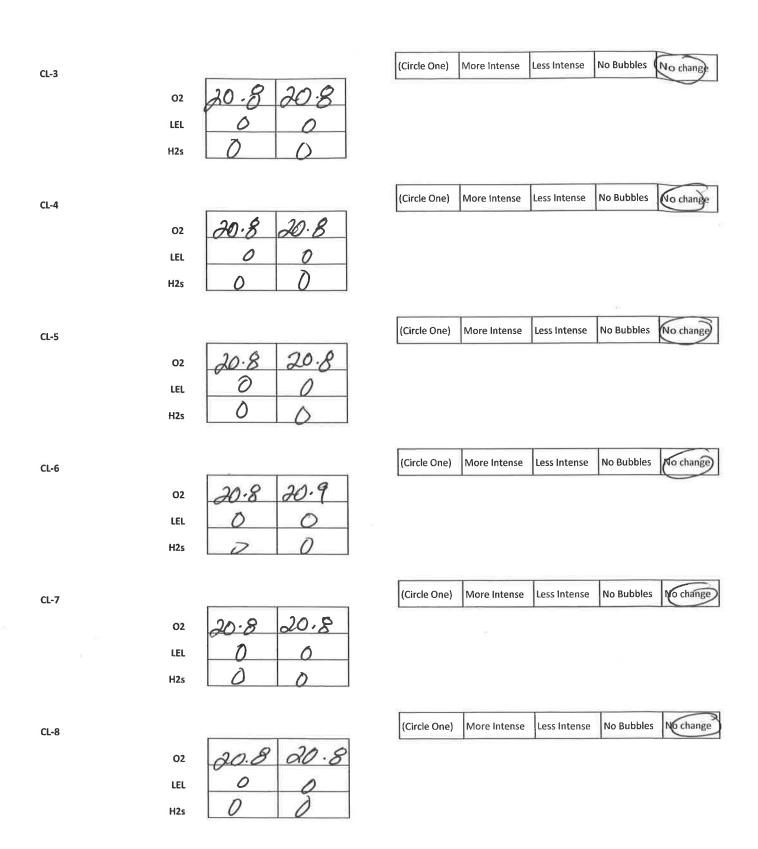
-downhole pressure gauge added to daily sheet



Date: 2-28-23

LEL H2s Sulphur Field Observation Daily Report (Dayshift)

		Daily Report (Dayshift)					
Bubble Sites		8am 2pm					
BUDDIE Sites		оан гри					
Well Pad 22 air testing (CL-	1)		(Circle One)	More Intense	Less Intense (No Bubbles	o change
	02	20.8 20.8					
	LEL	0 0					
	H2s	0 0					
Wellhead 7A air testing			(Circle One)	More Intense	Less Intense	No Bubbles	No change
	02	20.8 20.8					
	LEL	0 6					
	H2s	0 0					y.
Yellowrock Fee 7 air testin	g		(Circle One)	More Intense	Less Intense	No Bubbles	No change
	Q2	20.8 20.8					
	LEL	0 0					
	H2s	0 0					
#4 Pond air testing #1		-	(Circle One)	More Intense	Less Intense	No Bubbles	No change
	02	20.8					
	LEL	0 0					
	H2s	0 0					
#4 Pond air testing #2			(Circle One)	More Intense	Less Intense	No Bubbles	No change
may one on testing wa	02	20.8 20.8					
	LEL	0 0					
	H2s	0 0					
			(6: 1 2 3	.		N- B-111	
#7b wellhead testing		00 0 00 0	(Circle One)	More Intense	Less Intense	No Bubbles	No change
	02	20.8 20.8					



CL-9

CL-7

CL-9

CL-7

(Circle One)	More Intense	Less Intense	No Bubbles	No chang

, ,	(Circle One)	More Intense	Less Intense	No Bubbles	No change
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Sulphur Field Observation Daily Report (Nightshift)

	5pm	6pm	7pm	8pm	9pm	10pm	11pm	12am	1am	2am	3am	4am
7b Tubing Pressure	8211	85,3	85.5	8519	88.5	87.9	88.6	87,0	87,2	88,4	87.9	87.2
	450,7		451.7	450.5	450.0	451.0	450,9	45/2	451.8	451.4	450,9	451.0
7b Annulus Pressure	239.7	239.1	۲.79د	239.9	2401	240.5	239,8	240.0	239.3	134.7	239,1	239.2
7b Injection Rate	7711	0)111	20111	71.	0 10 11	101)	0-1.0					! !
											1 4 01 1	1.00
6x Tubing Pressure	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.	189.1	189.1	189.1	189.1
6x Annulus Pressure	191.1	191.1	191.1	194.0	191,1	191.1	191.1	191.1	191.1	191.1	191,1	191.1
	*************************************						18					
Well Pad 22 air testing (CL-	-1)	(Circle One)	More Intense	Less Intense	No Bubbles	No change		Company of the St		SAFORE IN LAW W	is his with	
02	21,0						21.0					21.0
	0						0					0
	0						0					0
H2s			N. C. S.		K COLONIA CONTROL		1					•
Well head 7A air testing		(Circle One)	More Intense	Less Intense	No Bubbles	No change						
	21.0		Ser WEST	NO W.	Ter	POR MANAGEMENT	21.0					21.0
02							0					0
LEL	0											0
H2s	U				Nevin A		0				Little Control	
			T	1		I	1					
Yellowrock Fee 7 alr testin	g	(Circle One)	More Intense	Less Intense	No Bubbles	No change						
02	21.0						21.0					21.0
02							0					0
LEL	00											
H2s	0						0				Service Could	0

#4 Pond air testing #1		(Circle One)	More Intense	Less Intense	No Bubbles	No change			
02	21.0						21.0		21-0
LEL	0						0		0
H2s	0						0		0
		·		í					
#4 Pond air testing #2	710	(Circle One)	More Intense	Less Intense	No Bubbles	No change			2/0
02	21.0						21,0		21,0
LEL	0						0		0
H2s							U		
								e	
#7b well head air testing		(Circle One)	More Intense	Less Intense	No Bubbles	No change			
02	21.0						21.0		21.0
LEL	0						0		0
H2s	0						0		0
New Observation, intensity changes, or									
comments?	5:15 m	fuelal a	ump / 11.	20 am +	weled Pa	unp /4:30	Landed 1	86 m 1	
						7 7 7	7		
Signature:	01	01-							
	St	etten	me	gr					