

## Pressure Data:

### 3/3/2023 @ 6PM

7B Tubing Press = 85.0 psig

7B Annulus Press = 451.8 psig

7B Brine Injection Rate = 243.1 GPM

6X Tubing Press = 188.9 psig

6X Annulus Press = 191.0 psig

Only daylight oil withdrawal ops from PPG 7B to  
PPG 20 (as needed).

Oil Injection into PPG 20:

- 3/3 = 0 bbls

- Total = 6,596 bbls

### 3/4/2023 @ 4AM

7B Tubing Press = 90.2 psig

Downhole Pressure in 7B Tubing = 1440.86 psig

7B Annulus Press = 453.0 psig

7B Brine Injection Rate = 243.2 GPM

6X Tubing Press = 189.1 psig

6X Annulus Press = 191.1 psig

## Site Observations:

-No changes.

## Operational Notes:

-Nuisance hunter was on site Friday, an 8' alligator was caught. Hunter will be on site throughout the weekend.

-Transporters for Buckhead midstream will be on site Monday to haul 6,000 of #7b oil that has been stored temporarily in #20.

