Westlake US 2 Daily Report Date Reported: 3/6/2023

Pressure Data:

3/5/2023 @ 6PM

7B Tubing Press = 82.6 psig 7B Annulus Press = 457.1 psig 7B Brine Injection Rate = 233.9 GPM 6X Tubing Press = 189.0 psig 6X Annulus Press = 191.2 psig

Only daylight oil withdrawal ops from PPG 7B to PPG 20 (as needed). Oil Injection into PPG 20: - 3/5 = 0 bbls

- Total = 6,596 bbls

3/6/2023 @ 4AM

7B Tubing Press = 92.3 psig Downhole Pressure in 7B Tubing = 1444.21 psig 7B Annulus Press = 455.7 psig 7B Brine Injection Rate = 233.6 GPM 6X Tubing Press = 189.0 psig 6X Annulus Press = 191.1 psig

Site Observations:

-No changes.

Operational Notes:

-Transporters for Buckhead midstream will be on site Monday to haul 6,000 of #7b oil that has been stored temporarily in #20.

-Nuisance hunter was able to trap one additional 8' alligator. All lines have been picked up. -Drone vendor will be on site today to take sample inspection video.



Peter Bryant

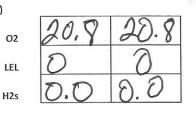
Date: 3-5-2023

Sulphur Field Observation Daily Report (Dayshift)

21

Bubble Sites

Well Pad 22 air testing (CL-1)



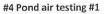
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(Circle One)	More Intense	Less Intense	No Bubbles	No change
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Wellhead 7A air testing

Yellowrock Fee 7 air testing



#4 Pond air testing #2

O2 LEL

02

LEL

H2s

02	20.8	20.8
LEL	0	0
H2s	0.0	0.0

20.8

0

0.0

#7b wellhead testing

O2 LEL H2s

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	(Circle One)	More Intense	Less Intense	No Bubbles (No change
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	(Circle One)	More Intense	Less Intense	No Bubbles	No change
9 20.9 0 0 0.0					
	(Circle One)	More Intense	Less Intense	No Bubbles	No change
9 20.9					

CL-3

02 LEL H2s

02

LEL

H2s

02

LEL

H2s

02

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H2s

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LEL H2s 2

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CL-4

CL-5

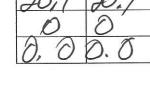
CL-6

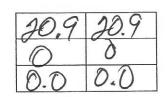
CL-7

CL-8

02 LEL

H2s

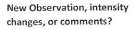




02 LEL 0,0 H2s 0,0 0.0

CL-9

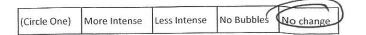
02	20.9	20.9
LEL	0	0
H2s	0.0	0,0



when

TIG

Signature:



[A CONTRACTOR OF MANAGEMENT	1 //	1
(Circle One)	More Intense	Less Intense	No Bubbles	No change

Date: 3-5-23

Sulphur Field Observation Daily Report (Nightshift)

