Westlake US 2 Daily Report Date Reported: 4/21/2023

Pressure Data:

4/20/2023 @ 6PM

7B Tubing Press = 85.0 psig
7B Annulus Press = 455.3 psig
Downhole Pressure in 7B Tubing = 1,449 psig
7B Brine Injection Rate = 242.1 GPM
6X Tubing Press = 180.6 psig
6X Annulus Press = 184.0 psig

Oil withdrawal from PPG 7B to PPG 20. Oil Injection into PPG 20:

- -4/20 = 0 bbls
- Total = 2,772 bbls

Site Observations:

-None

Operational Notes:

-Removed oil from #1 location with absorbent pads.

4/21/2023 @ 4AM

7B Tubing Press = 87.7 psig

Downhole Pressure in 7B Tubing = 1,449 psig
7B Annulus Press = 453.9 psig
7B Brine Injection Rate = 242.1 GPM
6X Tubing Press = 180.7 psig
6X Annulus Press = 184.1 psig

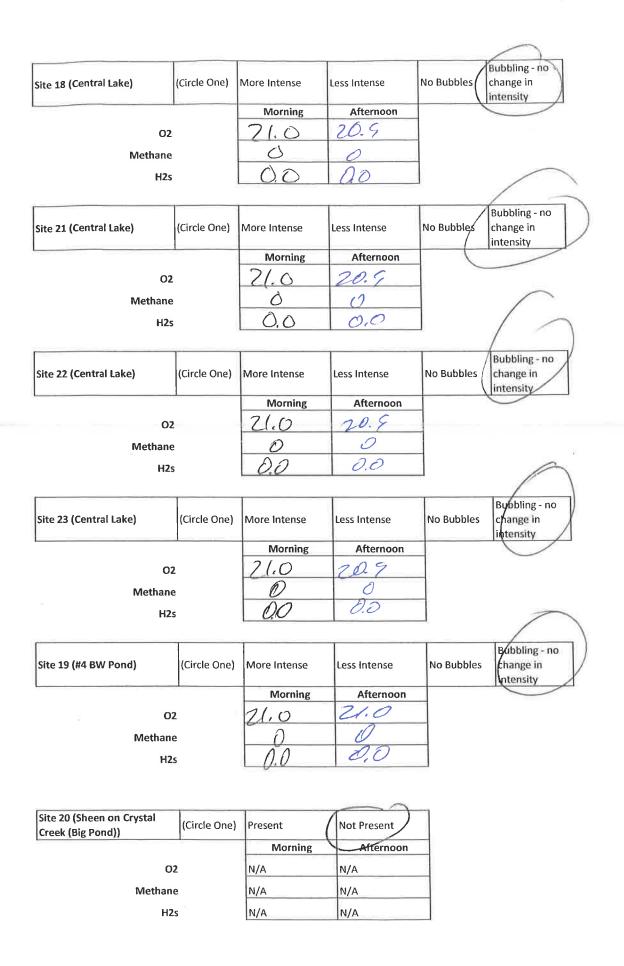


Date: 4/20/23

Sulphur Field Observation Daily Report (Dayshift)

^	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in
Site 1 (E of #22 BW)					intensity
		Morning	Afternoon		
O2		21.0	21.1		
H2S/Methane		0	0		
H2s		0.0	0.0		
				1	
Site 3 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Butbling - no change in intensity
		Morning	Afternoon		
O2	12	21.0	20,9		
Methane		Ø	0		
H2s		0.0	0.0		
					In 1/11 × 21
Site 4 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling no change in intensity
		Morning	Afternoon)
02		71.0	20.9		
Methane		0	0		
H2s		0.0	0.0		
	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in
Site 5 (Central Lake)					intensity
		Morning	Afternoon	4	
02		21.0	20.9		
Methane		0	0		
H2s		0.0	0.0		#!
				76-1-	
Site 6 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
		Morning	Afternoon		
02	!	21.0	20.9		
Methane		0-	0		
H2s	•	0.0	0.0		

1				Bubbling - no,
	(Circle One)	More Intense	Less Intense	No Bubbles / change in
Site 7 (Central Lake)				intensity
		Morning	Afternoon	
02		21.0	20.7	
Methane		0	1 80	1
H2s	ļ	0.0	100]
			4	
Site 8 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles Bubbling - no change in intensity
		Morning	Afternoon	
. 02		21.0	20.9	
Methane	<u>.</u>	0	0	
H2:	5	0.0	OP	
				-
Site 9 (#4 BW Pond)	(Circle One)	More Intense	Less Intense (No Bubbles Bubbling - no change in intensity
1	-111	Morning	Afternoon	
0	2	21.0	20.9	
Methan	e	0	0	
H2	s	0.0	0.0	
Site 10 (Yellow rock #7)	(Circle One)	More Intense	Less Intense	No Bubbles Subbling - no change in intensity
		Morning	Afternoon	
0	2	20.9	209	
Methan	e	0	0	
H2	2s	0.0 000		
		51		
Site 12 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles Bubbling - no change in intensity
All .	- 10	Morning	Afternoon	
)2	71.0	2019	
Methar	1e	0	0	
н	0.0	0.0		
Site 17 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles Bubbling - no change in intensity
		Morning	Afternoon	
(02	21.0	2019	
Metha	0	0	1	
H	12s	0.0	0.0	



#7B Wellhead Cellar	(Circle One)	More Intense	Less Intense (No Bubbles	Bubbling - no change in intensity
		Morning	Afternoon		
02	2	20.9	21.1		
Methane	2	0	0		
H2:	s	0.0	0.0		
#7A Plugged Well Site	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
		Morning	Afternoon		
0:	2	20.9	21.1		
Methan	e	0	0		
H2	s	0,0	0.0		
#7 Well Pad Site General Housekeeping		Check Berms	for leaks or oil/brine		
		1	each connection from		
			cellar for oil		

New Observation or comments?

Clean out oil from E#22 BW with pads.

Signature:

Mart Eparas

Check Wellhead for leaks

Sulphur Field Observation Daily Report (Nightshift)

	5pm	6pm	7pm	8pm	9pm	10pm	11pm	12am	1am	Zam	-3am	4am
7b Tubing Pressure	83,4	85.0	86.5	85,6	87.3	86.8	\$7.5	87.1	83.9	75,2	86.8	87.7
7b Annulus Pressure	455.0	455,3	454.9	455.1	454.9	454.8	455.4	455.1	454.9	454.1	453,9	4539
7b Injection Rate	241.3	242,1	241.9	242.6	241.6	242.1	2421	242.5	242,8	242.7	242.7	2421
7b Downhole Gauge	1449/93	1449 /93	1449/93	1449/93	1449/93	1449/93	1449/93	1449/93	1449/97	1449/93	1449/93	1449/93
6x Tubing Pressure	180,6	180.6	120.6	130.6	180,6	180.6	180.6	180.7	180.7	150.7	180.7	180.7
6x Annulus Pressure	184.0	184.0	184.0	184.1	184.0	184.0	184.1	184.1	184.1	184.1	184.	184.1
			4									
Site 1 (E of #22 BW)		(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity						
02	70.9						20.9					20.9
Methane H2s	0						0					0
		(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no						
7A Plugged Well Site	20,9		010775	W. = V. (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		change in intensity	21.0				X2500	20,9
Methane	0						0					0
H2s	U		HO TO INC.				0					0
Site 10 (Yellowrock #7)		(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity						
02	9019						20.9					20.8
Methane H2s	Ŭ						0					0
					1	Bubbling - no						
Site 9 (#4 BW Pand)	70.9	(Circle One)	More Intense	Less Intense		change in intensity	100		Go avenue fray			20,9
O2 Methane	0						20.9					0
H2s	0		2000				0		14 / 4 S. A.			0
-		(Circle One)	More Intense	Less Intense		Bubbling no change in intensity						4
Site 19 (#4 BW Pond)	20,9		* N				2019					3-0,9
Methane	6						0					0

H2s	0						0	是一种人类的 化二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十	0
#7b Wellhead Cellar		(Circle One)	More Intense	Less Intense	No Babbles	Bubbling - no change in intensity			
02	201					-	21.0		20.9
Methane H2s	D						0		0
#7 Well Pad Site General Housekeeping	Check hose	es at each connecti Check	for leaks or oil/brine on from rental pump cellar for oil allhead for leaks	to piping tie-in	7				
New Observation, intensity changes, or comments?									
Signature:	JR	elta n	rusgen				<		