Westlake US 2 Daily Report Date Reported: 5/15/2023

Pressure Data:

5/14/2023 @ 6PM

7B Tubing Press = 90.8 psig
7B Annulus Press = 454.9 psig
Downhole Pressure in 7B Tubing = 1,448 psig
7B Brine Injection Rate = 256.8 GPM
6X Tubing Press = 181.1 psig
6X Annulus Press = 185.9 psig
PPG 2 Tubing Pressure = 212.3 psig
PPG 2 Annulus Press = 403.7 psig

5/15/2023 @ 4AM

7B Tubing Press = 89.1 psig
Downhole Pressure in 7B Tubing = 1,448 psig
7B Annulus Press = 453.9 psig
7B Brine Injection Rate = 256.9 GPM
6X Tubing Press = 186.3 psig
6X Annulus Press = 189.9 psig
PPG 2 Tubing Pressure = 212.5 psig
PPG 2 Annulus Press = 413.3 psig

Site Observations:

-None.

Operational Notes:

- -Continue to observe PPG #2 pressure changes.
- -Continue oil withdrawals from PPG 20.

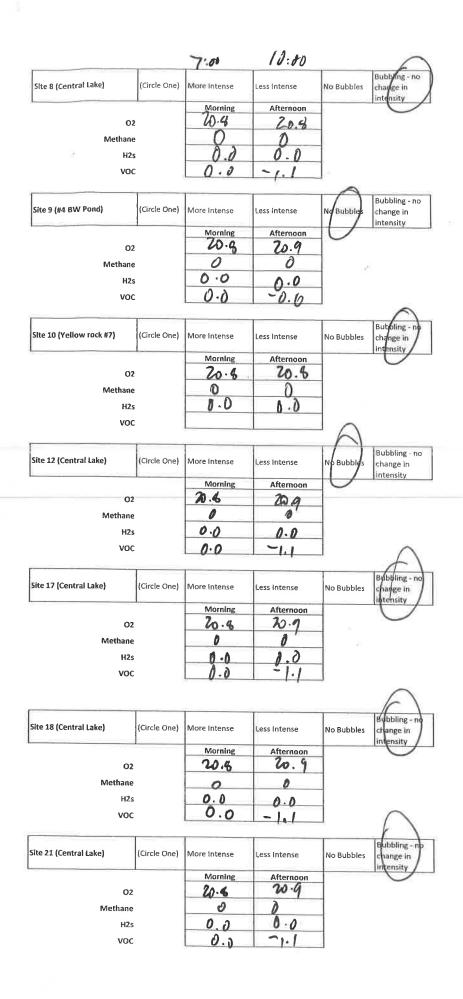


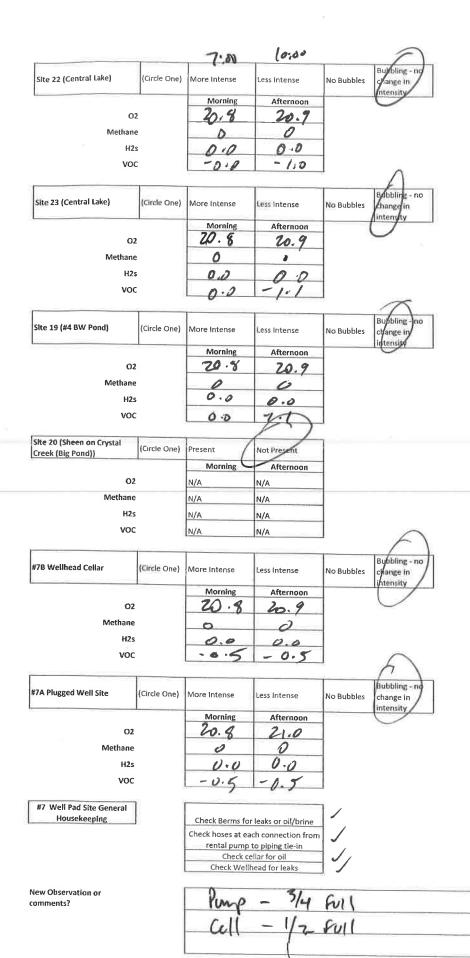
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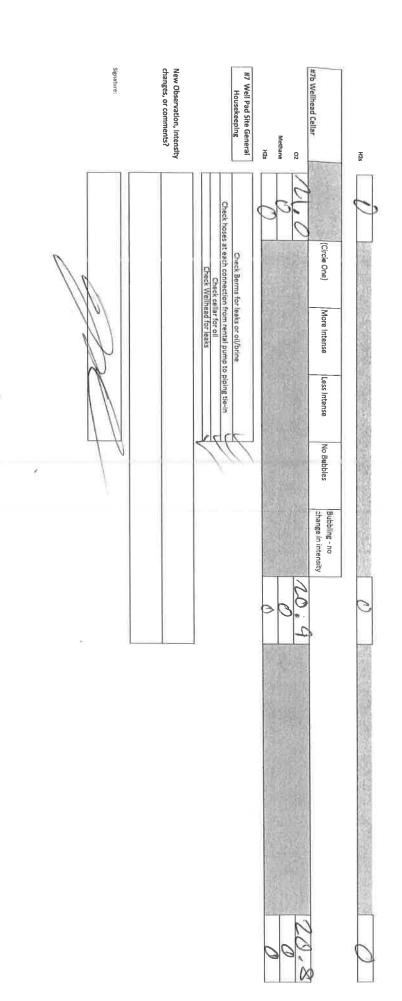




Signature:

Sulphur Field Observation Daily Report (Nightshift)

Site 19 (#4 BW Pond) OZ	Site 9 (#4 BW Pond) OZ Methane	Site 10 (Yellowrock #7) O2 Methane	7A Plugged Well Site OZ Methane	Site 1 (E of #22 BW) OZ Methane	7b Tubing Pressure 7b Annulus Pressure 7b Injection Rate 7b Downhole Gauge 6x Tubing Pressure 6x Annulus Pressure
(Circle One) More Intense	(Circle One) More Intense	(Circle One) More Intense	(Circle One) More Intense	(Circle One) More intense	98, 1 90, 8 96, 185, 1 181, 1
nse Less Intense No Bubbles	nse Less Intense No Bubbles	nse Less intense No Bubbles	nse Less Intense Na Bubbles	nse Less intense No Bubbles	1.7 95.6 98.1 1.7 95.6 98.1 1.6 454.3 454; 8/93 1448/43 1448/43 8/93 1448/43 1448/43 1.81.2 181.2 5.8 186.0 186.0
change in interplity	Bybbling - no change in intensity	Change in intensity	change in intensity CO 9	Subbling - no change in intensity	2 453, 9 USU, 1 42 2 453, 9 USU, 1 42 3 756,5 756,3 7 1 146/93 1148/93 14 1 181, 3 181, 3 18
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Brine Well #2

Cavern

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12,012

4:00 AM 13,32

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