

Pressure Data:

9/26/2023 @ 6PM

7B Tubing Press = 70.1 psig
7B Annulus Press = 432.1 psig
Downhole Pressure in 7B Tubing = 1422 psig
7B Brine Injection Rate = 312.5 GPM
6X Annulus Press = 176.8 psig
PPG 2 Tubing Pressure = 246.0 psig
PPG 2 Annulus Press = 338.0 psig
PPG 4 Tubing Pressure = 244.9 psig
PPG 4 Annulus Press = 258.8 psig

9/27/2023 @ 4AM

7B Tubing Press = 70.5 psig
7B Annulus Press = 431.2 psig
Downhole Pressure in 7B Tubing = 1422 psig
7B Brine Injection Rate = 317.0 GPM
6X Annulus Press = 176.6 psig
PPG 2 Tubing Pressure = 246.4 psig
PPG 2 Annulus Press = 338.5 psig
PPG 4 Tubing Pressure = 245.0 psig
PPG 4 Annulus Press = 259.1 psig

Site Observations:

- Confirmed that we can work under NWP 6 in this area W of #7. Developing scope to excavate around unknown object.
- Recent rainfall has bubbling in known locations being observed again.

Operational Notes:

- Surface Seismic:
 - New system is active, MEQ has submitted revised plan and bi-weekly status report.
- Gas removal or oil withdrawal:
 - No gas was removed for any well yesterday.
 - Westlake operations did not attempt oil withdrawal from #7 to frac tank yesterday. Note: reminder volume removed is measured by truck loading, not enough oil at this time for a truck load.
- 6X Depressurization:
 - Lonquist submitted proposal to IMD. Work scheduled to start on 10-16.
- 3D Seismic:
 - Mapping results meeting schedule for Thursday.
- Monitoring wells:
 - ERM is working with Lonquist to get UIC-25 submitted.
- PPG 20 Inactive Letter:
 - Letter will be prepared this week.
- Sub-surface Seismic:
 - Long lead items have been ordered. We are still on track for installation in early 2024.
- Geo-mechanical Studies:
 - Respec to priority list submitted. Meeting to review scheduled for Wednesday.
- Insar
 - Update submitted, non-linear trend has been identified and will be watched closely by Tre-Altamira and Lonquist



Date:

Sulphur Field Observation Daily Report (Nightshift)

[illegible]

Site 1 (E of #22 BW)		(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
O2	20.9					20.8
Methane	0					0
H2s	0					0
PID (VOC)	0					0

7A Plugged Well Site		(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
O2	20.9					20.9
Methane	0					0
H2s	0					0
PID (VOC)	0					0

Site 10 (Yellowrock #7)		(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
O2	20.9					20.7
Methane	0					0
H2s	0					0
PID (VOC)	0					0

Site 9 (H4 BW Pond)		(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
O2	20.9					20.8
Methane	0					0
H2s	0					0
PID (VOC)	0					0

Site 19 (H4 BW Pond)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
O2	20.9				20.8
Methane	0				0
H2S	0				0
pH (VOC)	0				0

#7b Wellhead Cellar	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
O2	20.9				20.9
Methane	0				0
H2S	0				0
pH (VOC)	0				0

#7 Well Pad Site General Housekeeping

Check Berms for leaks or oil/brine
Check hoses at each connection from rental pump to piping tie-in
Check cellar for oil
Check Wellhead for leaks

New Observation, Intensity changes, or comments?

Signature:

Site 1 flooded, bubbling is more intense.
 7A well site flooded, bubbling now visible.
 #4 pond flooded, bubbling now visible.
 YN. E.