Westlake US 2 Daily Report Date Reported: 10/29/2023

Pressure Data:

10/28/2023 @ 6PM

7B Tubing Press = 69.6 psig

7B Annulus Press = 432.3 psig

Downhole Pressure in 7B Tubing = 1423 psig

7B Brine Injection Rate = 316.3 GPM

6X Annulus Press = 177.6 psig

PPG 2 Tubing Pressure = 251.8 psig

PPG 2 Annulus Press = 387.0 psig

PPG 4 Tubing Pressure = 247.5 psig

PPG 4 Annulus Press = 256.5 psig

10/29/2023 @ 4AM

7B Tubing Press = 70.1 psig

7B Annulus Press = 432.1 psig

Downhole Pressure in 7B Tubing = 1423 psig

7B Brine Injection Rate = 317.8 GPM

6X Annulus Press = 177.3 psig

PPG 2 Tubing Pressure = 252.0 psig

PPG 2 Annulus Press = 386.8 psig

PPG 4 Tubing Pressure = 248.5 psig

PPG 4 Annulus Press = 257.4 psig

Site Observations:

-None

Operational Notes:

- -Brine was bled from PPG 4 yesterday, volumes will be reported by end of day Monday.
- -Gas removal or oil withdrawal:
 - -No gas was removed yesterday.
 - Oil was bled from PPG 7 yesterday, volumes will be determined upon sale.
- -6X Obstruction Remediation:
 - -Sonar on PPG 6X was

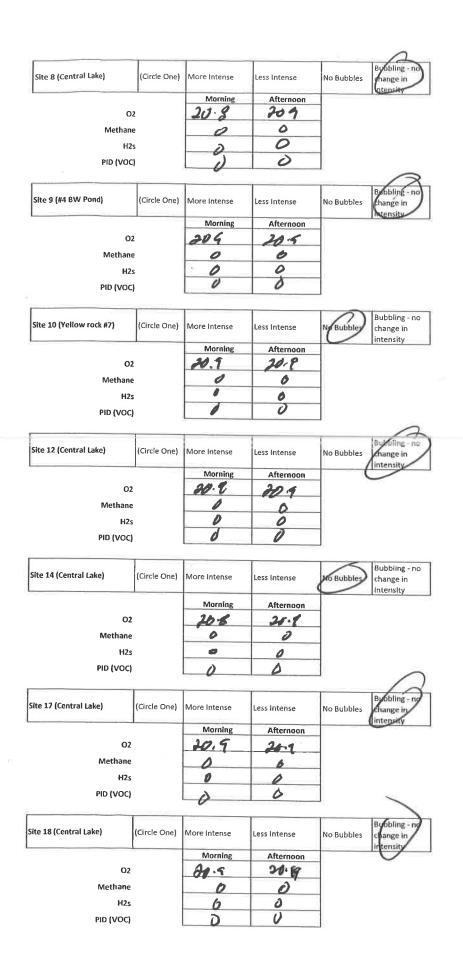
successful.

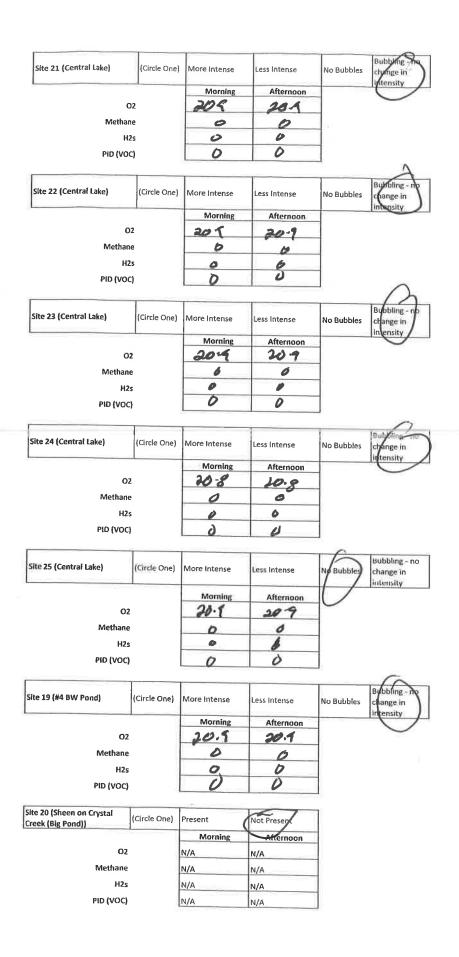
- -Monitoring wells:
- -Work plans approved by DNR. Scheduled to start no later than 11/13, installation duration is expected to take 45 days. A discussion on the due date of Dec 1st will need to be addressed.
- -Sub-surface Seismic:
 - -Long lead items have been ordered. We are still on track for installation in early 2024.
- -Geo-mechanical Studies:
 - -Respec Phase 2 is on-going.
- -Insar
- -Meeting scheduled for next week to discuss the re-processed data set from Trea.
- -3D Seismic
- -top of salt and caprock mapping methodology report will be submitted this Friday. Top of caprock map will be submitted Nov 3rd. Top of salt map will be updated to include 100' contours further to the central part of the dome. Fault plane map with be submitted by Nov 29th.

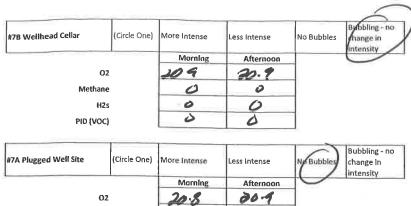


Sulphur Field Observation Daily Report (Dayshift)

Site 1 (E of #22 BW)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in
Site I I State Step	-	Morning	Afternoon	+ (intensity
02		20.9	20.9		
H2S/Methane		12	0	1	
H2s		0	0	-	
		5	0		
PID (VOC)				_	0
Site 3 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no charge in intensity
	9 07	Morning	Afternoon		
02		20.9	20.9		
Methane		0	0		
H2s		0	0	1	
PID (VOC)		0	0	1	
,,,,,				=	
lte 4 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Burbbling - no change in intensity
		Morning	Afternoon	,	
02		20.8	20.9		
Methane		0	0		
H2s		0	0	1	
PID (VOC)		0	6]	
iite 5 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in Intensity
		Morning	Afternoon		
02		20.4	20.7		
Methane		0	0	4	
H2s		0	0		
PID (VOC)		0	0	_	
ite 6 (Central Lake)				1	Bulbling - no
	(Circle One)	More Intense	Less Intense	No Bubbles	change in
	(Circle One)	More Intense Morning	Less Intense Afternoon	No Bubbles	
O2	(Circle One)			No Bubbles	change in
O2 Methane	(Circle One)	Morning 20.9	Afternoon 20.5	No Bubbles	change in
	(Circle One)	Morning 20. 9	Afternoon 20.5	No Bubbles	change in
Methane	(Circle One)	Morning 20.9	Afternoon 20.5	No Bubbles	change in
Methane H2s PID (VOC)	(Circle One)	Morning 20. 9	Afternoon 20.5	No Bubbles	change in Intensity
Methane H2s PID (VOC)		Morning JO. 9 B J O	Afternoon 20 · F 0 0 Less Intense Afternoon		change in Intensity
Methane H2s PID (VOC)		Morning 20. 9 0 More Intense	Afternoon 20.5 0 0 D Less Intense		change in Intensity
Methane H2s PID (VOC) te 7 (Central Lake)		Morning 20. 9 0 More Intense	Afternoon 20. \$ 0 0 0 Less Intense Afternoon 20. \$ 0		change in Intensity
Methane H2s PID (VOC) te 7 (Central Lake)		Morning 20. 9 0 More Intense	Afternoon 20. \$ 0 0 0 Less Intense Afternoon 20. \$		change in Intensity







#7A Plugged Well Site	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change In intensity	
		Marning	Afternoon			
02		20.8	20-1			
Methan	ie	0	0			
H	2s	0	6			
PID (VO	c)	U	0			

#26 Bubble site (Crystal Lake Big Pond)	(Circle One)	More Intense	Less Intense	No Bubbles	Bulbling - nd change in intensity
02		Morning	Afternoon		
		20.5	20.9		
Methane		0	0		
H2s		b	0		
PID (VOC)		0	1)		

#7 Well Pad Site General Housekeeping

Check Berms for leaks or oil/brine Check hoses at each connection from rental pump to piping tie-in Check cellar for oil Check Wellhead for leaks

New Observation or comments?

Signature:

Sulphur Field Observation Dally Report (Nightshift)

4 Annulus Pressure	4 Tubing Pressure	2 Annulus Pressure	2 Tubing Pressure	6x Pressure	7b Downhole Gauge	7b Injection Rate	7b Annulus Pressure	7b Tubing Pressure	
C)6,45	12/15/	84:985	15/10	177.5 177.6 171.517	147 d5 147905 mes/ d5 1175	36.436336.731	132,5432,3432,043	09.8, 69.60 107.3 100	Spm Spm - 7pm
				17.5 177.4 171.5	3/92 MZ342 MZ3/9	6.936,7317.4	52,0431,7432,C	1.3 69,7 89.6	8pm 9pm 10pm
				177.4 177.4	21423/92 1423/92	1373379	6.18h.8° 18h c	70,2 76.	11gm 12am
				177,317	145/92 142	10 E 31/2	320 yz	70,0 6	1am
				7311/6	3/92 1423/9	7.8 317.1	224320	1,9C P.	2am 3am
77.919	2000	0898C	220		2,142/92	317.8	1.25/1	70,1	4am

	Site 9 (#4 BW Pond) OZ Methane H23	Site 10 (Yellowrock #7) O2 Methane H2s	7A Plugged Well Site 02 Methane Hzs	Site 1 (E of #22 BW) OZ Methane H23
* = 0 - 8	C C (Circle One)	CO (Circle One)	(Circle One)	CC C &
	One) More intense	One) More Intense	One) More Intense	(Circle One) More Intense
	Less Intense No Bubbles	Less intense Nb Bubbles	Less Intense	Less intense No Bubbles
	Buyding · no change in intensity	Subtiling - no change in intensity	Bubbling - no change in intensity	Bubbling no Stange in Intensity
	000%	000,9	000.4	000%
	20.9		0008	000%