Westlake US 2 Daily Report Date Reported: 11/08/2023

Pressure Data:

<u>11/07/2023 @ 6PM</u>

7B Tubing Press = 78.2 psig 7B Annulus Press = 433.6 psig Downhole Pressure in 7B Tubing = 1419 psig 7B Brine Injection Rate = 320.0 GPM 6X Annulus Press = 165.5 psig PPG 2 Tubing Pressure = 260.1 psig PPG 2 Annulus Press = 399.1 psig PPG 4 Tubing Pressure = 257.7 psig PPG 4 Annulus Press = 266.3 psig

11/08/2023 @ 4AM 7B Tubing Press = 78.5 psig 7B Annulus Press = 433.7 psig Downhole Pressure in 7B Tubing = 1419 psig 7B Brine Injection Rate = 320.5 GPM 6X Annulus Press = 165.3 psig PPG 2 Tubing Pressure = 260.4 psig PPG 2 Annulus Press = 399.4 psig PPG 4 Tubing Pressure = 258.0 psig PPG 4 Annulus Press = 266.7 psig

Site Observations:

-air boat observations were conducted yesterday

Operational Notes:

-Gas removal or oil withdrawal:

-No gas was removed yesterday.

- No oil was bled from PPG 7 yesterday (about 4' in the frac tank currently), volumes will be determined upon sale.

-Monitoring wells:

-Scheduled to start no later than 11/13.

-Sub-surface Seismic:

-Long lead items have been ordered. We are still on track for installation in early 2024. -Geo-mechanical Studies:

-Respec Phase 2 is on-going.

-3D Seismic

-Updated spacing map will be submitted on $\,$ 11/8. Fault plane map with be submitted by Nov 29^{th}

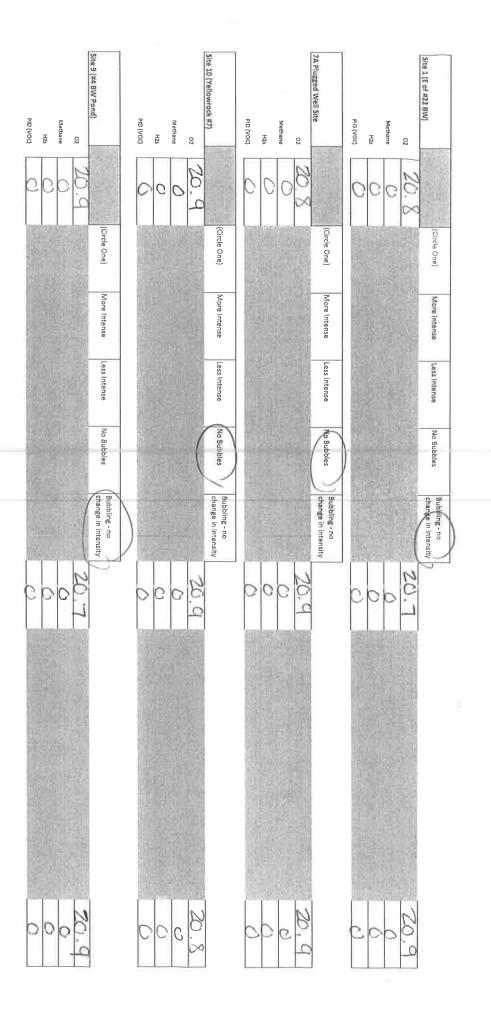


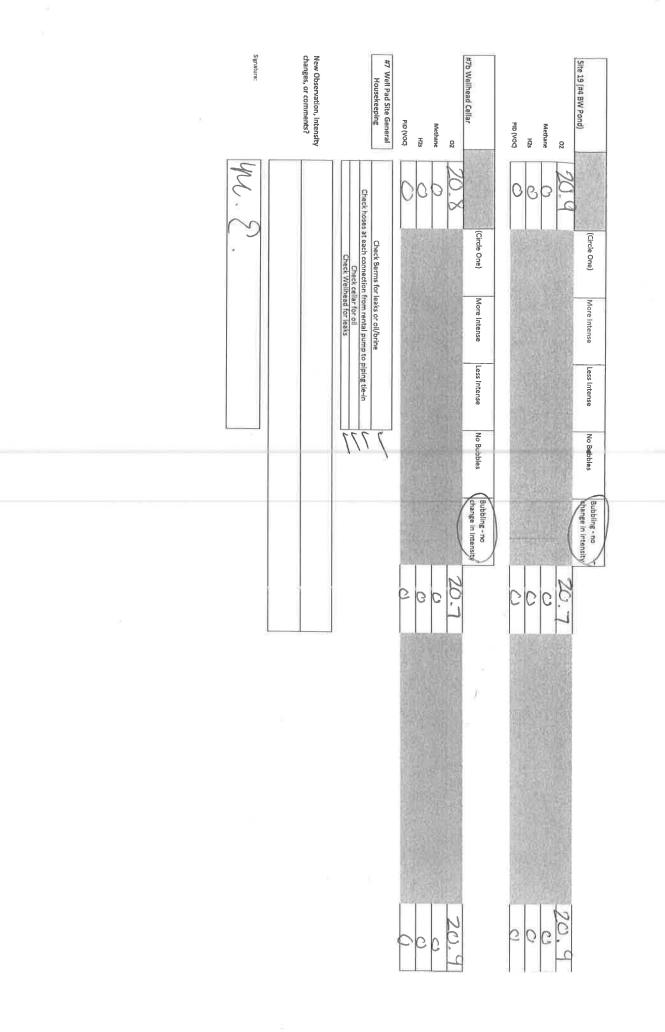
Date: 11/7/23

Sulphur Field Observation Daily Report (Nightshift)

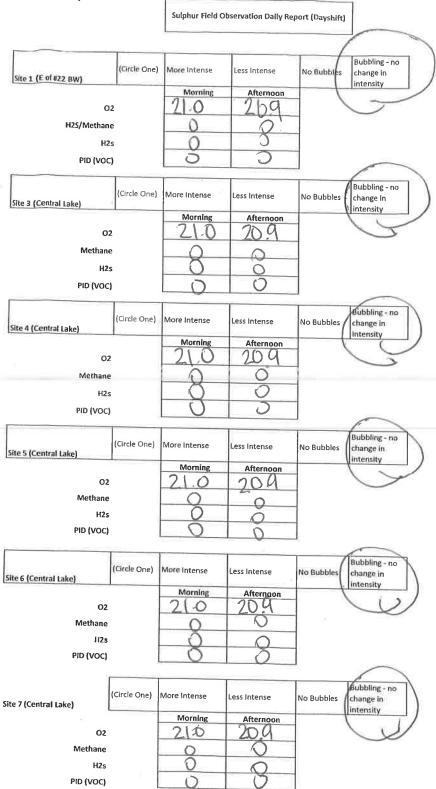
	5pm	6pm -	7pm	8pm	9pm	10pm	1 1 pm	12am	1am	2am	3am	4am
7b Tubing Pressure	78.3	78.2	78.3	78.3	78.3	78.5	78.8	78.4	78.7	78.4	78.6	78.5
7b Annulus Pressure	433.7	433.6	433.4	433.6	433.5	433.5	473.5	433.7	433.6	433.7	433.7	433.7
7b Injection Rate	320.2	320.0	320.4	319.8	319.7	320.5	321.3	320.4	320.0	320.5	320.3	320.5
7b Downhole Gauge	1419/91	1419/91	1419/41	1419/91	1419/91	1419/91	1419/91	1419/91	1419/91	1419/91	1419/91	1419/91
6x Pressure	165.5	165.5	165.5	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.3
		260.1						1				260.4
2 Tubing Pressure		399.1										399.4
2 Annulus Pressure		7077										258 ()
4 Tubing Pressure		621.1										001.0
4 Annulus Pressure		266.3										266.7
127							P					

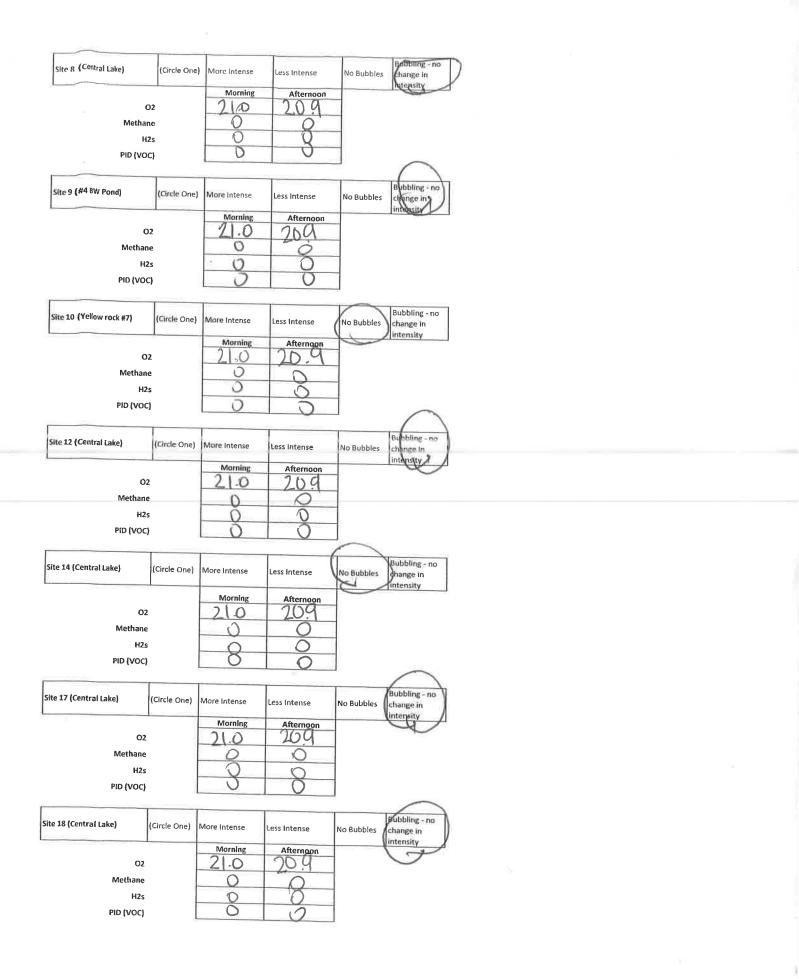
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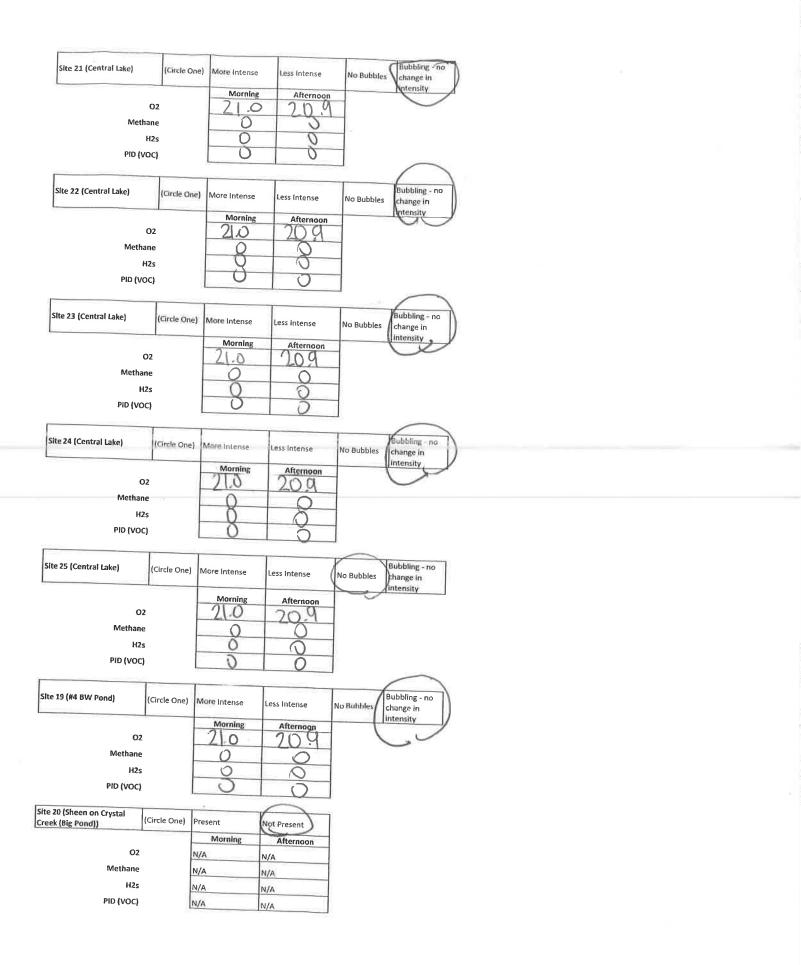




Date: 1117123







#78 Wellhead Cellar	(Circle One)	More Intense	1	1	Bubbling-no")				
			Less Intense	No Bubbles	change in Intensity				
01		Morning	Afternoon						
O2 Methane			20 91	-					
H2s		0	8	+					
PID (VOC)		9							
FID (VOC)									
			T	$ \land$	n.ttt				
7A Plugged Well Site	(Circle One)	More Intense	Less Intense	Np Bubbles	Bubbling - no change in				
		Morning	Afternoon	Le	intensity				
02		710	269						
Methane		\cap	1 D	1					
H2s		ð	0						
PID (VOC)		0	0						
					\frown				
6 Bubble site (Crystal Lake	(Circle One)				Bubbling - no				
g Pond)	(circle One)	More Intense	Less Intense	No Bubbles	change in intensity				
		Morning	Afternoon		intensity				
02	[21,0	20.9						
Methane		0	0						
H2s		0	Õ						
PID (VOC)		D	0						
			0	R:					
#7 Well Pad Site General Housekeeping	\checkmark	Charle Passes f							
	1	Check hoses at ear	leaks or oll/brine ch connection from						
		rental pump t	o piping tie-in						
	J.	Check ce Check Wellh	llar for oil						
		Addition of Calif	cou tor leaks						
w Observation or nments?	Π	TIPL COLL	#1 3	14		# 7			
	μ	un un		4		12	F	Signature:	
	-						<u>^</u>		

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