Westlake US 2 Daily Report Date Reported: 11/09/2023

Pressure Data:

<u>11/08/2023 @ 6PM</u>

7B Tubing Press = 76.0 psig 7B Annulus Press = 431.1 psig Downhole Pressure in 7B Tubing = 1416 psig 7B Brine Injection Rate = 320.1 GPM 6X Annulus Press = 165.0 psig PPG 2 Tubing Pressure = 260.9 psig PPG 2 Annulus Press = 399.7 psig PPG 4 Tubing Pressure = 258.5 psig PPG 4 Annulus Press = 267.1 psig

<u>11/09/2023 @ 4AM</u> 7B Tubing Press = 77.7 psig 7B Annulus Press = 432.4 psig

Downhole Pressure in 7B Tubing = 1417 psig 7B Brine Injection Rate = 318.6 GPM 6X Annulus Press = 164.9 psig PPG 2 Tubing Pressure = 261.2 psig PPG 2 Annulus Press = 400.0 psig PPG 4 Tubing Pressure = 258.8 psig PPG 4 Annulus Press = 266.5 psig

Site Observations:

-None

Operational Notes:

-Gas removal or oil withdrawal:

-No gas was removed yesterday.

- No oil was bled from PPG 7 yesterday (about 4' in the frac tank currently), volumes will be determined upon sale.

-Monitoring wells:

-Scheduled to start no later than 11/13.

-Sub-surface Seismic:

-Long lead items have been ordered. We are still on track for installation in early 2024. -Geo-mechanical Studies:

-Respec Phase 2 is on-going.

-3D Seismic

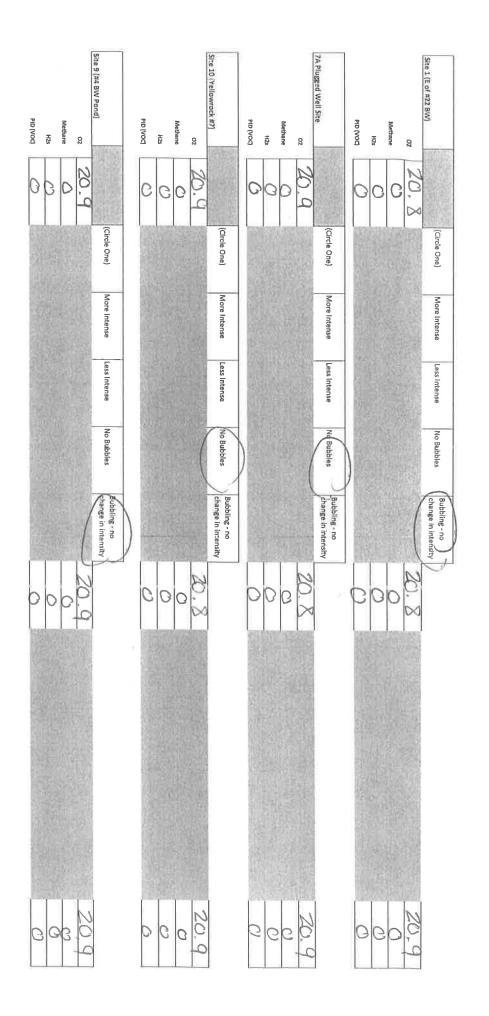
-Fault plane map with be submitted by Nov 29th.

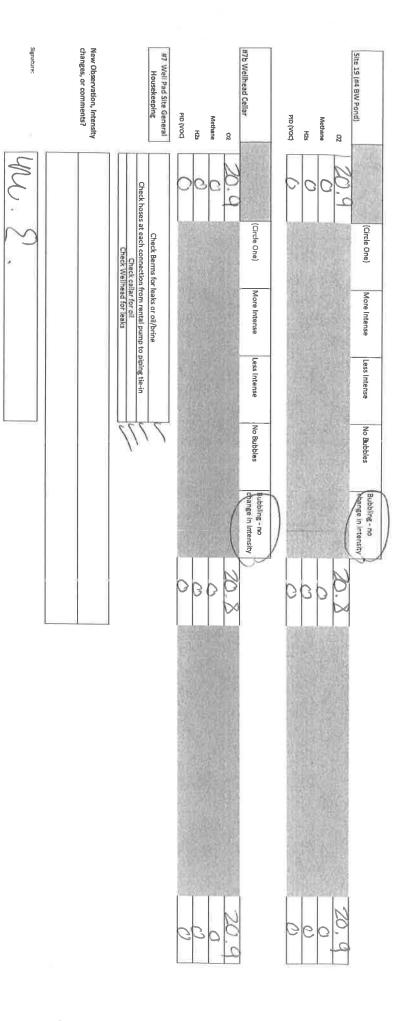


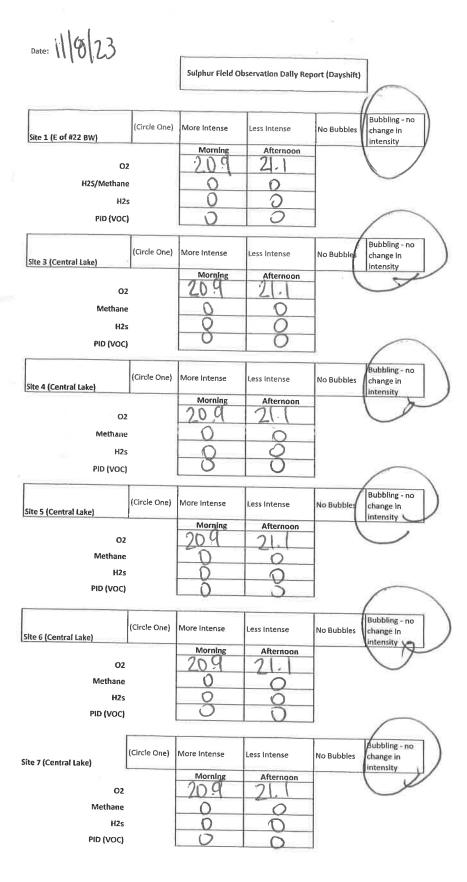
Date: 11/8/23

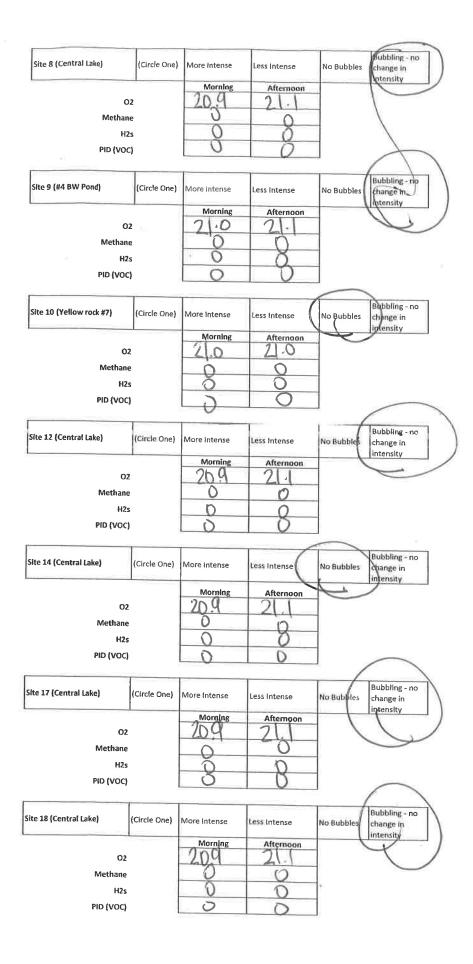
Sulphur Field Observation Daily Report (Nightshift)

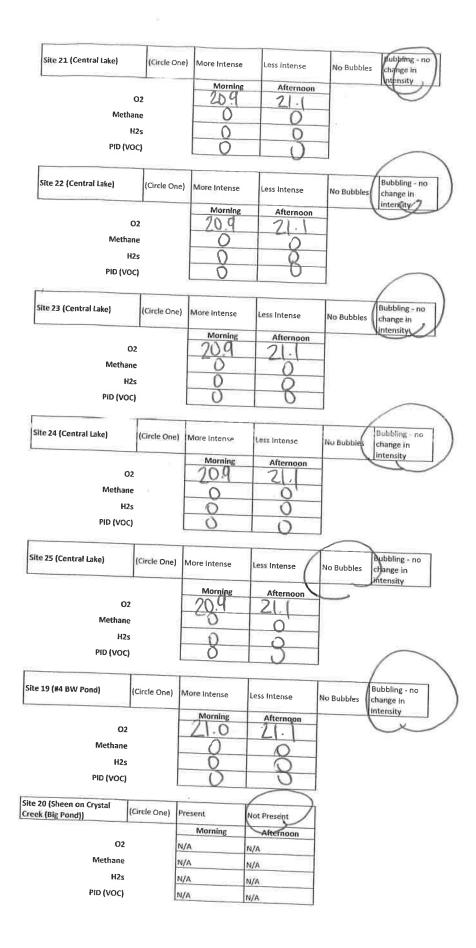
	5pm	6pm -	7pm	8pm	9pm	10pm	11pm	12am	1am	2am	3əm	4am
7b Tubing Pressure	75.8	76.0	76.0	75.4	76.8	77.0	76.6	77.8	76.9	76.9	76.2	77.7
7b Annulus Pressure	430.9	431.1	431.3	431.4	431.3	431.6	432.1	431.8	432.3	431.9	432.4	432.4
7b Injection Rate	320.7	320.1	320.0	319.3	319.6	319.5	319.2	319.1	318.9	318.6	318.5	318.6
7b Downhole Gauge	1416/91	1416/91	1416/91	1416/91	1416/91	1416/91	1417/91	1417/91	1417/91	1417/91	1417/91	1417/91
6x Pressure	165.1	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	164.9	164.9	164.9
2 Tubing Pressure		260.9										261.2
2 Annulus Pressure		399.7										400.0
4 Tubing Pressure		258.5						ii.				258.8
		267.1										267.5
4 Annulus Pressure												<u> </u>











#78 Wellhead Cellar	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no hange in intensity	
		Morning	Afternoon			
02		21.0	21.0			
Methane		0				
H2s		0	Q			
PID (VOC)		0	0			
#7A Plugged Well Site	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no hange în intensity	
		Morning	Afternoon		Interary	
02		21.0	21.0			
Methane		Q	0	1		
H2s		O	0	1		
PID (VOC)		0	0	-		
				-	\frown	
26 Bubble site (Crystal Lake lig Pond)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity	
		Morning	Afternoon	1		
02		210	211		Sec. 1	
Methane		0	0			
H2s		ă				
			H S			
PID (VOC)	,				R	
					1 H	
#7 Well Pad Site General	11			- 0.0 m		
Housekeeping		Check Berms for	leaks or oil/brine			
			ch connection from			
		rental pump	to piping tie-in			
	Ĭ.	Check ce	llar for oil			
	~ [Check Wellt	nead for leaks			
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Signature: