Westlake US 2 Daily Report Date Reported: 11/13/2023

Pressure Data:

<u>11/12/2023 @ 6PM</u>

7B Tubing Press = 77.0 psig 7B Annulus Press = 433.1 psig Downhole Pressure in 7B Tubing = 1419 psig 7B Brine Injection Rate = 313.8 GPM 6X Annulus Press = 163.4 psig PPG 2 Tubing Pressure = 250.9 psig PPG 2 Annulus Press = 392.8 psig PPG 4 Tubing Pressure = 246.2 psig PPG 4 Annulus Press = 255.0 psig

<u>11/13/2023 @ 4AM</u>

7B Tubing Press = 76.9 psig 7B Annulus Press = 432.2 psig Downhole Pressure in 7B Tubing = 1418 psig 7B Brine Injection Rate = 315.2 GPM 6X Annulus Press = 163.2 psig PPG 2 Tubing Pressure = 251.7 psig PPG 2 Annulus Press = 394.4 psig PPG 4 Tubing Pressure = 248.1 psig PPG 4 Annulus Press = 256.9 psig

Site Observations:

-none

Operational Notes:

-brine was bled from ppg 4 yesterday to stay within MASIP. -Gas removal or oil withdrawal:

-No gas was removed yesterday.

- No oil was bled from PPG 7 yesterday (about 4' in the frac tank currently), volumes will be determined upon sale.

-Monitoring wells:

-Scheduled to start today, crew will mobilize and do safety council training.

-Sub-surface Seismic:

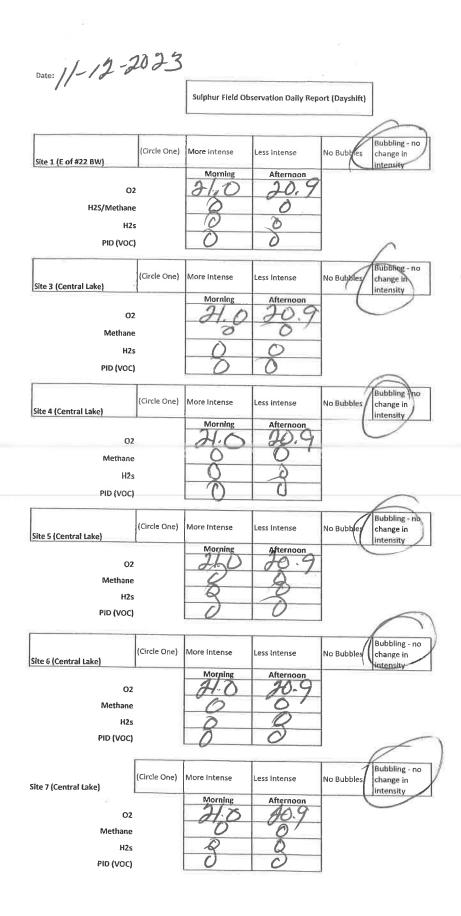
-Long lead items have been ordered. We are still on track for installation in early 2024. -Geo-mechanical Studies:

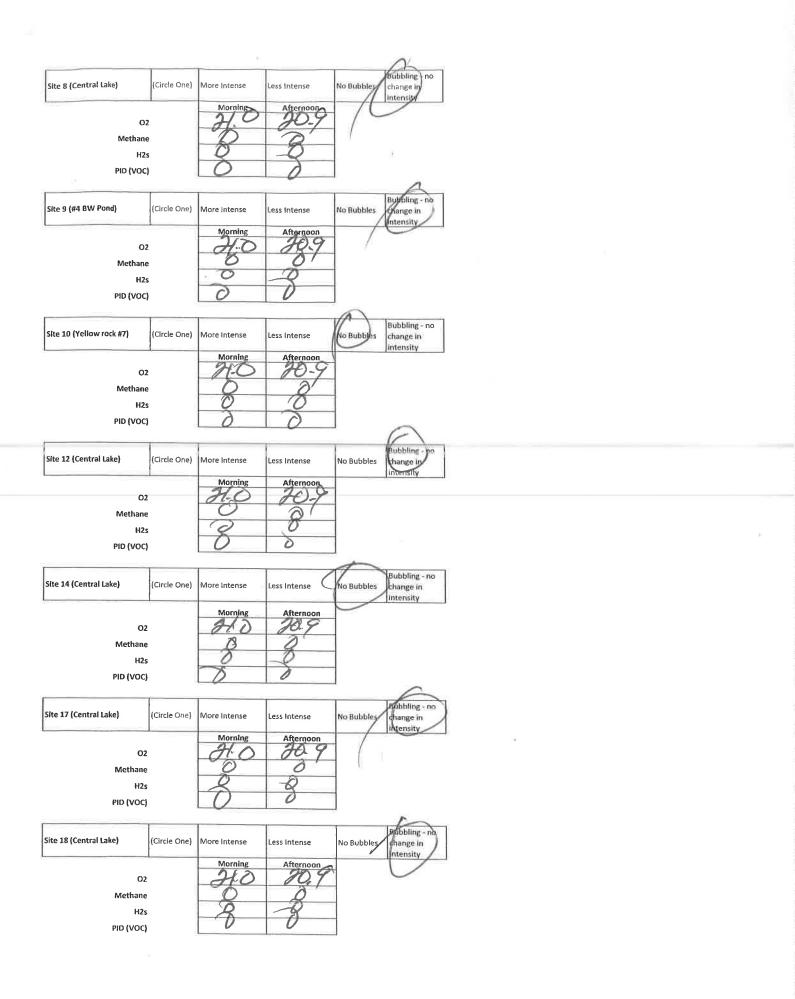
-Respec Phase 2 is on-going.

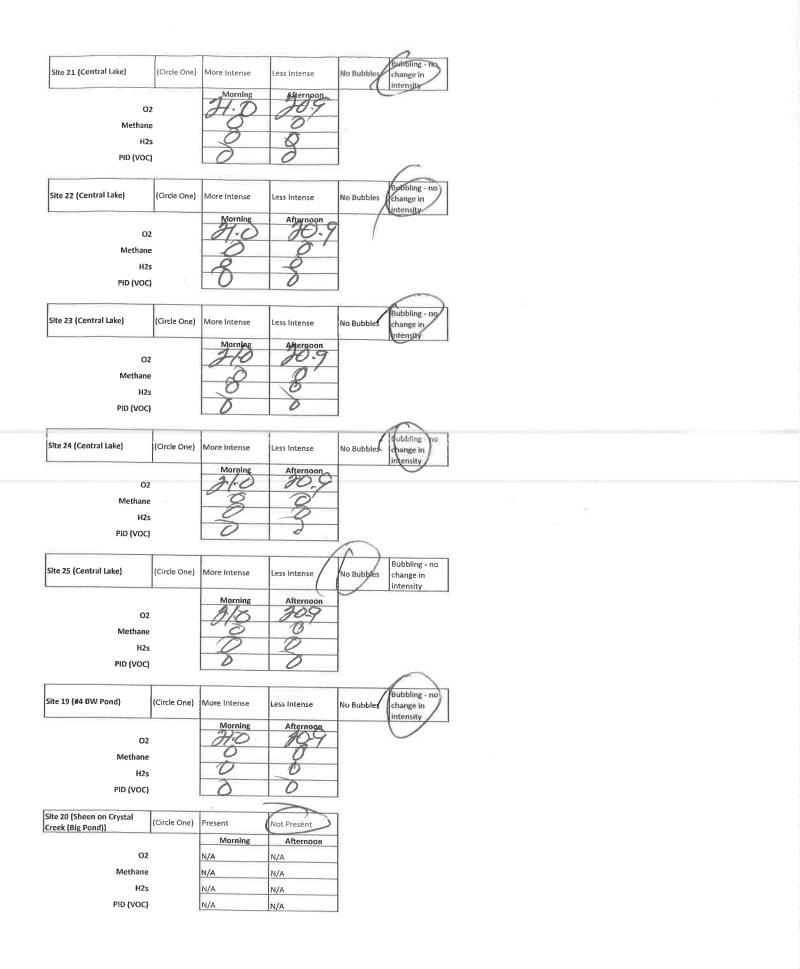
-3D Seismic

-Fault plane map with be submitted by Nov 29th. TOS maps will be updated with tables and other DNR mapping requirements.









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#7B Wellhead Cellar	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no obange in intensity			
O: Methan H2: PID (VOC	e s	Morning HeO O	Afternoon		[menory			
	,	-0						
#7A Plugged Well Site	(Circle One)	More Intense	Less Intenso	No Bubbles	Bubbling - no change in intensity			
O2 Methane		Morning H-O	Afternoon					
H2: PID (VOC)		0	ô		\frown			
#26 Bubble site (Crystal Lake Big Pond)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no thange in intensity			
O2 Methane	:	Morning	Afternoon A.J.J.					
H2s PID (VOC)		D	0			<u>(4</u>		
#7 Well Pad Site General Housekeeping]		r leaks or oil/brine]				
3	210	Tental pump Check o	ach connection from to piping tie-in ellar for oil head for leaks					
New Observation or comments?		Fuel al	# <u>3/</u> [f		# 2. 3/4	Signature:	BB

Date: 11-12-23

Sulphur Field Observation Daily Report (Nightshift)

	5pm	6pm -	7pm	8pm	q	pm	10pm	11pm	12am	n 1am	2ar	n 3am	4am
	777	770	77 2	713			7/ -	1 77	177	1 771	27	3 771	719
7b Tubing Pressure	11.	(177)	11.2	11,20	11-	0	14	0.10	5 11.1		11/1	- 1 /01	16.0
7b Annulus Pressure	433.3	433.1	433.0	952.9	43.	2.9	432.	9932	.6 432	5 432	4432	5 432	4432.d
7b Injection Rate	314	313.8	314.5	314.7	31	3.9	313.	315,	3 315	6315	1315	.2 314.5	7 315,2
	1419/9	1 1419/41	1419/91	14/9/92	2141	19/97	14191	9 1419	192 1419	ki 1419	192 1419	19) 1418	721419/9
7b Downhole Gauge	1121	11/21	112 1	1634	11	281	1/ 2	4 112	11/2	3 11.3	2 1/2	.3 163.3	2 11. 22
бх Pressure	163.4	162.7	162.7	105.1	16	29	16).	4 163.	4 [6]	2165	.3 163	. > 167, 3	100
2 Tubing Pressure		250.9											251.7
2 Annulus Pressure		3928											394,4
		246.2											248.1
4 Tubing Pressure		000	-										251.9
4 Annulus Pressure		257,0											2/01

