Westlake US 2 Daily Report Date Reported: 11/25/2023

Pressure Data:

11/24/2023 @ 6PM

7B Tubing Press = 71.2 psig

7B Annulus Press = 376.6 psig

Downhole Pressure in 7B Tubing = 1417 psig

7B Brine Injection Rate = 317.7 GPM

6X Annulus Press = 158.4 psig

PPG 2 Tubing Pressure = 262.3 psig

PPG 2 Annulus Press = 410.5 psig

PPG 4 Tubing Pressure = 259.9 psig

PPG 4 Annulus Press = 268.7 psig

11/25/2023 @ 4AM

7B Tubing Press = 71.4 psig

7B Annulus Press = 404.6 psig

Downhole Pressure in 7B Tubing = 1417 psig

7B Brine Injection Rate = 317.8 GPM

6X Annulus Press = 158.2 psig

PPG 2 Tubing Pressure = 262.6 psig

PPG 2 Annulus Press = 410.7 psig

PPG 4 Tubing Pressure = 260.2 psig

PPG 4 Annulus Press = 269.0 psig

Site Observations:

-none

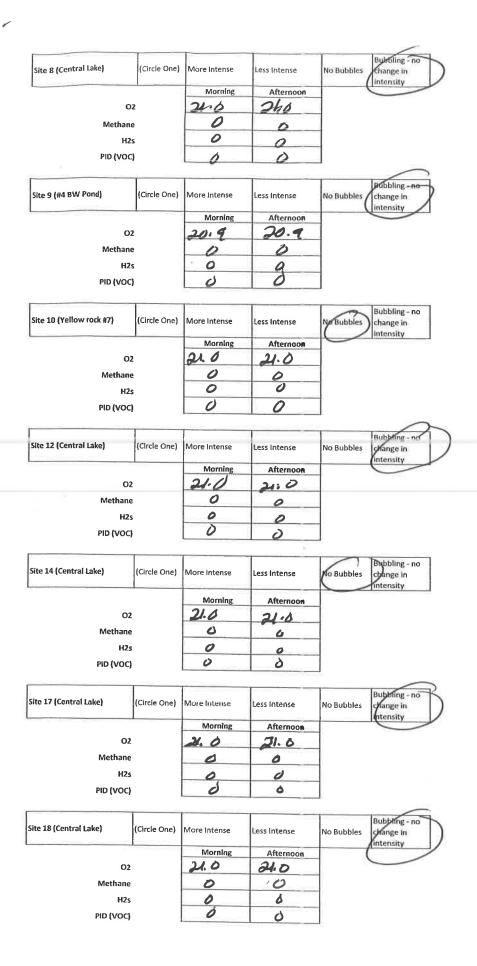
Operational Notes:

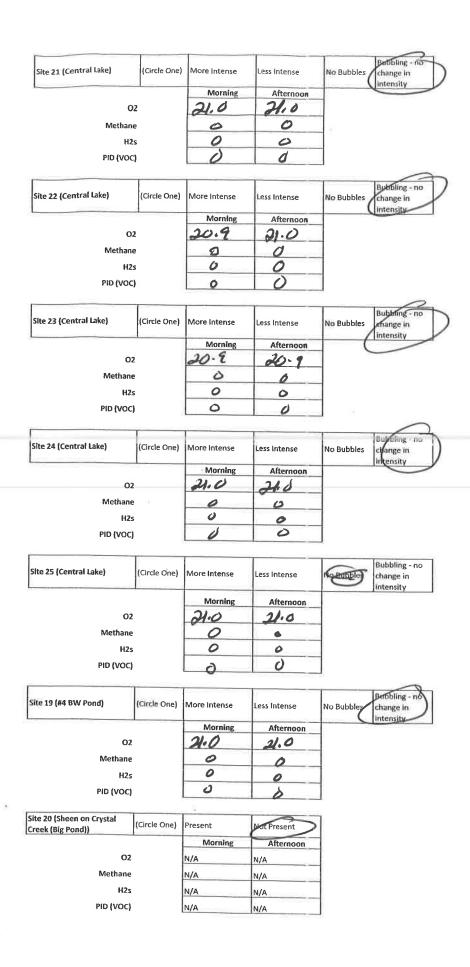
- -Central lake water column profile attached.
- -Gas removal or oil withdrawal:
 - -No gas was removed yesterday.
- -Gas oil was bled from PPG 7 yesterday, volumes will be determined upon sale. Frac tank at 75% full.
- -Monitoring wells:
- The plan is to return on 11/27/23 and resume drilling to TD of 780' bgs with logging scheduled for 11/29/23.
- -Sub-surface Seismic:
 - -Long lead items have been ordered. We are still on track for installation in early 2024.
- -Geo-mechanical Studies:
 - -Respec Phase 2 is on-going.
- -3D Seismic
- -Fault plane map with be submitted by Nov 29th. TOS maps will be updated with tables and other DNR mapping requirements.

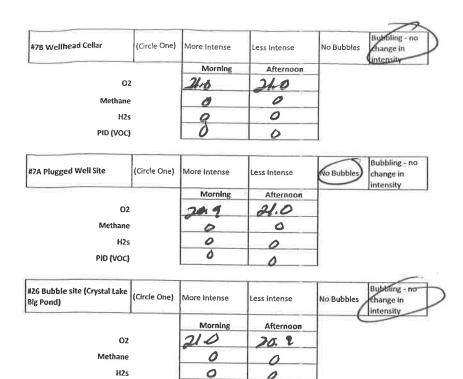


	Central Lake Water Column Profile								
	Sulp	Sulphur Dome - Calcasieu Parish, Louisiana							
it	Date:	1 1 21	Time:	8:01					
	Depth (ft):	4/4							
*	Say se v sel	Top (Blue)	Middle (Yellow)	Bottom (Red)					
^	рН	7.75	7:76	7.70					
Cond	SC (uS/cm)	4238	4220	42119					
	ORP (mV)	42 181	146	010					
	Temp (°C)	15.11	15.4	15.3					
	TDS (ppm)	3750	3239	3240					
	134 703 454		THE SHIPPING AND						
	Date:		Time:						
	Depth (ft):								
		Top (Blue)	Middle (Yellow)	Bottom (Red)					
	рН								
Cond -	SC (uS/cm)								
	ORP (mV)		(4)	8.1					
	Temp (°C)								
	TDS (ppm)								
	Data								
	Date:		Time:						
	Depth (ft):	- (-) I							
		Top (Blue)	Middle (Yellow)	Bottom (Red)					
0.	pH								
Cond.	SC (uS/cm)								
	ORP (mV)								
	Temp (°C)								
-	TDS (ppm)	N. O. State and							
ľ	Date:								
ŀ	Depth (ft):		Time:						
		Ton (Dl.)	8 #2 d 41 #5 / (4)						
ŀ	200	Top (Blue)	Middle (Yellow)	Bottom (Red)					
Cond	pH SC (us /sm)								
	SC (uS/cm)								
-	ORP (mV)								
-	Temp (°C) TDS (ppm)								
L	(ppin)								

Date:				7	-
11/24/23		Sulphur Field Ob	servation Daily Rep	oort (Dayshift)	
Site 1 (E of #22 BW)	(Circle One)	More Intense	Less Intense	No Bubbles	Bobbling - ho change in intensity
02	21.6	Afternoon			
		-	21.0		
H2S/Methane		0	0		
H2s		0	0		
PID (VOC)		0	0]	
Site 3 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
.!-		Morning	Afternoon		
02		240	21.0	1	
Methane		0	0	-	
H2s		0	0		
PID (VOC)		0	0		
Site 4 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
,		Morning	Afternoon	-	
02		21.0	20-9		
Methane		0	0	1	
H2s					
	0	0	1		
PID (VOC)			1		
Site 5 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in lightensity
		Morning	Afternoon	4	
02		24.0	21.0		
Methane		0	D	-	
H2s		2	0		
PID (VOC)		U	10	_	
Site 6 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bulbbling - no change in intensity
		Morning 20, 9	Afternoon		
02		20.7	Mic	-	
Methane	0	U	4		
H2s	U	0			
PID (VOC)	0	0	_		
Site 7 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
= ===		Morning	Afternoon		
OZ	34.0	21.0	-		
Methane	0	0			
H2s		. 49	111		
		O O	0	4	







#7 Well Pad Site General Housekeeping

PID (VOC)

Check Derms for leaks or oil/brine Check hoses at each connection from rental pump to piping tie-in Check cellar for oil Check Wellhead for leaks

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New Observation or comments?

Signature:

Sulphur Field Observation Daily Report (Nightshift)

	5pm	6pm -	7pm	8pm	9pm	10pm	11pm	12am	1am	Zam	Sam	- Hatti
7b Tubing Pressure	71.6	71.2	71.6	71.3	71.3	11-6	71.2	7/2	71.4	764	71.6	71.4
7b Annulus Pressure	373.10	376.6	380.2	383.4	386.9	389.7	3922	394.9	397.4	400.4	402.6	404.6
7b Injection Rate	317.5	317.7	317.9	318.2	318.2	317.5	318.1	317.9	317.9	317.8	317.8	317.8
7b Injection Rate 7b Downhole Gauge	1417/91	1417/91	1417/91	1417/91	14/7/91	1417/91	1417/91	1417/91	1417/95	1417/91	1417/91	1417191
	158.4	158.4	158-4	158.4	1583	158.3	158,3	158.3	158,3	158-2	158-2	158.2
6x Pressure	7507	262.3										262.6
2 Tubing Pressure		410.5	-									410.7
2 Annulus Pressure		259.9										260.2
4 Tubing Pressure		268.7										269.0
4 Annulus Pressure		WAG. !										

Sixe 9 (#4.8W Pand) OZ Methane H2S PID (VOC) O O O O	Site 10 (Yellowrock #7) Oz Methane HZs O O PID (VOC) O O O O O O O O O O O O O O	7A Plugged Well Site Oz Methane HZs Ox Ox Ox Ox Ox Ox Ox Ox Ox O	Site 1 [E of #22 BW) OZ Methane HZz PIO (VOC) O O
More Intense	More Intense	More Intense	More intense
Less Intense	Less Intense	Less intense	Less Intense
No Bubbles	No Bubbles	Nodubles	No Bubbles
Bubbling no change in intensity	Bubbling - no change in intensity 897 00 000	Bubbling - no change in intensity 30.7 0.0	Mange in Intensity 10.7
9.00	000000000000000000000000000000000000000	00000	200

New Observation, Intensity changes, or comments? Signature: #7b Wellhead Cellar #7 Well Pad Site General Site 19 (#4 BW Pond) 78 PID (VOC) Housekeeping PID (VOC) Methane Methane 8000 Check Berms for leaks or oil/brine
Check hoses at each connection from rental pump to piping tie-in
Check cellar for oil
Check Weilhead for leaks (Circle One) (Circle One) More Intense More Intense Less Intense Less Intense Ne Bubbles N Bubbles Bubbling - no change in Intensity hange in intensity