Westlake US 2 Daily Report Date Reported: 11/28/2023

Pressure Data:

<u>11/27/2023 @ 6PM</u>

7B Tubing Press = 72.6 psig 7B Annulus Press = 371.7 psig Downhole Pressure in 7B Tubing = 1417 psig 7B Brine Injection Rate = 326.2 GPM 6X Annulus Press = 157.2 psig PPG 2 Tubing Pressure = 259.8 psig PPG 2 Annulus Press = 411.0 psig PPG 4 Tubing Pressure = 257.0 psig PPG 4 Annulus Press = 265.7 psig 11/28/2023 @ 4AM 7B Tubing Press = 73.5 psig 7B Annulus Press = 389.6 psig Downhole Pressure in 7B Tubing = 1418 psig 7B Brine Injection Rate = 324.0 GPM 6X Annulus Press = 157.2 psig PPG 2 Tubing Pressure = 260.1 psig PPG 2 Annulus Press = 411.5 psig PPG 4 Tubing Pressure = 257.5 psig PPG 4 Annulus Press = 266.0 psig

Site Observations:

-air boat observations were conducted yesterday.

Operational Notes:

-video of bubble location #1 was uploaded to SONRIS, no change in intensity captured video based on DNR request

-daily observation sheet has been updated starting tomorrow with water well flowrates and operational notes

-Gas removal or oil withdrawal:

-No gas was removed yesterday.

-No Gas oil was bled from PPG 7 yesterday, volumes will be determined upon sale.

-Monitoring wells:

-Walker Hill returned to site with vac truck to assist with disposal of cuttings. WH replaced leaking part on mud pump. WH re-entered boring with drill pipe and advance to 437' bgs to clear out/condition boring. WH will reach total depth tomorrow and further condition boring for logging that is scheduled for Wednesday.

-Sub-surface Seismic:

-Long lead items have been ordered. We are still on track for installation in early 2024. -Geo-mechanical Studies:

-Respec Phase 2 is on-going.

-3D Seismic

-Fault plane map with be submitted by Nov 29th. TOS maps will be updated with tables and other DNR mapping requirements.





Date: 11/27/23

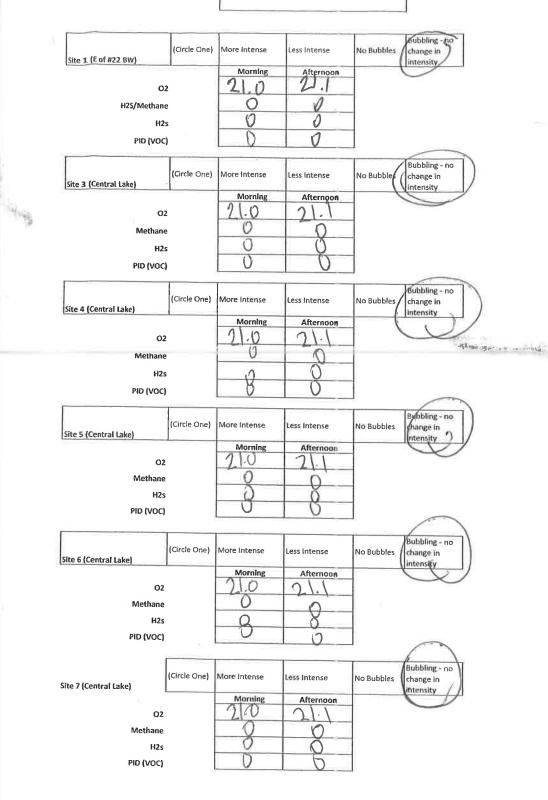
SUBJECT: Westlake Daily Operational Summary

- #7 Brine Injection Source: #22, #21, #18, or Starks Tie-In (Circle One)
- Brine Well #7:
 - Bled Oil from cavern? Y or N (Circle One)
 - If yes, provide frac tank level:
- Brine Well #4:
 - Bled brine from cavern? Y of N (Circle One)
 - Bled gas from annlus? Y or N (Circle One)
 - If yes, provide pressures below:
 - Before: After:
- Brine Well #2:
 - Bled brine from cavern? Y or N (Circle One)
 - Bled gas from annulus? Y or N (Circle One)
 - If yes, provide pressure below:
 - Before: After:

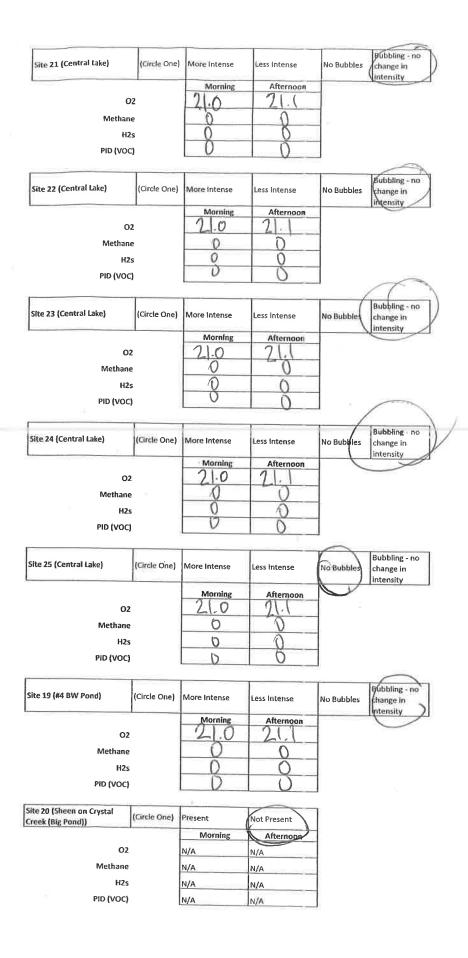
Miscellaneous Comments:
The Tried to run & SmP, field downfor a short while. The pump at 7 acted up pressures fluctuated. 75mP back on -all is normal

Date: 11/27/23

Sulphur Field Observation Daily Report (Dayshift)



		1			1
Site 8 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in Intensity
		Morning	Afternoon		Therease 1
02	2	21.10	21.1		\sim
Methane		0	50		
H2s		Ő	0		
PID (VOC		Ŏ	6	-	
10(100					
Site 9 (#4 BW Pond)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
		Morning	Afternoon		
02		121.0	121.1	-	
Methane		0	0		
H2s		(2	D		
PID (VOC)		Ö	0		
		1		\sim	1
Site 10 (Yellow rock #7)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
		Morning	Afternoon		
02		110	141	-	
Methane		0	0	2	
H2s		Ò	0	21	
PID (VOC)		0	0		
		· · · · · · · · · · · · · · · · · · ·			\bigcap
Site 12 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Aubbling - no change in intensity
		Morning	Afternoon	-	\bigcirc
02		4.0	- 4.1	-	
Methane		0			
H2s		0	0		
PID (VOC)		0			
iite 14 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
		Morning	Afternoon	0	
02		21.0	121.1		
Methane		0	0		
				-1	
μœ		n	\square		
H2s		0	0		
H2s PID (VOC)		0	0		\frown
PID (VOC)	(Circle One)	() More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
PID (VOC) ite 17 (Central Lake)	(Circle One)	More Intense Morning	Less Intense Afternoon	No Bubbles	change in
PID (VOC)	(Circle One)	() More Intense	Afternoon 21.1	No Bubbles	change in
PID (VOC) ite 17 (Central Lake)	(Circle One)	More Intense Morning		No Bubbles	change in
PID (VOC) ite 17 (Central Lake) O2	(Circle One)	More Intense Morning	Afternoon 21.1	No Bubbles	change in
PID (VOC) ite 17 (Central Lake) O2 Methane	(Circle One)	More Intense Morning	Afternoom 21.1 0	No Bubbles	change in
PID (VOC) ite 17 (Central Lake) O2 Methane H2s	(Circle One)	More Intense Morning 21.0 0	Afternoom 21.1 0	No Bubbles	thange in intensity
PID (VOC) ite 17 (Central Lake) O2 Methane H2s PID (VOC)	(Circle One) (Circle One)	More Intense Morning 21-0 0 0 0 More Intense	Afternoon 21.1 0 0 0	No Bubbles	change in
PID (VOC) ite 17 (Central Lake) O2 Methane H2s PID (VOC) ite 18 (Central Lake)		More Intense Morning 2 .0 0 0	Afternoon 21,1 0 0		Bubbling - no change in
PID (VOC) ite 17 (Central Lake) O2 Methane H2s PID (VOC) ite 18 (Central Lake) O2		More Intense Morning 21-0 0 0 0 More Intense	Afternoon 21.1 0 0 0		Bubbling - no change in
PID (VOC) ite 17 (Central Lake) O2 Methane H2s PID (VOC) ite 18 (Central Lake)		More Intense Morning 21-0 0 0 0 More Intense	Afternoon 21.1 0 0 0		bhange in Intensity Bubbling - no change in
PID (VOC) ite 17 (Central Lake) O2 Methane H2s PID (VOC) ite 18 (Central Lake) O2		More Intense Morning 21-0 0 0 0 More Intense	Afternoon 21.1 0 0 0		Bubbling - no change in



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#7B Wellhead Cellar	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity				
		Morning	Afternoon		Internet				
02	2	21.0	21 1						
Methane		n	0						
H2s		Ŭ.	0	-					
		<u> </u>	<u> </u>	-					
PID (VOC)		0	0						
r	1			0					
#7A Plugged Well Site	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity				
		Morning	Afternoon	Per	Juncensity				
02		21.0	211						
Methane		0	0						
H2s		X	8						
		()	K-K-						
PID (VOC)									
· · · · · · · · · · · · · · · · · · ·									
#26 Bubble site (Crystal Lake Big Pond)	(Circle One)	More Intense	Less Intense	No Bubbles	Subbling - no change in intensity				
		Morning	Afternoon		\bigcirc				
02		210	211						
Methane		210	- h						
		ŏ	<u> </u>	-					
H2s		ŏ	0						
PID (VOC)		U	D						
	3						12		
	a 5 10								
#7 Well Pad Site General Housekeeping	V	/							
ноизекеерінд			r leaks or oil/brine	-					
a:	V		ch connection from to piping tie-in	u]					
	V		ellar for oil						
	V		nead for leaks]					
New Observation or comments?		FIPL CA	11 #1	1/2		持つ	5		
commet(D)		Alia O	1 1	14		4	T	Signature:	lin l
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Date: 11/27/23

Sulphur Field Observation Daily Report (Nightshift)

	5pm	6pm -	7pm	8pm	9pm	10pm	11pm	12am	1am	2am	3am	4am
7b Tubing Pressure	72.6	72.3	72.3	73.1	73.4	73.8	73.5	73.8	73.6	73.4	73.4	73.5
7b Annulus Pressure	370.4	371.7	373.6	375.4	377.4	379.0	380.9	382.5	3842	385,9	397.6	389.6
7b Injection Rate	326.2	326.2	326.1	325.7	325.8	325.7	325.3	324.6	324.9	324.1	324.4	1324.0
7b Downhole Gauge	1417/95	1417/91	1417/71	1418/91	1418/91	1418/91	1418/91	1418/91	1418/91	1418/11	1419191	1418/91
6x Pressure	157.3	157.2	157.3	157.2	157.2	157.2	157.2	157.2	157.2	157.2	157,2	151.2
2 Tubing Pressure		2598										260.1
2 Annulus Pressure		411.0										411.5
4 Tubing Pressure		257.0	-									231.5
4 Annulus Pressure		265.7		à2								266.1

