Westlake US 2 Daily Report Date Reported: 12/03/2023

Pressure Data:

12/02/2023 @ 6PM

7B Tubing Press = 58.0 psig

7B Annulus Press = 423.3 psig

Downhole Pressure in 7B Tubing = 1408 psig

7B Brine Injection Rate = 289.3 GPM

6X Annulus Press = 156.0 psig

PPG 2 Tubing Pressure = 258.4 psig

PPG 2 Annulus Press = 415.3 psig

PPG 4 Tubing Pressure = 255.7 psig

PPG 4 Annulus Press = 264.4 psig

12/03/2023 @ 4AM

7B Tubing Press = 54.3 psig

7B Annulus Press = 419.5 psig

Downhole Pressure in 7B Tubing = 1405 psig

7B Brine Injection Rate = 290.1 GPM

6X Annulus Press = 155.6 psig

PPG 2 Tubing Pressure = 258.7 psig

PPG 2 Annulus Press = 415.9 psig

PPG 4 Tubing Pressure = 256.0 psig

PPG 4 Annulus Press = 264.8 psig

Site Observations:

-Pump problems- New pump onsite and older pump being repaired

Operational Notes:

- -Pump problems through out the day and night. New pump onsite and pressure is coming back up.
- -Gas removal or oil withdrawal:
 - -No gas was removed yesterday.
 - -No Gas oil was bled from PPG 7 yesterday, volumes will be determined upon sale.
- -Monitoring wells:
 - Walker Hill finish development of MW-1 (700') by airlifting. Native material collapsed to 151' bgs. Bentonite pellets were added to the borehole and will be allowed to hydrate overnight. The plan of tomorrow to grout MW-1 (700') and move rig and equipment in place for MW-1 (500'). If time permits, Walker Hill will begin drilling at MW-1 (500') to set surface casing.
- -Sub-surface Seismic:
- -Onsite construction has begun at #20 & #6 on the platforms for the seismic equipment. Long lead items have been ordered. We are still on track for installation in early 2024.
- -Geo-mechanical Studies:
 - -Respec Phase 2 is on-going.



Westlake

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SUBJECT: Westlake Daily Operational Summary

- #7 Brine Injection Source: #22, #21, #18, or Starks Tie-In (Circle One)
- Brine Well #7:
 - Bled Oil from cavern? Y or N Circle One)
 - If yes, provide frac tank level:
- Brine Well #4:
 - Bled brine from cavern? Y or N Circle One)
 - o Bled gas from annlus? Y or N (Circle One)
 - If yes, provide pressures below:
 - Before:

After:

- Brine Well #2:
 - o Bled brine from cavern? Y or (Circle One)
 - Bled gas from annulus? Y or (N) (Circle One)
 - If yes, provide pressure below:
 - Before:

After:

Miscellaneous Comments:

Sulphur Field Observation Daily Report (Nightshift)

			2000	MOTE!	9pm	10pm	11pm	12am	1am	2am	3am	4am
	5pm	58 O	57. 3	57. O	5(0.5	55.8	55.7	55.4	55.3	54.9	54.0	54.3
7b Tubing Pressure	U33 10	1173 3	423.0	422.10	422.1	421.7	421.3	421.0	420.8	420.3	419.9	419.5
7b Annulus Pressure	289 0	789.3	289.5	2897	290.2	290.0	290.3	290.0	289.9	290.2	290.4	290.1
7b Injection Rate	1409/	1408/011	1408/1	1408/	1407/91	1407/91	1407/91	1407/91	1407/91	1406/91	1406/91	1405/91
7b Downhole Gauge	15/20	1510.0	155.9	155.9	155.9	155. B	155.8	155.7	155.7	155.7	155.6	155.6
6x Pressure	100.0	258.4	100-1									258.7
2 Tubing Pressure		415.3										415.9
2 Annulus Pressure		255.7										256.0
4 Tubing Pressure		7/0U U										264.8
4 Annulus Pressure		20 7. 9										

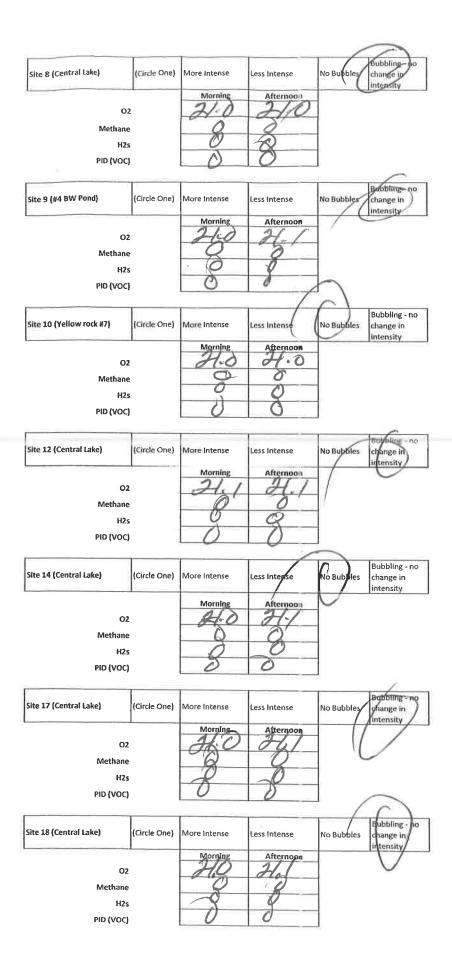
Site 9 (#4 BW Pond)	Site 10 (Yellowrock #7) O7 Methane PID (YOOG) OR OR OR OR OR OR OR OR OR O	7A Plugged Well Site Oz Oz Methane Hzs PIO (VOC) O (Circle One)	Sike 1 E of #22 BW Circle One
More Intense	More Intense	More Intense	More Intense
Less intense	Less Intense (Less intense	Less intense
O Dubbi	No Bubbles	No Bubbles	No Bubbles
Butbling - no change in intensity	Bubbling - no change in intensity	Bubbling - no change in intensity	Bubbling - no change in intensity
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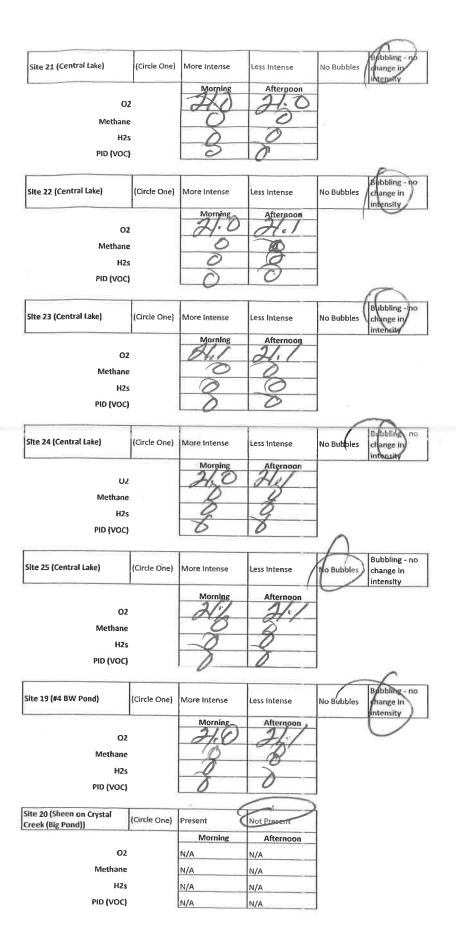
New Observation, intensity changes, or comments? Signature: #7 Well Pad Site General Housekeeping #7b Wellhead Cellar Site 19 (#4 BW Pond) PID (VOC) PID (VOC) Methane Methane HZ. H2: 22 Check Berms for leaks or oil/brine
Check hoses at each connection from rental pump to piping tie-in
Check cellar for oil
Check Wellhead for leaks (Circle One) (Circle One) More Intense More Intense Less Intense Less Intense Nc Bubbles No Bubbles Bubbling - no - change in intensity Bubbling - no otange in Intensity 000,9 0 G C G

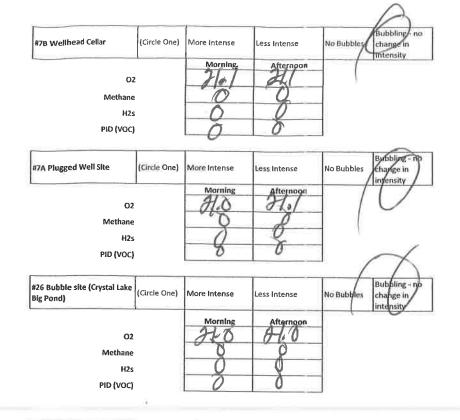
Date: 12-2-2023

Sulphur Field Observation Daily Report (Dayshift)

		11				
Daily West lake Water Well Readings	GPM					
Water Well #11	0					
Water Well #12	8					
Water Well #13	1898					
Water Well #19	ILIQ.D				_	
Water Well #40	0					8
THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SE		- 1.5 			0	1
Site 1 (E of #22 BW)	(Circle One)	More Intense	Less Intense	No Bubble:	Bubbling - no change in intensity	
	IF(Morning	Afternoon	-		9
02		250	21.1			
H2S/Methane		0	0			
H2s		8	_0			1
PID (VOC)			0		1	1
Site 3 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in	V
h-marketin		Morning	Afternoon		intensity	1
OZ		200	87.	Į		
Methane		Q	0			
H2s			0			
PID (VOC)		0	0			\
	(Circle One)	More Intense	Less Intense	No Bubbles	hishiling - no change in	1)
Site 4 (Central Lake)		Morning	Afternoon		intensity	
OZ OZ		フバカ	711			
Methane		15	a feet		66 10 11	
H2s		5	0			
PID (VOC)		1	7	1		
(10 (000)				I	(e.
Site 5 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no thange in intensity	
		Morning	Afternoon		1	7
02		210	del			0
Methane		0	2			
H2s		0	0		\sim	
PID (VOC)				I	(-)	
Site 6 (Central Lake)	(Circle One)	More Intense	Less Interise	No Bubble	Bubbling - no change in	
		Morning	Afternoon	1	Intensity	Ш
02		21.0	21.0			
Methane		0	0		$\overline{}$	
H2s		0	0			
PID (VOC)		0	D			
i i					2	-
	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in	
Site 7 (Central Lake)		Morning	1000		intensity	Į.
OZ		2/10	Afternoon 2//	1		
Methane		7	0	1		
H2s		8	ŏ	1		
PID (VOC)		D)			
(100)		0		j.		







#7 Well Pad Site General Housekeeping

Check Berms for leaks or oil/brine Check hoses at each connection from rental pump to piping tle-in Check cellar for oil Check Wellhead for leaks

New Observation or comments?

Fuel (011 #1 98 #2 %

Signature:

PB