#### Westlake US 2 Daily Report Date Reported: 12/12/2023

# **Pressure Data:**

#### <u>12/11/2023 @ 6PM</u>

7B Tubing Press = 71.6 psig 7B Annulus Press = 431.5 psig Downhole Pressure in 7B Tubing = 1417 psig 7B Brine Injection Rate = 318.6 GPM 6X Annulus Press = 153.2 psig PPG 2 Tubing Pressure = 238.9 psig PPG 2 Annulus Press = 449.3 psig PPG 4 Tubing Pressure = 235.5 psig PPG 4 Annulus Press = 244.6 psig

### 12/12/2023 @ 4AM 7B Tubing Press = 71.4 psig 7B Annulus Press = 431.1 psig Downhole Pressure in 7B Tubing = 1417 psig 7B Brine Injection Rate = 317.8 GPM 6X Annulus Press = 153.0 psig PPG 2 Tubing Pressure = 239.6 psig PPG 2 Annulus Press = 459.9 psig PPG 4 Tubing Pressure = 236.4 psig PPG 4 Annulus Press = 245.6 psig

## Site Observations:

- airboat observations were conducted yesterday.

# **Operational Notes:**

-Gas removal or oil withdrawal:

-No gas was removed yesterday.

-No oil was bled from PPG 7 yesterday, volumes will be determined upon sale.

-Monitoring wells:

-Walker Hill returned to the site on 12.11.23. Airlifting resumed at MW-1 (500') until water was mostly clear. Walker Hill tagged native material in borehole at 143.5' bgs and added 4.5 buckets of pellets. The plan for today is to grout MW-1 (500') and then move rig and equipment to MW-1 (200') location and begin drilling if time permits. Walker Hill will also dispose of drilling mud and fluids throughout the day.

-Sub-surface Seismic:

-Onsite construction has begun at #20 & #6 on the platforms for the seismic equipment. Long lead items have been ordered. We are still on track for installation in early 2024.

-Geo-mechanical Studies:

-Respec Phase 2 is on-going.



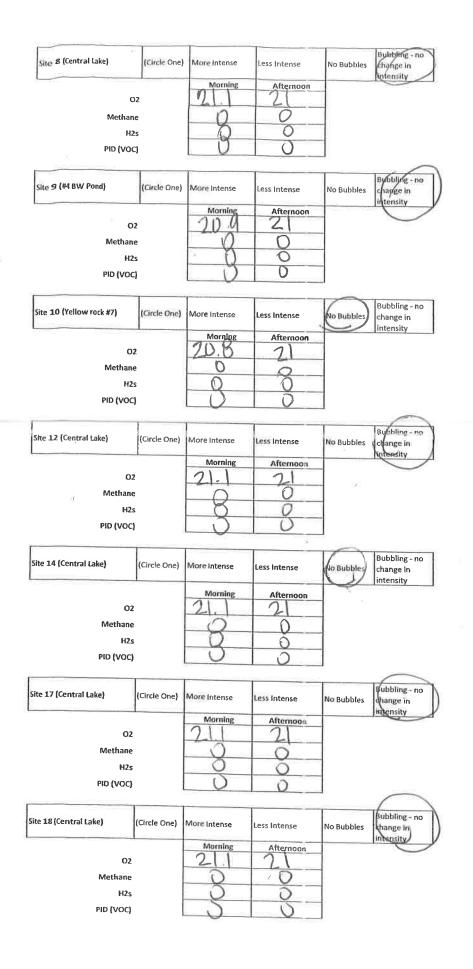
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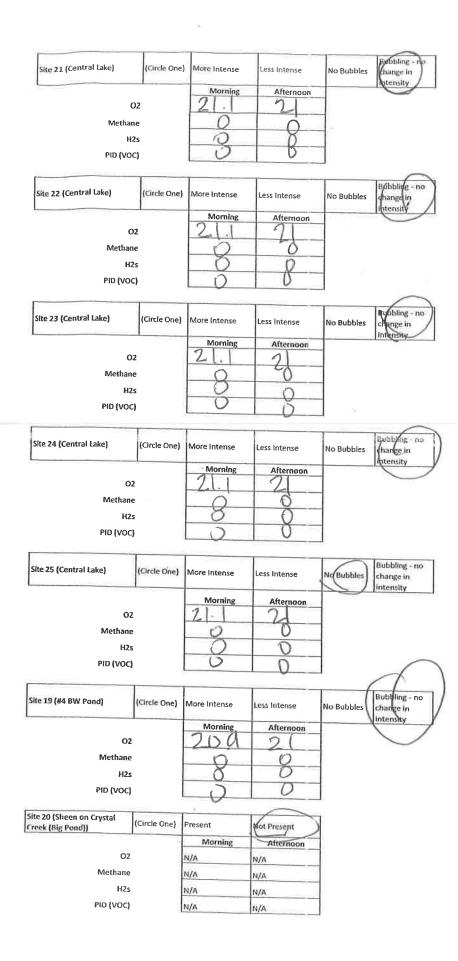
Date:

# SUBJECT: Westlake Daily Operational Summary

- #7 Brine Injection Source: #22 #21, #18, or Starks Tie-In (Circle One)
- Brine Well #7:
  - Bled Oil from cavern? Y or N circle One)
    - If yes, provide frac tank level:
- Brine Well #4:
  - Bled brine from cavern? Y o(N) (Circle One)
  - Bled gas from annlus? Y or N (Circle One)
    - If yes, provide pressures below:
    - Before: After:
- Brine Well #2:
  - Bled brine from cavern? Y or () (Circle One)
  - Bled gas from annulus? Y or (Circle One)
    - If yes, provide pressure below:
    - Before: After:
- Miscellaneous Comments:

Date: 2/11/23								
		Sulphur Field	]					
Daily Westlake Water Well Readings	1004	-			4			
Water Well #11	GPM ATA	-						
Water Well #12		-						
	1-2-							
Water Well #13	171010 F							
Water Well #19	1266.5	_						
Water Well #40					$\frown$			
Site 1 (E of #22 BW)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in Intensity			
		Morning	Afternoon		Interesty			
03	2	209	21.1					
H2S/Methane	2	0	0					
H2	5	$\square$	0					
PID (VOC)		LÖ	U O					
Site 3 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	Bybbling - no change in			
		Morning	Afternoon		intensity			
02		21.1	121		$\sim$			
Methane		0	0					
H2s		$\square O$	Õ	1				
PID (VOC)		0	1 D					
	(m. 1	1	1		Bubbling - no			
Site 4 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	change in intensity			
	12	Morning	Afternoon	1	Intensity			
02		21.1	2		2.00.00			
Methane		0	D					
H2s		0	0					
PID (VOC)		0	0	No Bubbles				
Site 5 (Central Lake)	(Circle One)	More Intense	Less Intense		Bubbling - no change in			
		Morning	Afternoon	· · · ·	intensity			
02		21.1	21:					
Methane		0	0	1				
H2s		- 5	$  \rho$					
PID (VOC)		5	10	]				
site 6 (Central Lake)	Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in			
		Morning	Afternoon		intènsity			
02		1211	4	1				
Methane		-Q	0					
H2s			3	1				
PID (VOC)		L.O		J	$\sim$			
ite 7 (Central Lake)	Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in			
		Morning	Afternoon		intensity			
O2		24	21	1				
Methane		<u>v</u>	0					
HZs		0	0					
PID (VOC)		D	0					





#7B Wellhead Cellar	(Circle One)	More Intense	Less Intense	No Bubbles Chang	ling - no je in			
C	)2	Morning 209	Afternoon 21.1					
Methan	e	0	0	_				
H2		-0	<u>     Q     </u>	_				
PID (VOC	c)		10		$\frown$			
#7A Plugged Well Site	(Circle One)	More Intense	Less Intense	No Bubbles Chang				
		Morning	Afternoon					
O. Methan		20.9	- 41.1	-				
H2		0	18	_				
PID (VOC	)	3	Ŭ					
26 Bubble site (Crystal Lake			1	Indust	ing - no			
lig Pond)	(Circle One)	More Intense	Less Intense	No Bubbles change	e in			
		Morning	Afternoon	Uintens	ITY I			
02	2	264	2					
Methane		- 8-	8-	-				
H2: PID (VOC		-5	- ŏ-	-				
		- 0-						
#7 Well Pad Site General	1 . 4			-				
Housekeeping	V		r leaks or oll/brine					
	V	Check hoses at ea rental pump	ich connection from to piping tie-in	n				
	2	Check of	ellar for oil head for leaks					
		CACCK WEI	icau for leaks					
ew Observation or omments?		Fuel co	1 # [ 5	518		#2 平		[
		Air 10	pat w	state			Signature:	11
		-/ -/	well w	01040				
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Date: 12-11-23

#### Sulphur Field Observation Daily Report (Nightshift)

	Sulphur Field Observation Daily Report (Nightshift)											
	5pm	6pm -	7pm	8pm	9pm	10pm	11pm	12am	lam	Zam	3am	4am
7b Tubing Pressure	71.7	71.6	71.7	71.5	71.6	71.3	71.4	71.8	71.3	71.1	71.3	71.4
75 Annulus Pressure	431.6	431.5	431.9	431.4	431.4	431,4	431.3	4312	431,2	1324	4312	431,1
7b Injection Rate	318,5	318.6	318.9	318.2	319.5	319.7	317.9	318,3	311.1	318.	317.6	511.5
7b Downhole Gauge	19/17/9	11917/91	1411,90	1417/9	1917/90	1917/9	1917/91	19/7/91	1911/9	1917191	14/17/20	191/191
6x Pressure	192.2	155.2	135.2	153.0	(1532	153,2	. 153.1	153.1	153.1	153.	195-L	153.0
2 Tubing Pressure		238.9										239.6
2 Annulus Pressure		449.3									а м	4589
4 Tubing Pressure		235,5										236.41
4 Annulus Pressure		244.6	v									245.6
-	×		22									
						· ·						
									15			

