Westlake US 2 Daily Report Date Reported: 1/15/2024

Pressure Data:

1/14/2024 @ 6PM

7B Tubing Press = 69.6 psig 7B Annulus Press = 432.5 psig

Downhole Pressure in 7B Tubing = 1418 psig

7B Brine Injection Rate = 318.9 GPM

6X Annulus Press = 145.4 psig

PPG 2 Tubing Pressure = 250.5 psig

PPG 2 Annulus Press = 383.5 psig

PPG 4 Tubing Pressure = 247.6 psig

PPG 4 Annulus Press = 256.4 psig

1/15/2024 @ 4AM

7B Tubing Press = 69.9 psig

7B Annulus Press = 431.8 psig

Downhole Pressure in 7B Tubing = 1418 psig

7B Brine Injection Rate = 319.2 GPM

6X Annulus Press = 145.0 psig

PPG 2 Tubing Pressure = 250.9 psig

PPG 2 Annulus Press = 383.7 psig

PPG 4 Tubing Pressure = 248.2 psig

PPG 4 Annulus Press = 257.0 psig

Site Observations:

-None

Operational Notes:

- -Gas removal or oil withdrawal:
 - -No gas was removed yesterday.
 - -No oil was bled from PPG 7 yesterday, volumes will be determined upon sale.
- -Monitoring wells:
 - -ERM and Walker Hill will return to the site on today.
- -Sub-surface Seismic:
 - -Long lead items have been ordered. We are still on track for installation in April.
- -Geo-mechanical Studies:
 - -Respec Phase 2 is on-going. Due on 1.26.24



Westlake

Date: 1/14/24

SUBJECT: Westlake Daily Operational Summary

- #7 Brine Injection Source: #22, #21, #18, or Starks Tie-In (Circle One)
- Brine Well #7:
 - o Bled Oil from cavern? Y or (N) (Circle One)
 - If yes, provide frac tank level:
- Brine Well #4:
 - Bled brine from cavern? Y or (Circle One)
 - o Bled gas from annlus? Y or (Circle One)
 - If yes, provide pressures below:
 - Before:

After:

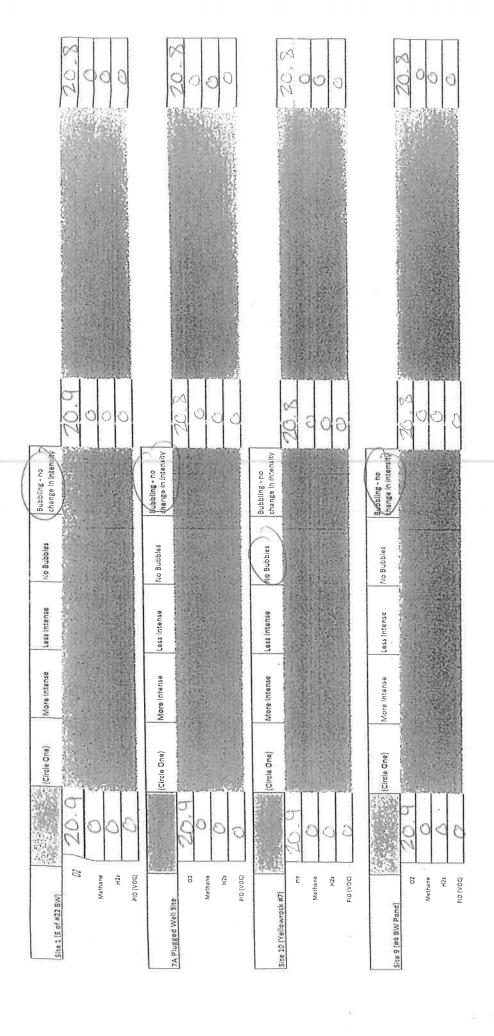
- Brine Well #2:
 - o Bled brine from cavern? Y or (Circle One)
 - Bled gas from annulus? or (Circle One)
 - If yes, provide pressure below:
 - Before:

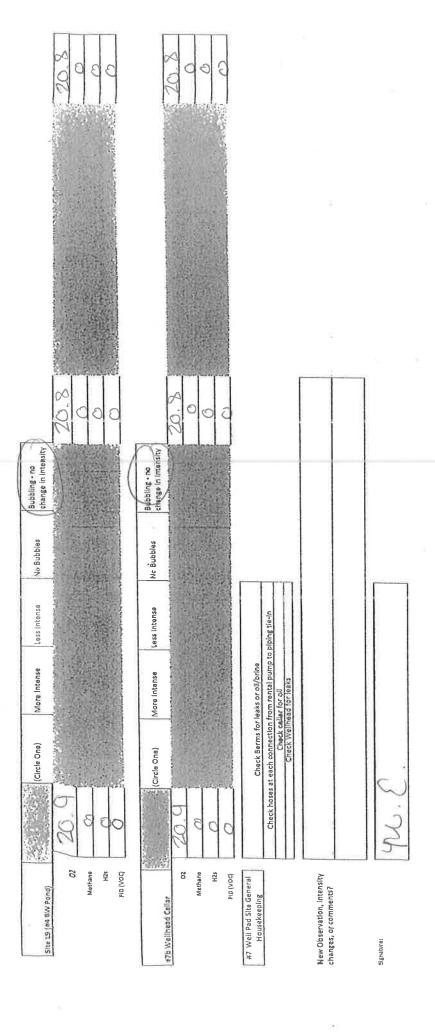
After:

Miscellaneous Comments:

Sulphur Field Observation Daily Report (Nightshift)

	5pm	6pm -	7pm	8pm	9pm	10pm	11pm	12am	1am	2am	3am	4am
	70.1	69.6	70.2	69.8	69.6	69.9	70.1	69.9	70.1	70.1	69.9	69.9
7b Tubing Pressure	4321	432.5	432.4	432.1	432.3	432.2	432.1	431.9	432.0	432.0	431.9	431.8
7b Annulus Pressure	319 4	318.9	320.1	319.2	319.0	319.5	319.3	319.6	318.8	319.1	319.0	319.2
7b Injection Rate	1418/91	1418/91	1418/91	1418/91	1418/91	1418/91	1418/91	1418/91	1418/91	1412/91	1418/91	1913/91
7b Downhole Gauge 6x Pressure	145.4	145.4	145.4	145. 7	145.2	145.2	145.2	145.2	145.1	145.1	145.0	145.0
2 Tubing Pressure	-	250.5										250,4
2 Annulus Pressure		383.5									.a.	585. 1
4 Tubing Pressure		247.6										248,2
4 Annulus Pressure		256-4										25 1.0

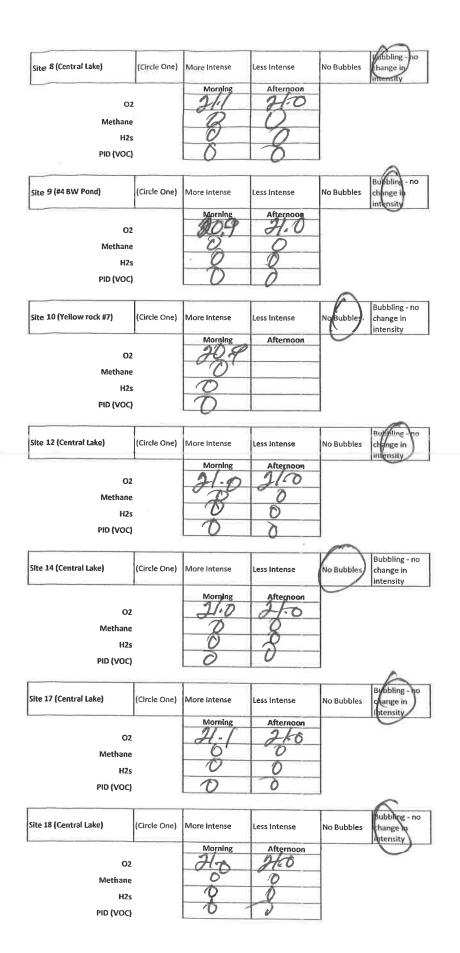


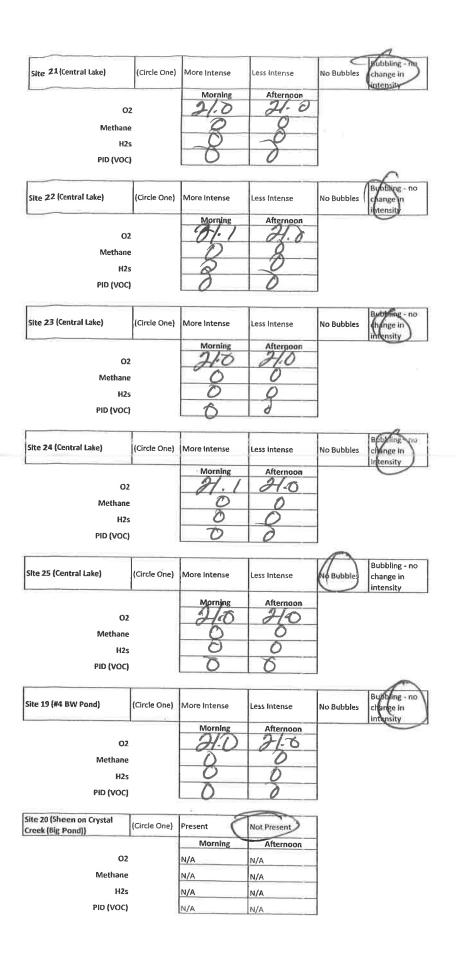


Date: 1-14-2024

Sulphur Field Observation Daily Report (Dayshift)

		7			
Daily Westlake Water Well Readings	GPM				
Water Well #11	000	1			
Water Well #12	1517.2				
	1006011	7176,41	•		
Water Well #13	00				
Water Well #19	000	-			
Water Well #40	0.0	1			0
		1			pubbling - nd
	(Circle One)	More Intense	Less Intense	No Bubbles	change in
Site 1 (E of #22 BW)	<u> </u>	Morning	Afternoon		Intensity
02		20.9	, and a second		
		N			
H2S/Methane		A	-		
H2s					
PID (VOC)		0	1	· /	
		1	P	-//	Bubbling - nd
	(Circle One)	More Intense	Læss Intense	No Bubbles	change in
Site 3 (Central Lake)					intensity
		Morning	Afternoon		
02		71.0	910		
Methane	:	0	0		
H2s		0	10		
PID (VOC)		()	D		~
					1
İ	(Circle One)	More Intense	Less Intense	No Bubbles	Byrobling - no change in
Site 4 (Central Lake)	Common Section 1	Triore arterise	Le 37 micros	No Bubbles	intensity
		Morning	Afternoon		
02		21.1	21.0		27 - 25
Methane	П	0	0	Ĭ	
H2s	:	0	0	1	
PID (VOC)		0	0		11000
FID (VOC)				3	
	(5) 1 0)			ave reprogramance	Bulbbling - no
Site 5 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubbles	change in intensity
·		Morning	Aftergoon		The same of the sa
02		11.1	121.0		
Methane	!	O	0		
H2s	i	72	0		
PID (VOC)		7	0	1	
				1	
					Bubbling - no
Site 6 (Central Lake)	(Circle One)	More Intense	Less Intense	No Bubble	change in
part o permandancy		Morning	Afternoon		intensity
O2		21.1	21:00	1	
Methane		D	2	1	
H2s		79	8		
PID (VOC)		75	1 A	1	1
PID (VOC)			10	1 /	
		1	Т	1	Bubbling - no
	(Circle One)	More Intense	Less Intense	No Bubble	change in
Site 7 (Central Lake)		M1		1	intensity
		Morning	Afternoon	1 '	
02		01:1	1		
Methane		-X-	10	-	
HZs			10		
PID (VOC)			1 0	J	





#78 Wellhead Cellar	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
02		Morning	Afternoon		
Methane H2s		8	8		
PID (VOC)		Ô	0		
7A Plugged Well Site	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
02		Morning 90-8	Afternoon 2/20		
Methane		2	0		
H2s	10	O			
PID (VOC)			0		
26 Bubble site (Crystal Lake lig Pond)	(Circle One)	More Intense	Less Intense	No Bubbles	Bubbling - no change in intensity
02		Morning	Afternoon		
Methane		0 1	0	-	
wetnane		(6)	10	-	
H2s		(0)	1 ~0		

#7 Well Pad Site General Housekeeping

Check Berms for leaks or oil/brine
Check hoses at each connection from
rental pump to piping tie-in
Check cellar for oil
Check Wellhead for leaks

New Observation or comments?

Fuel cell #1 3/4 Full Fuel cell #2 3/4 Fall

Signature: