

CLASS II WELL TEST /INSPECTION REPORT

FORM UIC- 7

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION
INJECTION AND MINING DIVISION

Operator: EAGLE US 2 LLC Code: E208			
Address: BRINE FIELD SUPERINTENDENT P. O. BOX 1000 LAKE CHARLES, LA 70602-			
Contact: BRINE FIELD SUPERINTENDENT		Phone: 337-708-5717	
Date: 01/24/2023 Well Name: PPG 007B		Serial Num: 67270	
Field: SULPHUR MINES Code: 8759		Parish: CALCASIEU Code: 10	
Section: 029 Township: 09S Range: 10W			
Latitude (D/M/S): <u>30</u> <u>15</u> <u>12.930</u>		Longitude (D/M/S): <u>93</u> <u>24</u> <u>54.380</u>	

TEST/INSPECTION REASONS

50 INSPECTION-PERIODIC

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PASSED

Permitted MASIP : 1165

Observed Tubing Pressure: 92

Well Status: Injecting

Well Sign Violation: No

MASIP Violation: No

Wellhead Condition: No

Leaking Salt Water Pump: No

Leaking Tank: No

Gauge Fittings: No

Leaking Flow Line: No

Excessive Vegetation: No

Unauthorized Injection: No

Containment Violation: No

Spill Outside Containment: No

Shut- In and Sealed: No

Other: No

Comments: 1/24/2023 Billy Carnes / wind ssw 10 to 20 gusts / temp. 50's to low 60's
On inspection I observed
oil & bubbling behind Cavern well #022 hasn't change since last Inspection.

On plugged Cavern well site #007a still small bubbling on pad No changes

On the East side of pond I observed No bubbling, no oil sheen, impact to Vegetation or wildlife or any remedial work.

#007B
Tubing 92psi
Casing 459psi
237 gpm injecting

#006X
Tubing & Casing 184psi

Operator has the casing discharged set up to flow into Cavern #020 s/n 973364
@ time of inspection Operator was NOT flowing into Cavern #020

Yellow Rock LLC well inspection
Swd well # S-4 s/n 109963 0 psi shut-in tubing pressure
Swd #S-7 s/n 110159 125 psi shut-in tubing pressure

Check Pressures on Production Wells
1017 s/n 210185 tubing 245psi casing 280psi
1013 s/n 209445 tubing 250psi casing same
942 s/n 159213 tubing 40psi casing 120psi
969 s/n 189416 tubing 130psi casing 70psi
1012 s/n 209459 tubing 120psi casing same
1011 s/n 209458 has a metal plate @ surface covering the Well cellar and couldn't get to Well for surface pressures.
1026 s/n 246792 tubing 50psi casing 80psi
1024 s/n 243467 tubing 140psi casing 150psi
1025 s/n 244876 tubing 0 casing 30psi
Wells s/n 13383 #759, s/n 34865 #900 & s/n 33187 #898 could not locate may have been P & A'd.
Swd #987 s/n 195916 tubing 22 psi

N/A

Operator's Representative

WILLIAM CARNES

OC/MD CEA

Arrival Time:

Departure Time: