

APPENDIX P - ADDITIONAL LICENSES AND PERMITS*List of all other licenses and permits required for operation (Section 519.C.16)*

Brickyard Trucking, LLC (Brickyard) is required to register as a business with the Louisiana Secretary of State to construct and operate the facility.

Brickyard has been registered with the Louisiana Secretary of State since October 5, 2023, and is categorized as being "Active" and in "Good Standing". LA Secretary of State Charter Number 45622891K.

Brickyard (B1119) is an operator with the Louisiana Department of Energy and Natural Resources – Office of Conservation.

Brickyard has been registered with the Louisiana Department of Energy and Natural Resources - Office of Conservation as an operator since May 16, 2024, (effective date) and has been assigned the Operator Code **B1119**.

Brickyard has completed, executed, and included ENV 2024 Form OR-1 for operation of a Commercial Saltwater Disposal Facility.

Modeling will be performed to determine if this facility will require a minor source air permit from Louisiana Department of Environmental Quality (LDEQ). Based on the maximum throughput and tankage at this facility, a minor source air permit may be necessary. Raines & Associates, LLC has submitted an air permit application prepared by ALTEC Environmental Consulting, LLC to LDEQ for determination and LDEQ's determination and/or response will be forwarded to the Environmental Division of the Office of Conservation of the Louisiana Department of Energy and Natural Resources upon receipt. A copy of the Air Permits Statutory Exemption for the Brickyard Facility from the Louisiana Department of Environmental Quality dated October 17, 2024, is attached for reference, and included in Appendix P. In the Process Description of the Air Permit Application, a mistake was made in the in the size of the desanding tanks (750 bbl versus 700 bbl tanks) and the maximum disposal rate 25,000 bbls/day versus 24,000 bbls/day. In both cases, the volume of the tanks and the disposal rates are higher in the air permit application versus the proposed construction plan. This would result in a higher estimate of emissions in the air permit application; therefore, the applicant was being more conservative, and LDEQ still issued an Air Permit Statutory Exemption.

Brickyard is required to apply for a Building Construction Permit with the Bienville Parish Police Jury for locating a building and office structure at the proposed facility. Brickyard will apply for this permit upon receipt of authorization to construct this facility from the Louisiana Department of Energy and Natural Resources – Office of Conservation – Environmental Division.

Brickyard is required to obtain a health permit from the Bienville Parish Health Unit. Brickyard will apply for this permit upon receipt of authorization to construct this facility from the Louisiana Department of Energy and Natural Resources – Office of Conservation – Environmental Division.

Brickyard is required to apply for an Institute for Building Technology & Safety permit (IBTS) prior to receiving electrical services. Brickyard will apply for this permit upon receipt of authorization to

construct this facility from the Louisiana Department of Energy and Natural Resources – Office of Conservation – Environmental Division.

Brickyard is required to apply for a 911 address and a permit number from the Bienville Parish Communications Office. Brickyard will apply for this permit upon receipt of authorization to construct this facility from the Louisiana Department of Energy and Natural Resources – Office of Conservation – Environmental Division.

Brickyard is required to apply for a road access permit from the Louisiana Department of Transportation & Development (LaDOTD). A road access permit was applied for and will be submitted to the Louisiana Department of Energy and Natural Resources – Office of Conservation – Environmental Division upon receipt. A copy of the completed and executed form, Louisiana Department of Transportation & Development - Preliminary Access Connection Request Form has been submitted. A copy of this completed form is enclosed in Appendix P. The Road Access permit will be provided to the Environmental Division upon receipt. A copy of the Louisiana Department of Transportation and Development (LaDOTD) Permit approved on September 24, 2024, is attached for reference, and included in Appendix P. The LaDOTD Permit No. is 04019890.

Brickyard is not required to obtain a Bienville Parish Permit for utilizing parish roads. Brickyard only operates the disposal facility and does not operate any E and P waste hauling trucks or any heavy vehicles that will utilize parish roads. E and P Waste Haulers will meet Parish Road Permit requirements for the roads traveled in the parishes the Brickyard facility will serve. See Section K – WMOP for more info on Parish Road Permit verification Requirements.

Brickyard is required to apply for a Louisiana Pollutant Discharge Elimination System (LPDES) Storm Water Discharges for Construction Activities Permit. Brickyard will apply for this permit upon receipt of authorization to construct this facility from the Louisiana Department of Energy and Natural Resources – Office of Conservation – Environmental Division.

Brickyard is required to apply for a Louisiana Pollutant Discharge Elimination System (LPDES) Multi-Sector General Permit for Storm Water Discharges Associated with Industrial Activities. Brickyard will apply for this permit once construction is finalized.

Brickyard submitted a determination request to the Department of Culture and Tourism. This determination is required prior to approval to construct. A copy of the Office of Cultural Development response to the due diligence request is attached for subject site. The Office of Cultural Development, State Archaeologist, Chip McGimsey, stated their office has no objection to the implementation of this project.

No additional permits are required, state or local, to construct and/or operate the facility in Bienville Parish.

All required permits in accordance with local, state and/or federal requirements will be properly obtained prior to construction of the facility.

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Office of Conservation

FEB 14 2025

Environmental Division

RECEIVED
10/28/24

JEFF LANDRY
GOVERNOR



AURELIA S. GIACOMETTO
SECRETARY

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL SERVICES

Certified Mail No. 9589 0710 5270 1535 6517 19

Agency Interest (AI) No. 244334
Activity No. PER20240001

Mr. Scott Wooten
Manager
Brickyard Trucking, LLC
415 Texas Street, Suite 400
Shreveport, LA 71101

RE: Air Permits Statutory Exemption
Brickyard Trucking, LLC - Proposed Commercial SWD Facility-Bienville Parish
Jamestown, Bienville Parish, Louisiana

Dear Mr. Wooten:

By an Application for Approval of Miscellaneous Permitting Actions dated August 16, 2024, ALTEC Environmental Consulting, LLC, on behalf of Brickyard Trucking, requested an exemption for the above facility pursuant to LAC 33:III.501.B.2.d. The language in LAC 33:III.501.B.2.d is based on Act 547, which became effective August 15, 2008.

If the potential emissions from the above referenced facility are below the thresholds set forth in La. R.S. 30:2054(B)(2)(b)(ix) and LAC 33:III.501.B.2.d, neither an air permit nor a small source exemption under LAC 33:III.501.B.4 is required. Prior to increasing the potential to emit of the facility above the limits established in LAC 33:III.501.B.2.d, the owner or operator of the facility must apply for an air permit in accordance with LAC 33:III.Chapter 5.

Please note that LAC 33:III.501.B.2.d applies only to air permitting requirements and does NOT apply to the LDEQ permitting requirements for other media (e.g. water, solid waste, hazardous waste, or radiation). The facility must obtain any other necessary federal, state, or local approvals as required by any applicable regulations.

If there are any questions concerning this matter, please contact Khoa Bui (KB) at (225) 219-1669 or Khoa.Bui@la.gov.

Sincerely,

Ashley Viator

Ashley Viator
Manufacturing Section Manager
Air Permits Division
ASV: kb

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04019890

LaDOTD Permit # _____ Date Permit Issued: 9-24-24
 Date Permit Entered/Initials: _____ Construction Must Begin By: 9-24-25

State of Louisiana
 Department of Transportation & Development
ACCESS CONNECTION PERMIT CERTIFICATE – TRAFFIC GENERATOR

Property Owner's Name: BRICKYARD TANKING LLC

Physical (911) Address of Property: _____

City: JANESTOWN State: LA Zip: 71045

State Highway Adjacent to Property (Hwy. #): 792 Parish: BIENVILLE

Property located on the (circle one) N S E W side of the highway 1.84 miles (circle one) N S E W

From (nearest LA/US route # or other major roadway) 154

Control Section: 293-01 Log Mile: _____ Latitude: 32.3697 Longitude: -93.2134

Proposed Use of Property:

☐ Multi-Residence Single Family - Number of Homes Proposed _____

☐ Temporary (less than 1 year) – Explain Use _____

☐ Commercial – Total Facility Sq. Ft. _____

Select One: ☐ Retail

☐ Mixed-Use

☐ Medical

☐ Religious

☐ Educational

☐ Public

☐ Agricultural

☐ Utility

☐ Bank

☒ Other – Explain SALTWATER FACILITY

Property Frontage along Highway (ft.): 891 Depth of Property (ft.): 746

Apparent Right-of-Way (ft.): _____ Current Highway Surface Material: Asphalt

Approved Driveway Material: Concrete Culvert Size: Dia. (in.) Length (ft.) (2) 24" x 82'

Setback from Right-of-Way to nearest building/gas pump/etc. (ft.) _____ Culvert Material CMP WITH SAFETY END TREATMENT

Driveway Width (2) 36' ft. Radius of Driveway 35 ft. (see attached standard)

Hydraulic Review: ☒ Not Required ☐ Required, Approved on _____ by _____

Traffic Impact Study: ☒ Not Required ☐ Required, Approved on _____ by _____

(Attach a copy of the Letter of Compliance)

Traffic Signal Study: ☒ Not Required ☐ Required, Approved on _____ by _____

Signal Permit Issued: ☒ No ☐ Yes, Signal Permit Number: _____

La DOTD Access Connection Detail to Be Used for Construction: _____ Notes: _____

Other permits related to this property: _____

Driveway Sharing: ☒ Not Required ☐ Required – Attached signed agreement.

Details: _____

Mitigation Required: ☒ No ☐ Yes – Details: _____

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LaDOTD 01.2013

Construction of Access Connection shall be subject to the following additional restrictions:

Temporary Permit? ☐ No ☐ Yes. Terms:**Additional Provisions:**

1. All documentation associated with this permit shall remain attached to this Permit Certificate and shall at all times be available for review, when requested, by a representative of the Louisiana Department of Transportation and Development.
2. All signed and stamped plans associated with this permit which are affixed with the LaDOTD Permit # shall remain with this permit and shall at all times be kept on the job site. If requested by a representative of the Louisiana Department of Transportation and Development, the entire plan package shall be produced at the job site for review.
3. The DOTD District Office will handle all necessary public notices regarding temporary traffic control related to work authorized by this permit. The Permittee shall notify the District office a minimum of five (5) working days before construction if the traffic control plan was previously approved or contained in the approved plans or a minimum of ten (10) working days before construction if the traffic control plan must be submitted for lane closures not addressed in the plans.
4. Prior to performing any excavations, the applicant is required to call Louisiana One Call. If installing any underground facilities such as cable or conduits, the applicant must be a member of Louisiana One Call. In addition, the applicant must contact DOTD at 1-800-259-4929 or DOTD-fiberlocates@la.gov at least 24 hours prior to performing any excavation on DOTD Right-of-way (either for installation or maintenance).

All conditions of this permit are subject to the provisions of LAC 70:11, Chapter 5, §532 and LAC 70:1, Chapter 15, §1501.

I, the applicant, agree to hold harmless the DOTD and its duly appointed agents and employees against any action for personal injury or property damage sustained by reason of the exercise of this permit, whether or not the same may have been caused by the negligence of the DOTD, its agents, or its employees. I understand that this permit may be modified or rescinded at anytime at the discretion of the DOTD and any costs incurred as a result will be at my expense. I certify that the information contained herein is true, complete, and correct to the best of my knowledge. I understand that if any information contained herein is found to be falsified, this request and any permit issued based on this information shall be voided.

The provisions of this permit are hereby accepted and agreed to this 23rd day of September 20 24.

SIGNED

Owner's Name (printed):

Scott Wooten

Mailing Address:

PO Box 90

City:

Shreveport

State:

LA

Zip:

71161

Home/Work Phone:

318-377-5755

Cell Phone:

318-381-2004

If exercising Power of Attorney:

Name of Authorized Representative:

(Attach a copy of Power of Attorney documentation)

APPROVED BY:

LOUISIANA DEPARTMENT OF TRANSPORTATION & DEVELOPMENT

DISTRICT PERMIT SPECIALIST -

Print Name

Jason Blais

Date

9-24-24

DISTRICT ADMINISTRATOR (OR DESIGNEE) -

Print Name

David North

Date

24 Sep 24

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LaDOTD 01.2013



**LOUISIANA DEPARTMENT OF TRANSPORTATION & DEVELOPMENT
PRELIMINARY ACCESS CONNECTION REQUEST FORM
TRAFFIC GENERATOR TYPE ACCESS ON A STATE ROUTE**

An access connection is any physical connection between a state roadway and private or public property which allows the ingress and egress of vehicles to or from said property.

PROPERTY OWNER INFORMATIONName Scott WootenCompany (If Applicable to Permit) Brickyard Trucking, LLCMailing Address 415 Texas Street, Suite 400City Shreveport State LA Zip Code 71101Home/Bus Phone (318) 377-5755 Cell Phone (318) 381-2004E-Mail scott.wooten@saltlickllc.com☐ Check here if Owner is to be the Primary Contact.**DESIGNATED CONTACT INFORMATION (If Primary Contact is not the Owner)**Name Rob RollinsCompany (If Applicable to Permit) Mohr and Associates, IncPhone 318-686-7190

Fax _____

Email rollins@mohrandassoc.comRelationship to Property Owner: ☒ Engineer ☐ Attorney ☐ Other _____

Submit Power of Attorney documentation stating this person has the authority to enter into a legally-binding agreement on behalf of the Owner.

PROPERTY INFORMATIONProperty g11 Address TBD LA Hwy 792City Jamestown State LA Zip Code 71045Parish Bienville Current Hwy Surface AsphaltState Highway Adjacent to Property (LA/US Route #): LA 792

Property is located on the (circle applicable) N S E W side of the highway
1.84 miles (circle applicable) N S E W from (nearest state highway
 # or other major roadway) LA 154

Lot Depth (ft): 746 Frontage Width (ft): 891Proposed driveway width (ft): 36Distance from Centerline of Roadway to Property Line (ft): 34Proposed Building Dimensions 208'X109' and 60'X15'Setback from Right-of-Way to nearest building/gas pump/etc. (ft): 28'Distance from Property Lines to Nearest Driveways/Roadways 190'Property Latitude 32.3697N Property Longitude -93.2134W**YOU MUST ATTACH A PROPERTY MAP TO THIS DOCUMENT.**

Attach property survey or plat of property. Show proposed location of access point and locations of nearest existing driveways and median openings (if applicable). Everything must be dimensioned.

THIS FORM IS NOT TO BE USED FOR SINGLE-FAMILY RESIDENTIAL OR NON-COMMERCIAL AGRICULTURE ACCESS CONNECTION REQUESTS.

THIS FORM IS NOT TO BE USED FOR SINGLE-FAMILY RESIDENTIAL OR NON-COMMERCIAL AGRICULTURE ACCESS CONNECTION REQUESTS.

APPLICANT TO COMPLETE:**PROPOSED USE OF PROPERTY:**

- ☐ Multi-Residence Single Family
 Number of Homes Proposed _____
- ☐ Commercial
 Total Facility Sq. Ft. _____
 Select One:
☐ Retail ☐ Mixed-Use ☐ Medical
☐ Religious ☐ Educational ☐ Public
☐ Agricultural ☐ Utility ☐ Bank
☐ Other: _____
- ☐ Temporary (less than 1 year) – Explain Use _____
- ☒ Other – Explain _____
 Salt Water Facility _____

- Will access connection become a public road? ☐ Yes ☒ No
- Will the full development be built in phases? ☐ Yes ☒ No ☐ Unknown

SELECT ALL THAT APPLY:

- ☒ Applicant requests more than one access connection.
- ☐ Property is within ¼ mile of an existing traffic signal.
- ☐ Applicant requests a new traffic signal.
- ☐ Applicant requests a new median opening.
- ☐ Requested access connection location aligns with an existing signal or intersection.
- ☐ Existing median opening or portion thereof, is within the frontage limits of the property.
- ☐ Requested access connection is not on a state route, but is within ¼ mile of a state route.
- ☐ Railroad crossing located within ¼ mile.
- ☐ Applicant requests a roundabout.
- ☐ Property has frontage on an existing local or parish roadway.
- ☐ Property is within the functional area of intersection or limits of turn lane.

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If requesting commercial access, indicate the types and number of businesses and provide the floor area square footage of each:

Business Type	Sq. Ft.
Salt Water Facility	22,672

If requesting residential development access, indicate the types and number of units (single family, apartment, townhome, etc.):

Residence Type	# Units

For agricultural access, indicate number of acres the access will serve: _____

Please answer the following questions. Provide additional documentation, if necessary:

Does the applicant have knowledge of any State Highway access permits serving this property, or adjacent properties, in which the applicant has, or may have, a property interest?

☒ No ☐ Yes. Provide details: _____

Does the property owner own or have any interests in any adjacent properties?

☒ No ☐ Yes. Provide details: _____

Are there other existing or dedicated public streets, roads, highways, or access easements bordering or within the property?

☒ No ☐ Yes. If Yes, list them on all plans and indicate the proposed and existing access locations.This application is for (check one): ☒ New Construction ☐ Remodel/Change in Use ☐ Expansion of Facility

I certify that the information contained herein is true, complete, and correct to the best of my knowledge. I understand that if any information contained herein is found to be falsified, this request and any permit issued based on this information shall be voided.

Signature of Owner [Signature] Date 9/12/24

Return Completed Form to the District Permit Specialist at the DOTD District Office where subject property is located.

DEPARTMENT OF TRANSPORTATION & DEVELOPMENT USE ONLY (Permit Specialist)

Date Requested Received _____ Date Owner Contacted _____
(Owner should be contacted within 14 business days of date request is received.)

District _____ Request Processed By _____

Pre-Permit Application Meeting Required: ☐ No ☐ Yes

Meeting Scheduled for _____ 20 _____ at _____ AM/PM

Applicant Contacted to Confirm Meeting by _____

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Office of Conservation

2025

Environmental Division

Office of Conservation

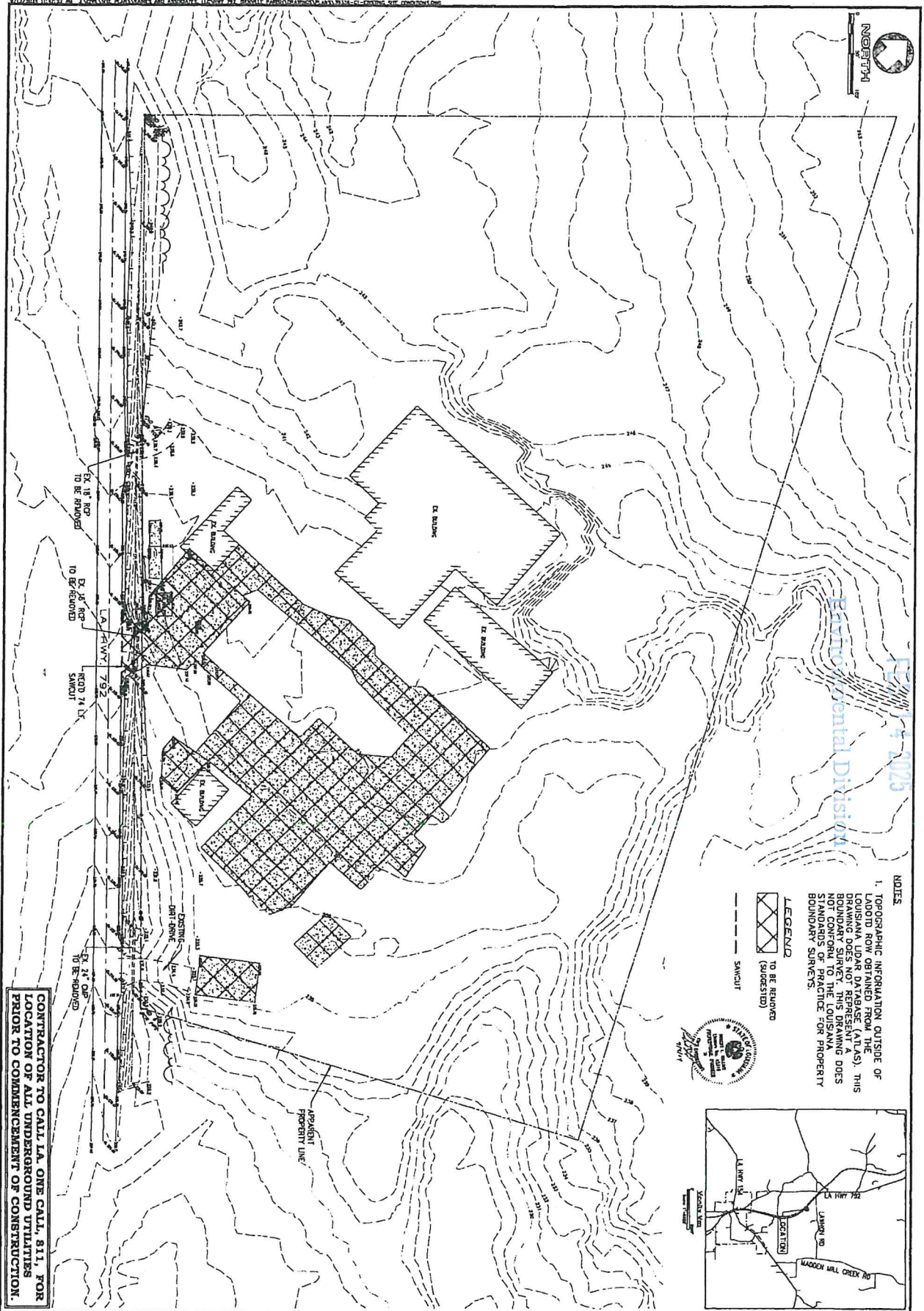
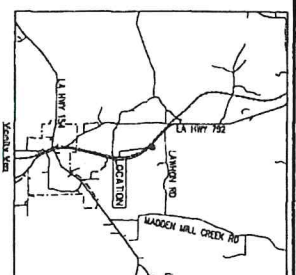
Environmental Division

NOTES

1. TOPOGRAPHIC INFORMATION OUTSIDE OF LOT 10 ROW OBTAINED FROM THE LOUISIANA LIDAR DATABASE (ALAS). THIS INFORMATION IS NOT GUARANTEED AND DOES NOT CONFORM TO THE LOUISIANA STANDARDS OF PRACTICE FOR PROPERTY BOUNDARY SURVEYS.

LEGEND

- TO BE REMOVED (SUGGESTED)
- SMOOTH



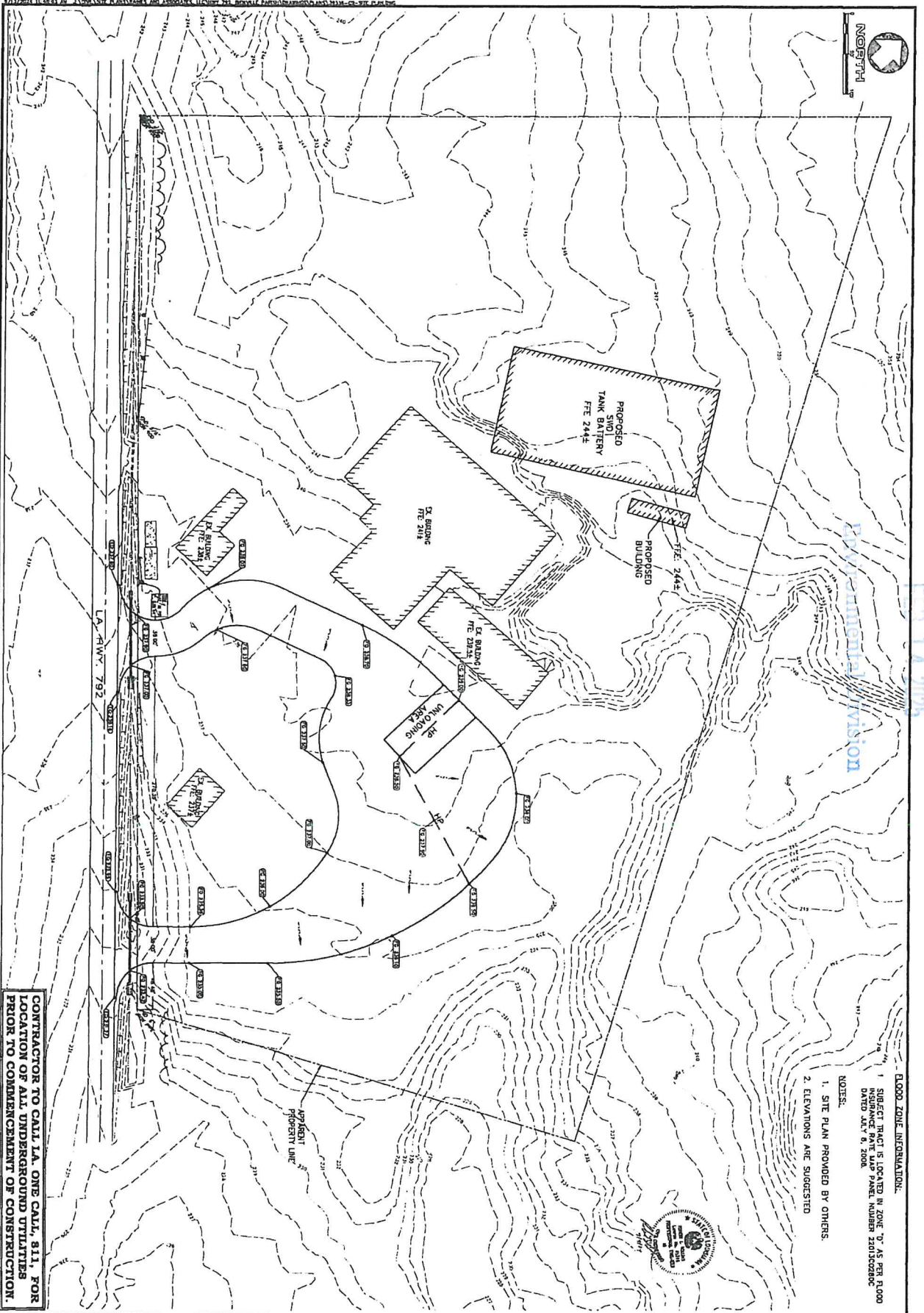
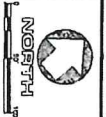
CONTRACTOR TO CALL LA ONE CALL, 811, FOR LOCATION OF ALL UNDERGROUND UTILITIES PRIOR TO COMMENCEMENT OF CONSTRUCTION.

BRICKYARD TRUCKING BIENVILLE PARISH LA HWY 792 EXISTING SITE CONDITIONS		ISSUED FOR: <input type="checkbox"/> PRELIMINARY <input type="checkbox"/> PERMIT <input type="checkbox"/> BIDDING <input type="checkbox"/> CONSTRUCTION	Mohr and Associates, Inc. Consulting Civil Engineers & Land Surveyors 1324 N. Heister Ave., Ste 301 Shreveport, Louisiana 71107 www.MohrAndAssoc.com (318) 696-7190	DATE REVISION NO.
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04019880

1/4 2025



FLOOD ZONE INFORMATION:

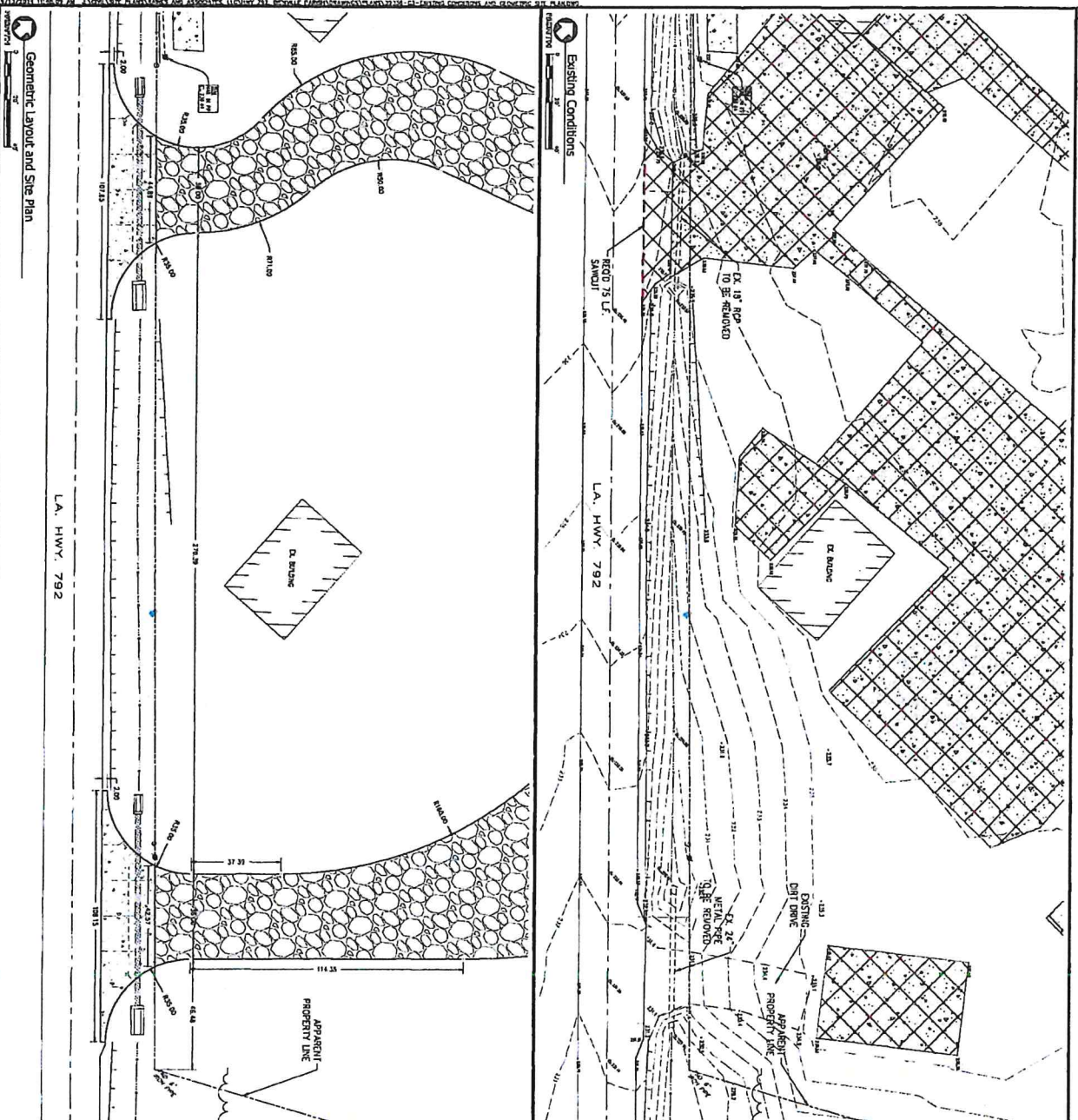
SUBJECT TRACT IS LOCATED IN ZONE 17 AS PER F-1000 INSURANCE RATE MAP PANEL NUMBER 220150288X, DATED JULY 6, 2008.

NOTES:

1. SITE PLAN PROVIDED BY OTHERS.
2. ELEVATIONS ARE SUGGESTED

CONTRACTOR TO CALL LA ONE CALL, 811, FOR LOCATION OF ALL UNDERGROUND UTILITIES PRIOR TO COMMENCEMENT OF CONSTRUCTION.

SHEET C-2 OF 60 SHEETS	DATE: AUGUST 2024 SCALE: 1"=40' DRAWN: A. LEE	PROJECT: BRICKYARD TRUCKING BIENVILLE PARISH LA HWY 792 SITE PLAN	ISSUED FOR: <input type="checkbox"/> PRELIMINARY <input type="checkbox"/> PERMIT <input type="checkbox"/> BIDDING <input type="checkbox"/> CONSTRUCTION	Mohr and Associates, Inc. Consulting Civil Engineers & Land Surveyors 1324 N. HOWARD AVE., SUITE 301 SHREVEPORT, LOUISIANA 71107 WWW.MOHRANDASSOCIATES.COM (504) 686-7190	NO. REVISION



GENERAL NOTES:

1. CALL UTILITY LOCATION SERVICE 811. (LOUISIANA ONE CALL)
2. ALL WORK SHALL CONFORM TO THE LOUISIANA STANDARD SPECIFICATIONS FOR ROADS & BRIDGES 2016 EDITION.
3. INFORMATION CONCERNING UNDERGROUND UTILITIES WAS OBTAINED FROM AVAILABLE RECORDS AND FIELD CONDITIONS WHEN POSSIBLE, BUT THE CONTRACTOR MUST DETERMINE THE EXACT LOCATION AND ELEVATION OF ALL UTILITIES BY PROBING TESTS, BY THE USE OF ALL UTILITY CROSSING RECORDS, AND BY ANY OTHER MEANS. THE CONTRACTOR SHALL BE RESPONSIBLE FOR THE LOCATION AND DEPTH OF ALL UTILITIES. CONTACT MOHR & ASSOCIATES, INC., AT (318) 686-7190 PRIOR TO PROCEEDING WITH CONSTRUCTION.
4. THE CONTRACTOR SHALL INCLUDE IN HIS CONTRACT PRICE THE REMOVAL AND DISPOSAL OF EXCESS TOPSOIL. THE CONTRACTOR IS NOT REQUIRED TO PERFORM THE FINAL GRADING AND LANDSCAPING OPERATION.
5. THE CONTRACTOR IS RESPONSIBLE FOR THE DESIGN AND SHOPPING, BRACING AND SPECIAL EXCAVATION MEASURES REQUIRED ON THE PROJECT TO MEET OSHA, FEDERAL, STATE AND LOCAL REGULATIONS PURSUANT TO THE INSTALLATION OF THE WORK INDICATED ON THE DRAWINGS. THE OWNER AND MOHR AND ASSOCIATES, INC. ACCEPT NO RESPONSIBILITY FOR THE DESIGN TO INSTALL SAND TRENCHES.

AUTHORITY AND RESPONSIBILITY:








1. THE ENGINEER, AS REPRESENTATIVE OF THE OWNER, SHALL NOT BE RESPONSIBLE FOR THE DESIGN OR CONSTRUCTION OF THE PROJECT. THE ENGINEER SHALL HAVE NO AUTHORITY TO SUPERVISE OR CONTROL THE WORK OR PERSONS DOING THE WORK. SHALL NOT HAVE CHARGE OF THE WORK, SHALL NOT BE RESPONSIBLE FOR SAFETY IN, ON OR ABOUT THE JOB SITE OR HAVE ANY OTHER DUTIES OR RESPONSIBILITIES IMPOSED ON OTHER WORK. AND SHALL HAVE NO DUTIES OR RESPONSIBILITIES IMPOSED BY THE STRUCTURAL WORK ACT.

LEGEND

TO BE REMOVED (SUGGESTED)

SANICUT

[illegible][illegible]


 9" P.C.C. OVER 6" CRUSHED STONE BASE - REQUIRED IN STATE P.V.P.

 CONTRACTION JOINT

 EXPANSION JOINT

 GRAVEL

 SEDIMENT TRAP

 SUGGESTED CONCRETE WASH SITE

 SALT FENCE

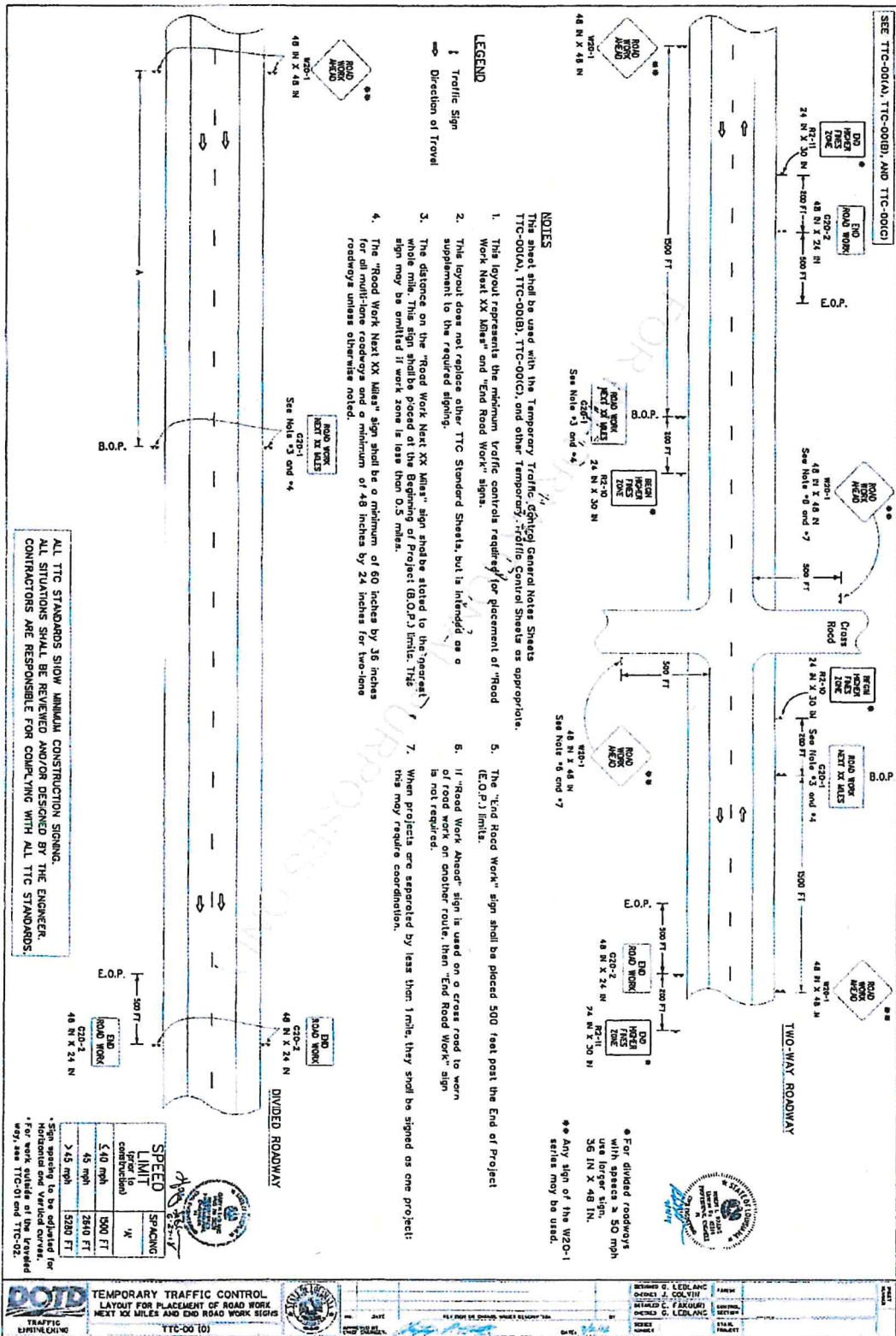
CONTRACTOR TO CALL I.A. ONE CALL, 811, FOR LOCATION OF ALL UNDERGROUND UTILITIES PRIOR TO COMMENCEMENT OF CONSTRUCTION

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Legal Division

FEB 14 2025

Environmental Division

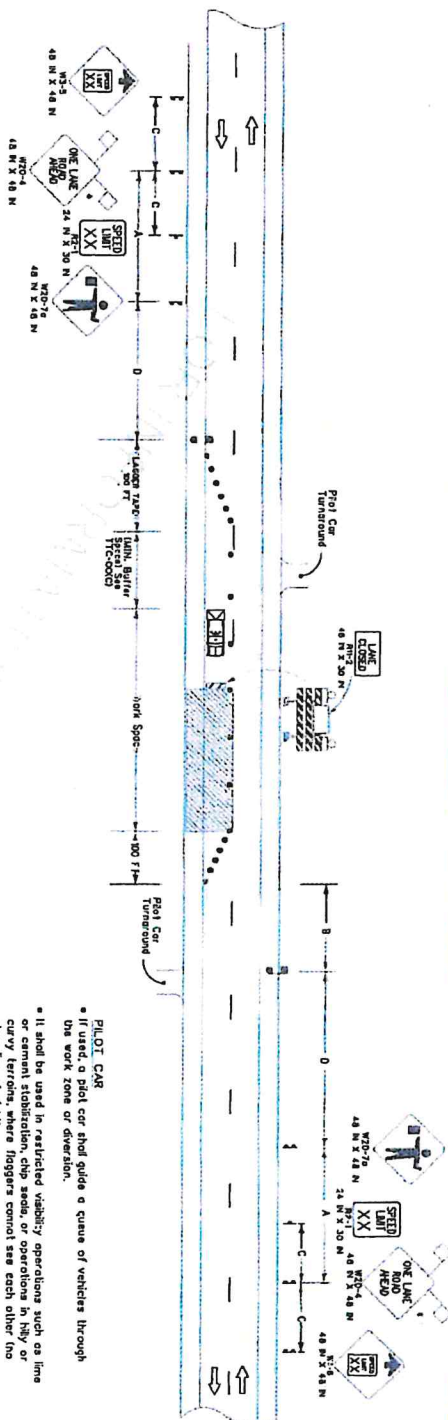


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SEE TTC-001A, TTC-001B, TTC-001C, AND TTC-001D



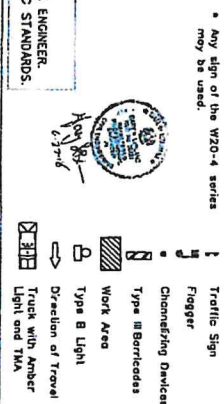
NOTES

This sheet shall be used with the Temporary Traffic Control General Notes sheets TTC-001A, TTC-001B, TTC-001C and TTC-001D.

1. This layout represents the minimum traffic control required for lane closures on two-lane roads with two-way traffic greater than 1600 feet from an intersection. For this type of closure either a flagger or a pilot car will be required. For advance signing see TTC-001D.
2. To prevent vehicles from entering the work area against the flow of traffic, an additional flagger shall be stationed at each intersection, major driveway, railroad crossing, or crossing within the work area.
3. For projects in rural areas the distance between flaggers shall not exceed:
 - (A) 2.5 miles for ADT 2,500
 - (B) 2.0 miles for ADT 2,500-4,999
 - (C) 1.5 miles for ADT 5,000
4. The flagger station shall be near the beginning of the taper and shall have adequate sight distance to be visible to oncoming traffic. If sight distance cannot be achieved, the distance between flaggers may be extended for a short duration.
5. Sound or radio contact shall be required between flaggers at all times. The flagger shall be visible from the flagger sign.
6. A vehicle with a flashing amber light and a truck mounted attenuator shall be used on all roadways with an ADT greater than 20,000 and a pre-construction speed greater than or equal to 40 mph. This vehicle shall move with work operations not to exceed the roll-back distance required by the manufacturer plus 100 feet.
7. If a pilot car is required then the contractor is not required to have channelizing devices in the taper section.
8. If work zone is less than 1600 feet from an intersection see TTC-03.

SPEED LIMIT	SPACING			
	A'	B'	C'	D'
≤ 40 mph	500 FT	300 FT	N/A	125 FT
45-50 mph	1000 FT	350 FT	500 FT	350 FT
≥ 55 mph	1500 FT	500 FT	800 FT	500 FT

ALL TTC STANDARDS SHOW MINIMUM CONSTRUCTION SIGNING. ALL SITUATIONS SHALL BE REVIEWED AND/OR DESIGNED BY THE ENGINEER. CONTRACTORS ARE RESPONSIBLE FOR COMPLYING WITH ALL TTC STANDARDS.



TEMPORARY TRAFFIC CONTROL LAYOUT FOR LANE CLOSURES ON TWO LANE ROADS WITH TWO-WAY TRAFFIC (CLASSIC OPERATIONS) TTC-04



DATE: 02/14/2025
APPROVED BY: [Signature]
DESIGNED BY: [Signature]

ISSUED FOR:
☐ PRELIMINARY
☐ PERMIT
☐ BIDDING
☐ CONSTRUCTION



Mohr and Associates, Inc.
Consulting Civil Engineers & Land Surveyors
1324 N. Heemo Ave., Ste 301 Phone: (513) 686-7190
St. Louis, MO 63107 Fax: (513) 482-4400

NO.	REVISION

04019580

DATE: 02/14/2025
SCALE: 1"=40'
DRAWN BY: [Signature]
CHECKED BY: [Signature]
APP. 3/11/25

BRICKYARD TRUCKING
BIENVILLE PARISH
LA HWY 792
TEMPORARY TRAFFIC CONTROL PLAN

FEB 14 2025

Environmental Division

04019890

GENERAL PROVISIONS

- All temporary traffic control (TTC) devices used shall be in accordance with the Louisiana Standard Specifications for Roads and Bridges, the MUTCD, and shall meet the NCHRP Report 350 or MASH requirements for Test Level 3 devices where applicable.
- Materials used for TTC shall be in accordance with the Louisiana Standard Specifications for Roads and Bridges and, when applicable, the LADOT AML.
- Placement of TTC devices shall not commence without the approval of the Engineer and unit work is about to begin unless they are covered by the approval of the Engineer.
- No lane closures, lane shifts, diversions or detours shall occur without the approval of the Engineer.
- Responsibility is hereby placed upon the contractor for the installation, maintenance and operation of all TTC devices called for in these plans or required by the Engineer for the protection of the traveling public as well as LADOT and construction personnel.
- The contractor shall also be responsible for the maintenance of all permanent signs, pavement markings, and traffic signals left in place as essential to the safe movement and guidance of traffic within the project limits unless noted in the plans.
- The DTCE shall serve as a technical advisor to the Engineer for all traffic control matters.
- The Chief Construction Engineer or his appointed designee shall approve all signs and situations not addressed in the plans based on the recommendations of the Project Engineer and the DTCE. All changes shall be noted in all Project Traffic Control stories.
- The Chief Construction Engineer or his appointed designee shall approve all design speeds of diversions or shifts, if it differs from design plans, based on the recommendations of the Project Engineer and the DTCE.
- All temporary traffic control plans shall comply with the Transportation Management Plan.
- Any additional signs shown in the MUTCD and required by the Engineer shall be installed under item 713-01-00100.
- Neither work activity nor storage of equipment, vehicles, TMAs, or materials shall occur within the buffer space.
- When a work area has been established on one side of the roadway only, there shall be no conflicting operations or parking on the opposite shoulder with 500 feet of the work area.
- A lighting plan shall be submitted to the Engineer 30 days prior to night work for approval. (See section 603.20 of the Louisiana Standard Specifications for Roads and Bridges.)
- Storing of vehicles or unattended equipment or storage of materials, within the clear zone shall not be permitted unless protected by guardrail or barriers. If the clear zone is not defined on the plan sheets, the Engineer shall verify.
- Immediately upon removal of existing guardrail, the contractor shall install and maintain on NCHRP Report 350 or MASH approved device to protect the blunt end of the bridge or column until new guardrail is installed. After removal of the existing guardrail, new guardrail should be installed within seven (7) days. On non-TMS routes with shoulders less than 8 feet wide: If on NCHRP 350 Report Test Level 3 or MASH device is required but the field conditions of the roadway cannot support a Test Level 3 device, then a Test Level 2 device can be substituted in its place upon approval by the Engineer. If utilized, a TMA is allowed for a maximum of 72 hours.
- All costs associated with crash devices are to be included in item 713-01-00100.
- Sight distances should be considered when placing traffic control devices.
- On all mobile interchanges, a minimum of 1.5 feet of paved shoulder on the left and right side shall be maintained at all times.

On Interstates, a minimum of 11 feet lanes shall be maintained. On all other roadways, a 10 foot minimum level should be maintained where practical.

- TTC Standards are not drawn to scale.
- The contractor shall develop an internal traffic control plan approved by the Engineer prior to each phase.
- Truck restrictions such as (but not limited to) restricting lanes, oversize loads or times of travel, may be required for narrow lanes or other field conditions. PAVEMENT MARKINGS (see AML)
- All pavement markings within the limits of the project or adjacent to the project limits that are in conflict with the project signing or the required traffic movements shall be removed from the pavement by blast cleaning or grinding. Existing signing shall not be added, altered, with black paint, or removed, with tape.
- If special pavement markings are needed, they shall be reflectorized, removable and accompanied by the proper signage.
- Temporary Raised Pavement Markings may be added to supplement temporary signing in areas of transition, in turnpikes, in diversions and in other areas of need as shown in the plans or as directed by the Engineer.
- Materials and placement of temporary pavement markings shall conform to Section 713 of the Louisiana Standard Specifications for Roads and Bridges. If no pay item exists for temporary markings, they shall be installed under item 713-01-00100.
- Temporary markings installed in the permanent configuration shall comply with LADOT pavement marking standard plans, MUTCD and/or the permit/signing plans.
- PORTABLE MESSAGE SIGNS (PMS) shall be used on all other roadways where space is available with an ADT greater than 20,000. When used in advance of a lane closure or a lane shift, the PMS should be placed on the right hand side of the road a minimum distance of 2 miles in advance of the taper for interstates and to be determined by the Engineer on other highways.
- For interstates and multi-lane highways, if vehicles are queuing beyond the 2 mile PMS, an additional PMS should be placed on the right hand side of the road approximately 3 miles in advance of the taper or at the end of the queue, whichever is greater.
- PMS messages shall be approved by the DTCE. Messages shall be no more than 3 lines and 2 screens.
- Messages shall display only traffic operational, regulatory, warning and guidance information. PMS messages shall not display advertising or safety messages. Messages should only convey information concerning the problem/situation, location, and recommended driver action.
- PMS should be placed as far from the traveled lane as possible. They shall be shielded by guardrail or barriers. If this is not possible they shall be delineated with a min. 3 drum taper spaced at 201' with a 4th drum delineate the PMS.
- If the PMS encroaches on the improved shoulder then the contractor shall install a shoulder closure.
- When the PMS is not displaying a work zone appropriate message pertaining to the ongoing construction project it shall be shielded by guard rail or barriers, or removed from the clear zone.

ALL TTC STANDARDS SHOW MINIMUM CONSTRUCTION SIZINGS. ALL SITUATIONS SHALL BE REVIEWED AND/OR DESIGNED BY THE ENGINEER. CONTRACTORS ARE RESPONSIBLE FOR COMPLYING WITH ALL TTC STANDARDS.

SPEED LIMITS

- The Engineer may approve a 10 mph drop in the speed limit for posted speeds of 45 mph or greater and for any construction, maintenance or utility operation that requires one or more of the following:
 - (A) The condition of the traveled way is degraded due to milled surfaces or uneven travel lane lines greater than 15 inches over 11 feet.
 - (B) Work is in progress in the immediate vicinity of the travel way resulting lane closures or lane width reductions less than 11 feet.
 - (C) Workers present on the shoulder within 2 feet of the edge of the traveled way without barrier protection.
- The reduced speed zone shall only apply to those portions of the project limits affected. The Engineer may allow SPEED LIMIT WHEN FLASHING signs to supplement reduced speed zones.
- If the speed limit is reduced, speed limit signs shall be placed:
 - (A) beyond major interchanges;
 - (B) at one mile intervals in urban areas;
 - (C) at half mile intervals in urban areas.
- At the end of the reduced speed zone, a speed limit sign displaying the original speed limit prior to construction shall be installed.
- For all other speed limit reductions not listed above, the Project Engineer and the DTCE shall recommend the speed reduction to the Chief Construction Engineer or his appointed designee for approval.
- If the speed limit is reduced more than 10 mph, placement of the signs shall be re-evaluated according to the MUTCD.

FLASHING ARROW BOARDS

- All Flashing Arrow Boards shall be 4 feet by 8 feet and Type C.
- Flashing Arrow Boards should be placed on the shoulder. When there is no shoulder or median area, the arrow board shall be placed within the closed lane behind the channelizing devices and as close to the beginning of the taper as practical.
- Flashing arrow boards shall be delineated with retroreflective TTC devices.
- At no time shall the arrow board encroach in the traveled way. When Flashing Arrow Board signs are not being used, they shall be shielded by guard rail or barriers, or removed.
- Arrow boards shall only be used for lane reduction tapers and shall not be used for lane shifts.

ABBREVIATIONS

- American Association of State Highway and Transportation Officials
- Average Daily Traffic
- AASHTO
- Associated General Contractors of America
- AGC
- Approved Materials List
- ANSI
- American National Standards Institute
- ATSSA
- American Traffic Safety Services Association
- B.O.P.
- Beginning of Project
- DOT
- District Traffic Operations Engineer
- E.O.D.
- End of Project
- LADOT
- Louisiana Department of Transportation and Development
- MASH
- American Manual for Assessing Safety Hardware
- MUTCD
- Manual Uniform Traffic Control Devices
- NCHRP
- National Cooperative Highway Research Program
- NMS
- National Message Sign
- PMS
- Portable Message Sign
- TMA
- Traffic Management Alternator
- Traffic Management Unit
- Traffic Management Center
- TTC
- Temporary Traffic Control
- TTC Standards
- Temporary Traffic Control Standard Plans

TEMPORARY TRAFFIC CONTROL GENERAL NOTES SHEET

TTC-00 (A)

BRICKYARD TRUCKING BIENVILLE PARISH LA HWY 792

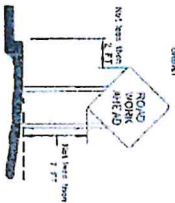
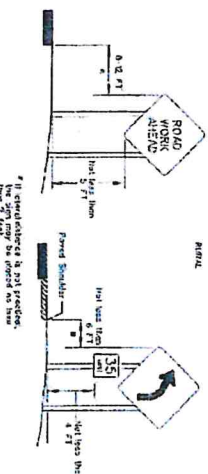
ISSUED FOR: ☐ PRELIMINARY ☐ PERMIT ☐ BIDDING ☐ CONSTRUCTION

Mohr and Associates, Inc. Consulting Civil Engineers & Land Surveyors 1324 N. Heine Ave., Ste 301 Phone: (513) 686-7150 Shreveport, Louisiana 71107 Fax: (513) 402-4408

FEB 14 2025

SIGNS

- All signs used for temporary traffic control shall follow the plans, the LADOT TTC Standards and the MUTCD.
- Signs shown in the TTC illustrations are typical and may vary with each specific condition.
- One Type B High Intensity Light shall be used to supplement the first sign for pair of signs that gives warning about a lane closure during nighttime operations (see ALI).
- Main relief signs shall not be placed on any project.
- Contractor shall use caution not to damage existing signs which remain in place. Any LADOT signs damaged by work operations shall be replaced by the contractor under item 713-01-0100.
- All sign treatment and tampering shall be removed or completely covered with a strong, splashable, orange material when no longer applicable. (Striping is not an acceptable material for cover signs).
- At no time shall signs having orange a particular operation be left in place once the operation has been completed or when the condition has been removed.
- Warning signs used for temporary traffic control shall meet the following guidelines unless otherwise noted in the plans:
 - (A) size shall be 48 inches by 48 inches.
 - (B) and the LADOT Standard Specifications for Roads and Bridges and the MUTCD for temporary information.
 - (C) lateral distance of signs shall be a minimum of 6 feet from the edge of shoulder or edge of pavement if no shoulder exists, and 2 feet from the back of curb in urban areas (see diagram).
- When portable sign frames are not in use, they shall be moved to an area inaccessible to traffic and not visible to the driver.
- Left side mounted signs will not be required for roadways with a center line turn lane and for undivided roadways.
- Workzone signs may be used if work zone is in place for 12 hours or less, there are no more than 2 lanes in each direction and if signs meet all size, color, retroreflectivity and MCHRP 350 Report or NASH requirements.
- All signs shall be visible to the drivers i.e. no obstructions such as on street parking or other traffic control devices shall block the sign.
- On divided highways, signs shall be placed on the right, and the left as shown on the TTC standards.
- All portable sign stands may be used if the work zone is in place for 12 hours or less and there are no more than 2 lanes in each direction.
- Sign posts:
 - Signs measuring 30 square feet or less shall be mounted on a rigid post.
 - Signs over 30 square feet shall be mounted on a rigid post.
 - Signs over 20 square feet shall be mounted on at least 3 rigid posts.
 - Rigid sign supports shall be driven to a minimum depth of 3 feet.
 - If applying to required, see Assembly Loop Space (U-Channel Post).
- For sign height, see the Road and Urban diagrams.

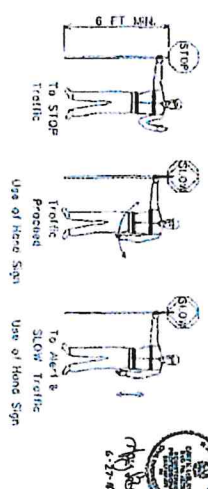


LANE CLOSURES

- All proposed lane, road or shoulder closures shall be reviewed by the DTCE and approved by the Engineer.
- Two-lane, two-way highways shall have a maximum work area of two miles.
- Other roadways shall have a four mile maximum work area.
- A queue analysis shall be performed prior to approved lane closures on all roadways exceeding Section 541 of the Traffic Engineering Manual.
- Closure plans and times shall be turned in to the Engineer for review according to the following:
 - (A) 5 working days minimum if traffic control plan has been approved or is contained in the plans.
 - (B) 10 working days minimum if a traffic control plan must be submitted for lane closures not addressed in the plans.
- Weekly updates to the DTCE Project Engineer, the LADOT TTC operator and the regional TTC operator (if applicable) will be required for all ongoing lane closures to update the closure status.
- Daily updates to the DTCE Project Engineer and TTC operator (if applicable) will be required for all projects where lane closures are in place.

FLAGGERS

- All flaggers shall be qualified.
- The contractor shall be responsible for training of, assigning and supervising flaggers to perform flagging duties.
- A Qualified Flagger is one that has completed course work as outlined in the ATSSA or other courses approved by the LADOT Work Zone Unit.
- The contractor shall be responsible for getting the flagger's release approval.
- When utilized, a flagger shall use a minimum 15 inch padded stop sign sign on a minimum 8 foot stop/slow paddle and wear ATSSA Class 2 Line Uniform during flagging operations.
- In all flagging operations, the flagger must be visible from the flagger advance warning sign.
- Flaggers shall not be used on the illustrations.



RESTRICTION CONSIDERATIONS

- If the TTC zone affects the movement of pedestrians, adequate pedestrian access and sidewalks shall be provided when through the TTC zone or a designated alternate route.
- Pedestrians should be provided with a convenient and accessible path that facilitates as many as possible the most desirable characteristics of the existing sidewalks or footpaths.
- Advance notification of street closure shall be provided by the maintaining agency.

REFERENCES

- The contractor shall be responsible for understanding all rules and requirements in the current edition of the following documents:
 1. Existing Standard Specifications for Roads and Bridges: <http://www.dot.state.tx.us/highways/specifications/>
 2. Manual Uniform Traffic Control Devices for Streets and Highways (MUTCD): <http://mutcd.fhwa.dot.gov/>
 3. LADOT Approved Materials List (ALI): Manual <http://www.dot.state.tx.us/highways/materials/ALI.pdf>
 4. LADOT Traffic Engineering Manual <http://www.dot.state.tx.us/highways/traffic-engineering/>
 5. National Cooperative Highway Research Program (NCHRP) Report 350 - Guidelines for Work Zone Traffic Control Devices: <http://www.nchrp.org/Documents/Reports/350-350-2.pdf>
 6. NCHRP Report 675 - A Procedure for Assessing and Planning Nighttime Highway Construction and Maintenance: <http://www.nchrp.org/Documents/Reports/675-675-2.pdf>
 7. MCHRP Report 475 - Guidelines for Design and Construction of Nighttime Traffic Control Highway Maintenance: <http://www.nchrp.org/Documents/Reports/475-475-2.pdf>
 8. NCHRP Report 330 - Washington Guidelines for Nighttime Highway Work: <http://www.nchrp.org/Documents/Reports/330-330-2.pdf>
 9. American Association of State Highway and Transportation Officials (AASHTO) Roadside Design Guide.
 10. American Traffic Safety Services Association (ATSSA) Quality Guidelines for Work Zone Traffic Control Devices and Features.
 11. U.S. Department of Transportation Federal Highway Administration Traffic Control Handbook for Vehicle Operations of Night: <http://www.dot.state.tx.us/highways/ttc/>

ALL TTC STANDARDS SHOW MINIMUM CONSTRUCTION SIGNING. ALL SITUATIONS SHALL BE REVIEWED AND/OR DESIGNED BY THE ENGINEER. CONVICTIONS ARE RESPONSIBLE FOR COMPLYING WITH ALL TTC STANDARDS.



TEMPORARY TRAFFIC CONTROL GENERAL NOTES SHEET (TTC 001)

04019890

DETENTION REPORT

PREPARED FOR:
Brickyard Trucking
LA Hwy 792
Bienville Parish, LA



Mohr and Associates, Inc.

Consulting Civil Engineers & Land Surveyors

1324 N. Hearne Ave., Ste 301 Phone : (318) 686-7190
Shreveport, Louisiana 71107 Fax : (318) 402-4400

September 9, 2024

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DOCKET NO. Env 2025-01
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Office of Conservation
FEB 14 2025
Environmental Division

Hydrograph Report

04019890

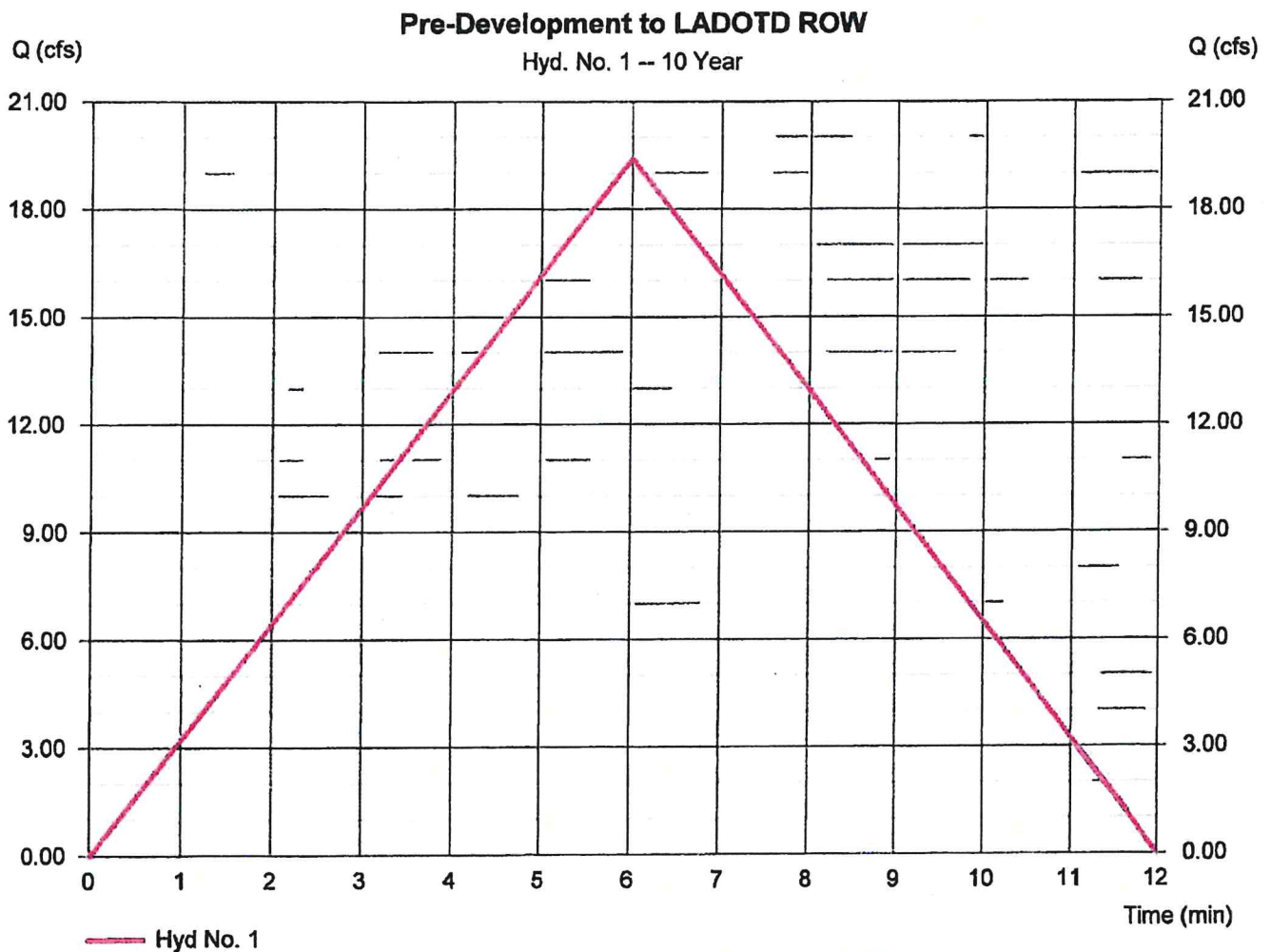
Hydraflow Hydrographs Extension for Autodesk® Civil 3D® by Autodesk, Inc. v2022

Wednesday, 09 / 11 / 2024

Hyd. No. 1

Pre-Development to LADOTD ROW

Hydrograph type	= Rational	Peak discharge	= 19.43 cfs
Storm frequency	= 10 yrs	Time to peak	= 6 min
Time interval	= 1 min	Hyd. volume	= 6,994 cuft
Drainage area	= 4.860 ac	Runoff coeff.	= 0.52
Intensity	= 7.688 in/hr	Tc by TR55	= 6.00 min
IDF Curve	= LADOTD REGION 3.IDF	Asc/Rec limb fact	= 1/1



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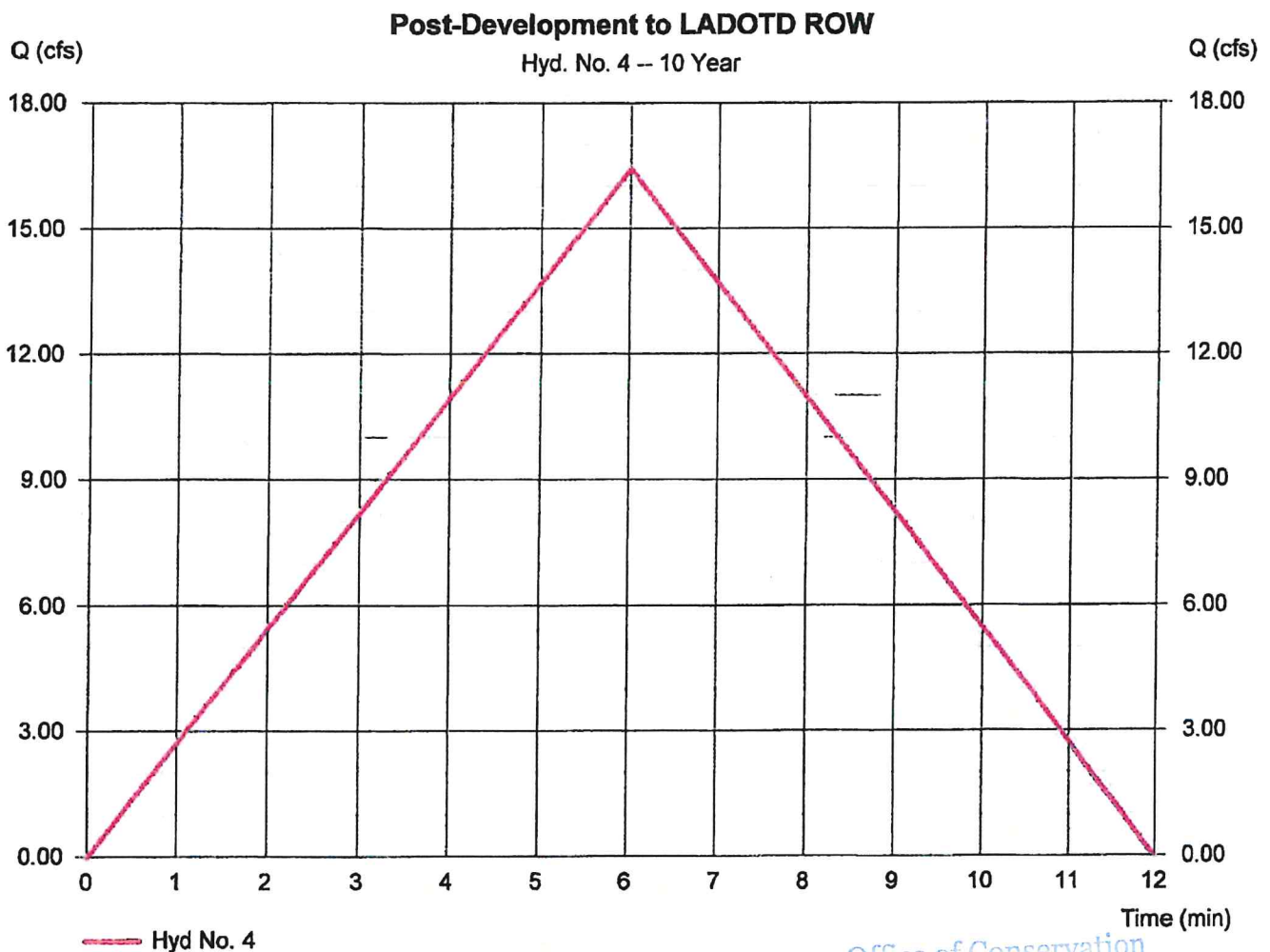
Hydraflow Hydrographs Extension for Autodesk® Civil 3D® by Autodesk, Inc. v2022

Wednesday, 09 / 11 / 2024

Hyd. No. 4

Post-Development to LADOTD ROW

Hydrograph type	= Rational	Peak discharge	= 16.44 cfs
Storm frequency	= 10 yrs	Time to peak	= 6 min
Time interval	= 1 min	Hyd. volume	= 5,918 cuft
Drainage area	= 4.860 ac	Runoff coeff.	= 0.44
Intensity	= 7.688 in/hr	Tc by User	= 6.00 min
IDF Curve	= LADOTD REGION 3.IDF	Asc/Rec limb fact	= 1/1



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Environmental Division

Hydrograph Report

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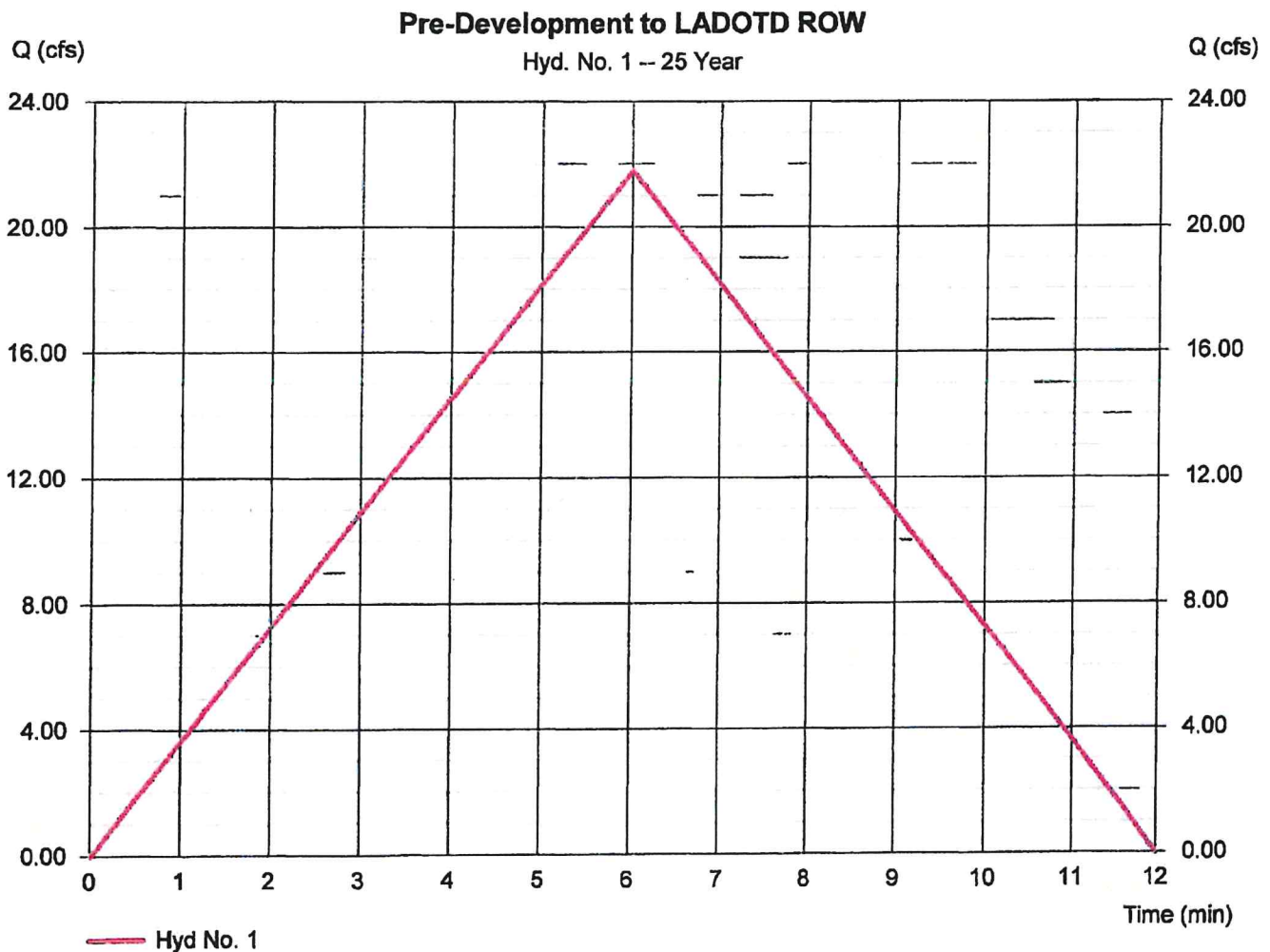
Hydraflow Hydrographs Extension for Autodesk® Civil 3D® by Autodesk, Inc. v2022

Wednesday, 09 / 11 / 2024

Hyd. No. 1

Pre-Development to LADOTD ROW

Hydrograph type	= Rational	Peak discharge	= 21.82 cfs
Storm frequency	= 25 yrs	Time to peak	= 6 min
Time interval	= 1 min	Hyd. volume	= 7,854 cuft
Drainage area	= 4.860 ac	Runoff coeff.	= 0.52
Intensity	= 8.633 in/hr	Tc by TR55	= 6.00 min
IDF Curve	= LADOTD REGION 3.IDF	Asc/Rec limb fact	= 1/1



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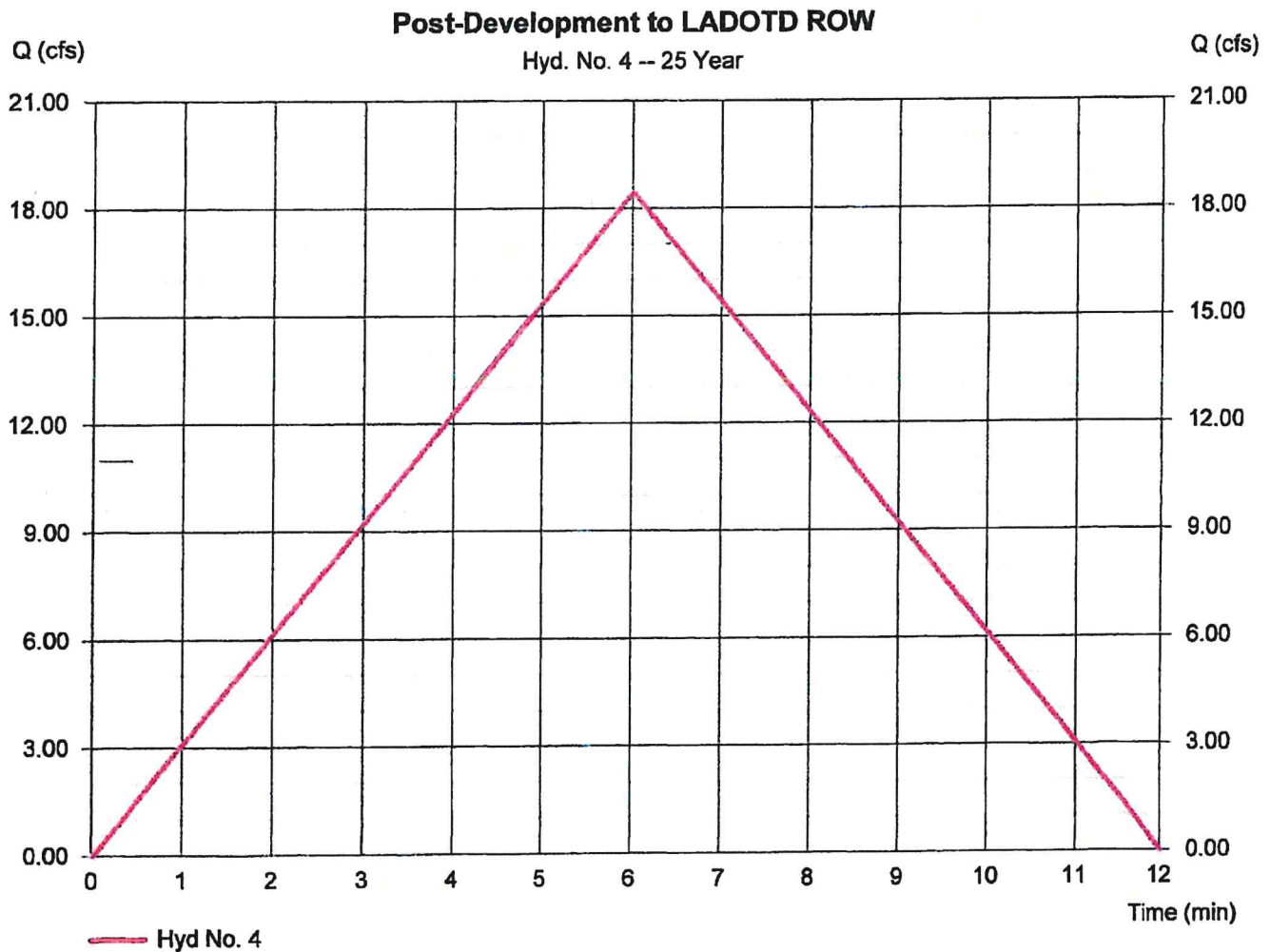
Hydraflow Hydrographs Extension for Autodesk® Civil 3D® by Autodesk, Inc. v2022

Wednesday, 09 / 11 / 2024

Hyd. No. 4

Post-Development to LADOTD ROW

Hydrograph type	= Rational	Peak discharge	= 18.46 cfs
Storm frequency	= 25 yrs	Time to peak	= 6 min
Time interval	= 1 min	Hyd. volume	= 6,646 cuft
Drainage area	= 4.860 ac	Runoff coeff.	= 0.44
Intensity	= 8.633 in/hr	Tc by User	= 6.00 min
IDF Curve	= LADOTD REGION 3.IDF	Asc/Rec limb fact	= 1/1



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Hydrograph Report

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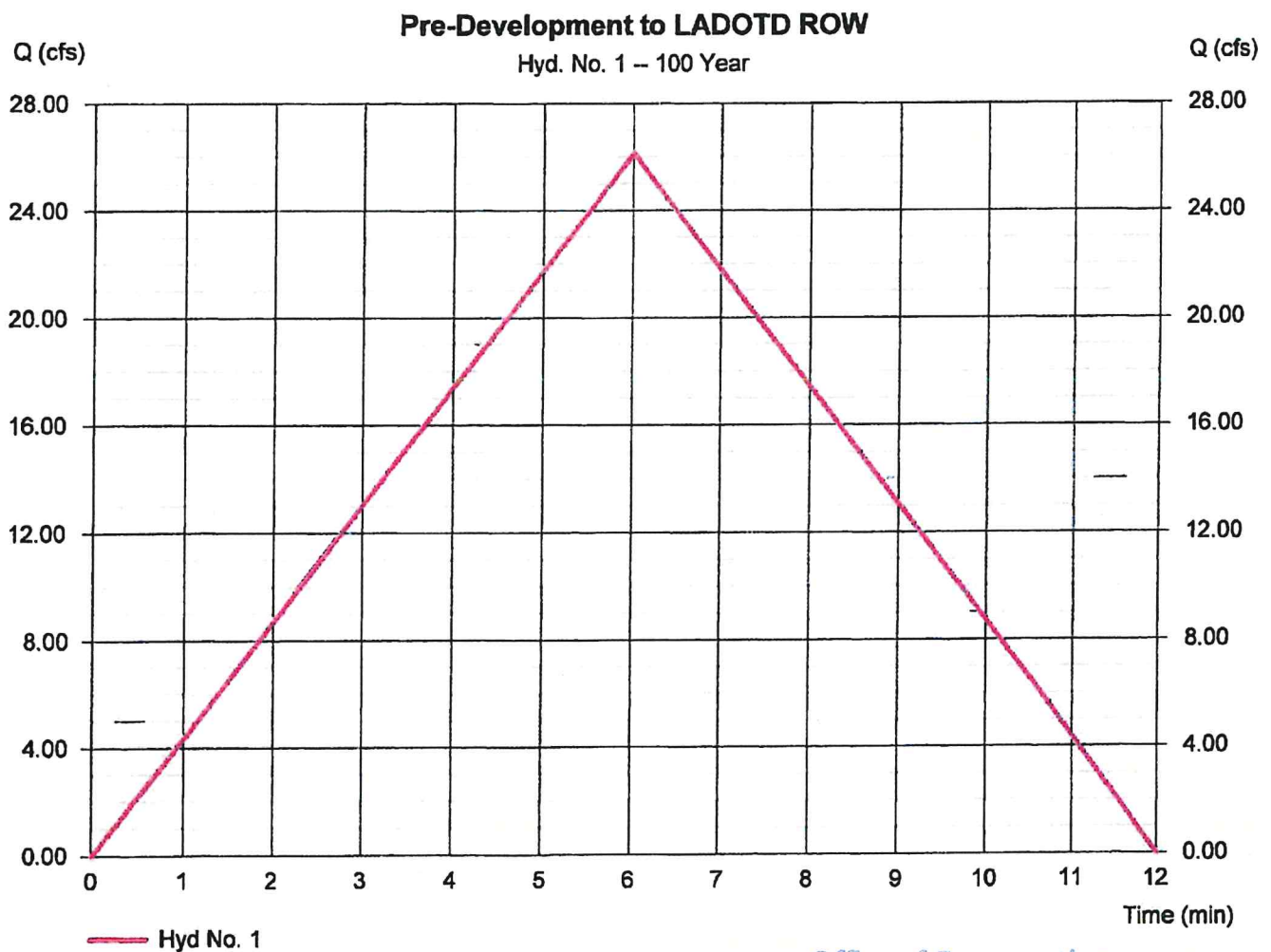
Hydraflow Hydrographs Extension for Autodesk® Civil 3D® by Autodesk, Inc. v2022

Wednesday, 09 / 11 / 2024

Hyd. No. 1

Pre-Development to LADOTD ROW

Hydrograph type	= Rational	Peak discharge	= 26.16 cfs
Storm frequency	= 100 yrs	Time to peak	= 6 min
Time interval	= 1 min	Hyd. volume	= 9,416 cuft
Drainage area	= 4.860 ac	Runoff coeff.	= 0.52
Intensity	= 10.350 in/hr	Tc by TR55	= 6.00 min
IDF Curve	= LADOTD REGION 3.IDF	Asc/Rec limb fact	= 1/1



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Environmental Division

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04019890

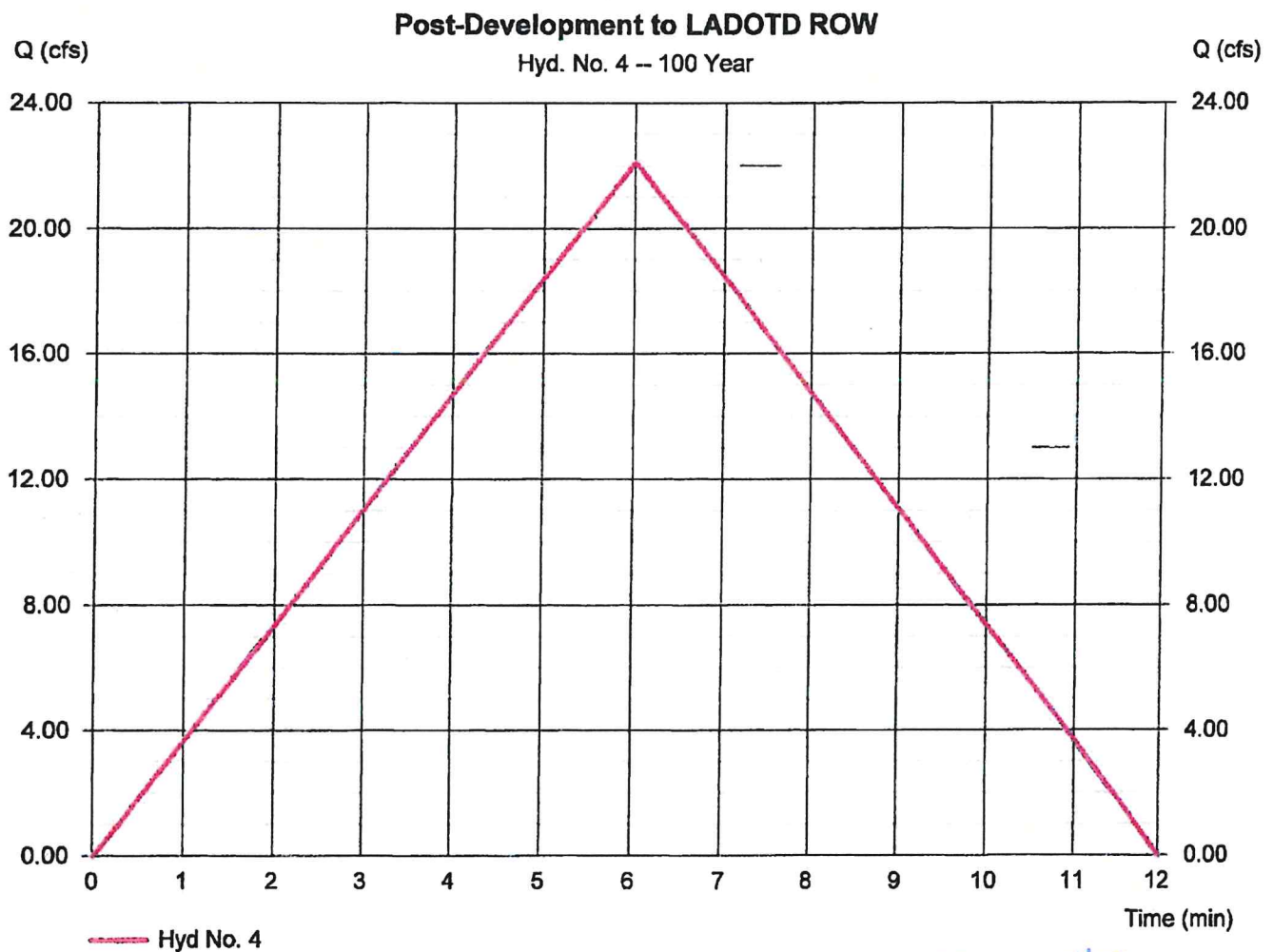
Hydraflow Hydrographs Extension for Autodesk® Civil 3D® by Autodesk, Inc. v2022

Wednesday, 09 / 11 / 2024

Hyd. No. 4

Post-Development to LADOTD ROW

Hydrograph type	= Rational	Peak discharge	= 22.13 cfs
Storm frequency	= 100 yrs	Time to peak	= 6 min
Time interval	= 1 min	Hyd. volume	= 7,967 cuft
Drainage area	= 4.860 ac	Runoff coeff.	= 0.44
Intensity	= 10.350 in/hr	Tc by User	= 6.00 min
IDF Curve	= LADOTD REGION 3.IDF	Asc/Rec limb fact	= 1/1



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FEB 14 2025

Environmental Division

Hydraflow Rainfall Report

04019890

Hydraflow Hydrographs Extension for Autodesk® Civil 3D® by Autodesk, Inc. v2022

Wednesday, 09 / 11 / 2024

Return Period (Yrs)	Intensity-Duration-Frequency Equation Coefficients (FHA)			
	B	D	E	(N/A)
1	0.0000	0.0000	0.0000	—
2	82.5417	11.6000	0.8918	—
3	0.0000	0.0000	0.0000	—
5	89.8117	13.5000	0.8549	—
10	92.0175	14.0000	0.8286	—
25	98.7660	14.3000	0.8095	—
50	105.7832	14.0000	0.8028	—
100	106.0570	13.5000	0.7834	—

File name: LADOTD REGION 3.IDF

$$\text{Intensity} = B / (T_c + D)^E$$

Return Period (Yrs)	Intensity Values (in/hr)											
	5 min	10	15	20	25	30	35	40	45	50	55	60
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	6.74	5.33	4.43	3.80	3.33	2.97	2.68	2.45	2.26	2.09	1.95	1.83
3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	7.41	6.04	5.12	4.46	3.96	3.57	3.25	2.99	2.77	2.58	2.42	2.28
10	8.02	6.61	5.65	4.95	4.42	4.00	3.66	3.38	3.14	2.93	2.76	2.60
25	8.99	7.46	6.41	5.65	5.06	4.59	4.21	3.89	3.62	3.39	3.20	3.02
50	9.95	8.25	7.09	6.24	5.59	5.07	4.65	4.30	4.01	3.75	3.53	3.34
100	10.79	8.94	7.69	6.77	6.07	5.52	5.07	4.69	4.38	4.10	3.87	3.66

T_c = time in minutes. Values may exceed 60.

Precip. file name: Z:\Documents\Engineering\NRCS\LADOTD Region III.pcp

Storm Distribution	Rainfall Precipitation Table (in)							
	1-yr	2-yr	3-yr	5-yr	10-yr	25-yr	50-yr	100-yr
SCS 24-hour	3.75	3.60	0.00	4.90	5.80	7.00	8.00	9.00
SCS 6-Hr	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Huff-1st	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Huff-2nd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Huff-3rd	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Huff-4th	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Huff-Indy	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Custom	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Office of Conservation

FEB 14 2025

Environmental Division

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04019890

Property Owner

Name:	Company:	
Scott Wooten	Brickyard Trucking LLC	
Mailing Address:	Unit:	
415 Texas St	400	
City:	State:	Zip:
Shreveport	Louisiana	71101
Phone:	Cell:	
(318) 377-5755		
E-Mail:		
scott.wooten@saltlickllc.com		

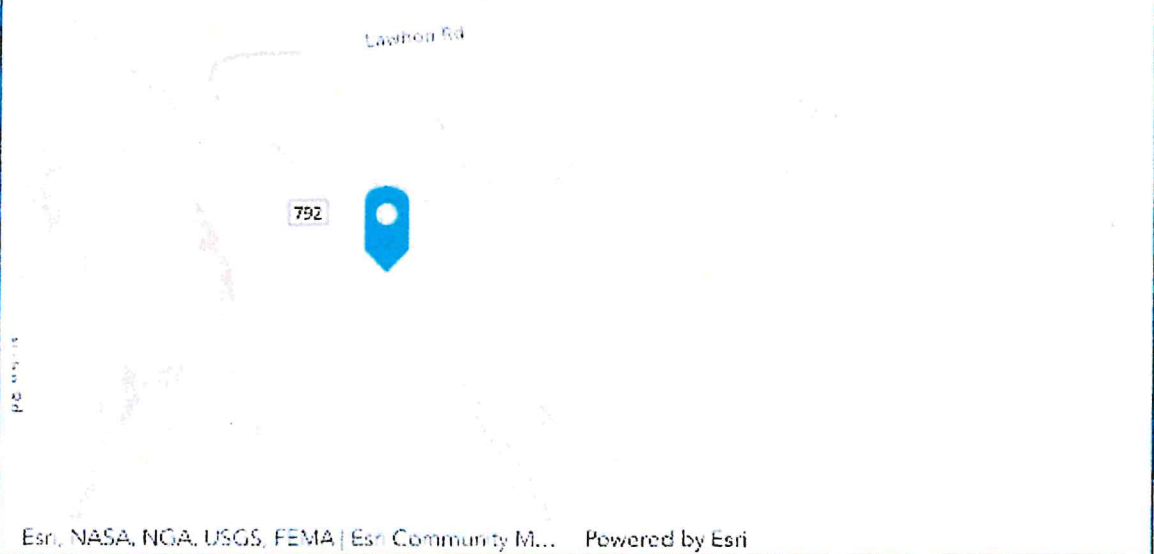
Designated Contact

Name:	Company:
Robert Rollins	Mohr and Associates, Inc
Phone:	Fax:
(318) 686-7190	
E-Mail:	
rrollins@mohrandassoc.com	
Relationship:	Authorized to Sign:
Engineer	No

Property Information

Street Address:			
Highway 792			
City:	State:	Zip:	
Jamestown	Louisiana	71045	
Parish:	District:	Property Type:	Surface:

Bienville	District 04	Developed	Asphalt
Property is located on the N side of 1.84 miles N of LA 154.			
Lot Depth: 746 ft.	Frontage Width: 891 ft.	Proposed Building Dimensions: 208 x 109 ft.	
Proposed Driveway Width: 36 ft.		Distance from Centerline of Roadway to Property Line: 34 ft.	
Setback from Right-of-Way to nearest buildings/gas pumps/ etc.: 28 ft.		Distance from Property Lines to Nearest Driveways/Roadways: 190 ft.	
Property Latitude: 32.3697		Property Longitude: -93.2134	



Esri, NASA, NOAA, USGS, FEMA | Esri Community M... Powered by Esri

Proposed Use	
Temporary: No	Temporary Use:
Existing:	Proposed Use:

		Other	
Sq Ft.: 22,672	Units: 0	Fueling Positions: 0	Lanes: 0
Students: 0	Attendees: 0	Beds: 0	
Comments:			
Will access connection become a public road? No	Select All that Apply: <input checked="" type="checkbox"/> Applicant requests more than one access connection. <input type="checkbox"/> Property is within 1/2 mile of an existing traffic signal. <input type="checkbox"/> Applicant requests a new traffic signal. <input type="checkbox"/> Applicant requests a new median opening. <input type="checkbox"/> Requested access connection location aligns with an existing signal or intersection. <input type="checkbox"/> Existing median opening or portion thereof, is within the frontage limits of the property. <input type="checkbox"/> Requested access connection is not on a state route, but is within 1/4 mile of a state route. <input type="checkbox"/> Railroad crossing located within 1/4 mile. <input type="checkbox"/> Applicant requests a roundabout. <input type="checkbox"/> Property has frontage on an existing local or parish roadway. <input type="checkbox"/> Property is within the functional area of intersection or limits of turn lane. <input type="checkbox"/> None of the above apply		
Will the full development be built in phases? No			

Additional Info

Does the applicant have knowledge of any State Highway access permits serving this property, or adjacent properties, in which the applicant has, or may have, a property interest?

No

Details:

Does the property owner own or have any interests in any adjacent properties?

Details:

09/13/2024

Application ID: 04-24-0011-AC

In Review

04019890

No

Are there other existing or dedicated public streets, roads, highways, or access easements bordering or within the property?

This application is for:
New Construction

No

Proposed Changes:

- ☐ Repave parking lot
- ☐ Reconfigure parking area
- ☐ Remodel interior of building(s)
- ☐ Remodel exterior of building(s)
- ☐ Build addition to building(s) to increase size

STATE EXHIBIT NO. 1
DOCKET NO. Env 2025-01
PAGE 292 OF 699 PAGES



Rowden Consulting, LLC
Environmental Services

May 22, 2024

Kristin Sanders, State Historic Preservation Officer
Louisiana Office of Cultural Development
P.O. Box 44247
Baton Rouge, LA 70804-4241

Re: Due Diligence Review Request
Bienville Parish Commercial Saltwater Disposal Facility
13.22 acres, Highway 792, Bienville Parish, LA

Ms. Sanders,

Rowden Consulting, LLC is working with the owner of the referenced property, Brickyard Trucking, LLC, in the planning of a proposed saltwater disposal facility in Bienville Parish, Louisiana. Brickyard Trucking, LLC is the owner and developer of the new facility, and their mailing address is 415 Texas Street, Suite 400, Shreveport, LA 71101. The property will be developed by a private corporation on private land. We do not anticipate any federal permits being required for the development. No Section 404 permits will be required and no public funds are being used to develop the project. While the project is being undertaken by a private developer, we are requesting your review so that we may ensure compliance with federal and state preservation programs.

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Thank you for your help with this matter.

Sincerely,

Jeremy Rowden, PG

Enclosures

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Chip McGimsey
Office of Cultural Development
State Archaeologist

Date 06/20/2024

Office of Conservation

FEB 14 2025

Environmental Division



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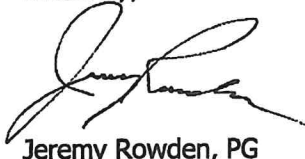
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Office of Conservation

FEB 14 2025

Environmental Division



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STATE EXHIBIT NO. 1
DOCKET NO. EW2225A-01
PAGE 298 OF 699 PAGE

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State Archaeologist

Date 06/20/2024

Office of Conservation

FEB 14 2025

Environmental Division



Rowden Consulting, LLC
Environmental Services

May 22, 2024

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Office of Conservation

Chip McGimsey
Office of Cultural Development
State Archaeologist

FEB 14 2025

Date 06/20/2024

Environmental Division

Raines & Associates, LLC

August 15, 2024

Office of Environmental Services
Louisiana Department of Environmental Quality
Permits/ Registration Division
P.O. Box 4313
Baton Rouge, LA 70821-4312

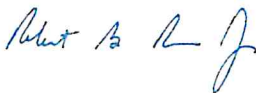
RE: Brickyard Trucking, LLC
Application for Approval of Miscellaneous Permitting Actions
Bienville Parish, Louisiana

To Whom This May Concern:

On behalf of our client, Brickyard Trucking, LLC, please find enclosed an original, and two (2) copies of the application for approval of miscellaneous permitting actions, including all required fees and attachments.

Thank you for your assistance in processing this application. If you need any additional information regarding this application, please feel free to contact me at (318) 687-3771.

Sincerely,



Robert B. Raines, Jr
Geologist

Enclosure

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Office of Conservation

SEP 20 2024

Environmental Division

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1.2 Process Description.....	1
1.3 Project Description.....	1
2.0 Tanks 4.09D Modeling.....	2
2.1 Modeling Setup.....	2
2.2 Modeling Results	2

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1. Facility Diagram

Appendix

- A. Application for Approval of Miscellaneous Permitting Actions
- B. Emission Calculations
- C. Tanks 4.09D Modeling Results
- D. Minimum Emission Rates Table
- E. VOC Profile Speciation Report from Air Emissions Species Manual, Vol.1

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Environmental Division

1.0 INTRODUCTION

1.1 Background

Brickyard Trucking, LLC (Brickyard) is permitting three commercial salt water disposal wells (SWD) near Jamestown (Bienville Parish), Louisiana to serve the exploration and production community. The facility includes eight (8) 1,000- bbl produced water settling tanks, two (2) 750-bbl desanding tanks two (2) 1,000-bbl gun barrel tanks, two (2) 400-bbl oil tanks, two (2) 750-barrel suction tanks, and four (4) injection pumps that will pump directly to the proposed wells. As a part of the permit application for the three SWD's, ALTEC Environmental Consulting, LLC (ALTEC) was asked to determine if the need for an air permit application was necessary, due to the amount of produced water scheduled to be disposed of at the facility.

1.2 Process Description

When a transporter arrives on-site to deliver a load of E&P Waste fluid, a trained Brickyard employee will log the truck in and acquire proper documentation to determine that the acceptance of all such material is in accordance with LAC 43:XIX.545.A-G. The trained employee will be present during the loading process to monitor, assist and assure the unloading is conducted according to policy to prevent spills. Drivers are required to comply with warning signs and to remain on the unloading site while off-loading operations are underway. Drivers are also required to inspect tank drains and outlets before and after loading operations and to notify facility personnel of any potential problems. The seamless concrete unloading pad contains 6-in. roll over berms on four sides to prevent the escape of any E&P Wastes spilled during off-loading. The unloading pad will be constructed of seamless/sealed concrete. Any spilled fluids travel downslope towards a seamless integrated concrete sump, equipped with a float actuated sump pump to prevent the offsite release or accumulation of any fluids on the unloading pad in compliance with LAC 43:XIX.509.B.4. The driver will connect a four inch (4-in.) connection with to the tail end of the tank truck, and the valve opened to allow the contents to be pumped by centrifugal pumps through screen baskets to a manifold where it is directed through two (2) 750-barrel steel settling tanks. The fluids will then be sent through two (2) series of four (4) 1,000-barrel steel tanks (8 Total) for solids separation and some minimal hydrocarbon separation. The fluids will then be transferred via centrifuge pumps to the two (2) steel 1,000-barrel gun barrels for separating hydrocarbons from the water. The separated hydrocarbons are skimmed from the tops of the 1000-barrel tanks and siphoned from the gun barrels and transferred to two (2) 400-barrel steel oil tanks. Fluid from the gun barrels is directed to two (2) 750-barrel steel suction tanks. Fluid from the two (2) 750-barrel suction tanks are then transferred by one of four (4) triplex pumps to one (1) of the three (3) approved SWD wells. Flow meters installed at the approved SWD wells will record volumes disposed. The entire system is contained by a 4-ft. concrete containment that is slightly

sloped towards the center. A drainage trough traverses the center of the containment and sloped towards a collection sump to contain and collect any storm water, spills or leaks. Absorbent pads will be in place to absorb any minor amounts of E&P Waste fluid that may be spilled. The unloading process will be monitored for any problems, and if such a problem occurs onsite personnel will immediately cease unloading operations, until such problem is resolved.

1.3 Project Description

Based on permitted flow into the SWD, estimated API gravity of the petroleum products in the produced water, and percentage of petroleum products in the produced water, ALTEC performed calculations to determine if an air permit was warranted for the facility. As stipulated in Louisiana Act 547, as promulgated in *LAC 33:III.501.B.2.d*, if facility-wide sources are less than 5 tons per year of a criteria pollutant, less than 15 tons of all pollutants combined, and less than the minimum emission rate (MER) for each toxic air pollutant pursuant to R.S. 30:2060, the facility does not require an air permit. ALTEC used Tanks 4.09D to estimate the working and breathing losses of the tanks. Flash losses from produced water storage tanks at saltwater disposal sites can be considered negligible, provided the saltwater/produced water experiences no pressure or temperature changes before it enters the system. ALTEC conservatively estimated that 0.5 percent of the maximum produced water throughput (25,000 bbls/day) would be hydrocarbons. Loading losses as the petroleum from the two (2) 400-bbl tanks are loaded onto trucks for sale has also been taken into account.

2.0 TANKS 4.09D MODELING

2.1 Modeling Setup

The Facility will be permitted to dispose a maximum of 25,000 bbl per day of produced water. The produced water is conservatively estimated to be 99.5% salt water, and 0.5% petroleum condensate. The API gravity of the petroleum products will be light, ranging between 40 and 50. In reality, similar facilities are unlikely to produce more than 300 barrels of oil in a given year.

2.2 Modeling Results

The results of the modeling show that there will be 4.12 tons of VOC emissions per year from the operations at the proposed facility. It is also estimated that there will be 0.37 tons of toxic air pollutant (TAP) emissions, comprised of benzene and n-hexane, from this facility. Since this is below the 5 tons per year criteria pollution limit and below the minimum emission rate for the TAPs, there is no need for an air permit for this facility.

FIGURES

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APPENDIX A


APPLICATION FOR APPROVAL OF MISCELLANEOUS PERMITTING ACTIONS

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Office of Conservation

SEP 20 2024

Environmental Division

Department of Environmental Quality Office of Environmental Services Air Permits Division P.O. Box 4313 Baton Rouge, LA 70821-4313 (225) 219-3417	<h1 style="text-align: center;">LOUISIANA</h1> <h2 style="text-align: center;">Application for Approval of Miscellaneous Permitting Actions</h2>	
--	--	---

PLEASE TYPE OR PRINT

1. Facility Information

Facility Name or Unit Name (if any) Proposed Commercial SWD Facility – Bienville Parish		<input type="checkbox"/> All Process Units <input type="checkbox"/> Process Unit-Specific Action
Agency Interest Number (A.I. Number) N/A	Currently Effective Permit Number(s)	
Company - Name of Owner Brickyard Trucking, LLC		
Company - Name of Operator (if different from Owner) N/A		
Parent Company (if Company – Name of Owner given above is a division) N/A		
Parish(es) where facility is located: Bienville		
Federal Tax-ID		

2. Type of Request

Check only one box to indicate the type of request being made.

- | | |
|---|---|
| <input checked="" type="checkbox"/> Small Source Exemption*† | <input type="checkbox"/> Permit Rescission Date of closure: ____ / ____ / ____ |
| <input type="checkbox"/> Exemption To Test† | <input type="checkbox"/> Application Withdrawal |
| <input type="checkbox"/> Variance**† | <input type="checkbox"/> Change of Tank Service |
| <input type="checkbox"/> Letter of Response/Letter of No Objection† | <input type="checkbox"/> Relocation of a Portable Facility |
| <input type="checkbox"/> Administrative Amendment† | <input type="checkbox"/> Authorization to Construct and Operate (ATC)† |

* Fee required

† Justification required

** Fee required unless source is operating under an air permit.

Estimated date that requested activity will commence April 2025

3. Application Fee

Complete this section if a fee is required for the request being made. Consult instructions.

Fee Code: 2010 Amount Enclosed: \$ 300

Electronic Fund Transfer (EFT): If paying the application fee using an Electronic Fund Transfer (EFT), please include the EFT Transaction Number, the Date that the EFT was made, and the total dollar amount submitted in the EFT. If not paying the application fee using EFT, leave blank.

EFT Transaction Number

Date of Submittal

Total Dollar Amount

\$ _____

form_7197_r05
09/18/19

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SEP 20 2024

Environmental Division

4. Description of Exceptional Circumstances to Justify a Variance Request

Requested Duration of Variance: _____ Months _____ Days

Explain the need for the variance.

Identify the affected source(s), as well as the applicable regulation(s) from which the source(s) need a variance. Include relevant details as necessary (e.g., a description of the how the process normally functions and how it is operating now) and describe any measures undertaken or that will be undertaken to remedy the situation prompting the variance request.
N/A

Identify the exceptional circumstances.

Identify the exceptional circumstances that preclude strict conformity with the regulation(s) identified above. Explain how strict conformity with such regulations would cause would 1.) cause undue hardship; 2.) be unreasonable; 3.) be impractical; or 4.) not be feasible under the circumstances; or would otherwise result in the practical closing and elimination of any lawful business, occupation, or activity without sufficient corresponding benefit or advantage to the people of the state.
N/A

Note: It is important that the reason for the variance request be made plain. The explanation of extenuating circumstances will form the primary basis upon which LDEQ will either grant or deny the variance request.

5. Required Information

Submittal of this Information Is Not Optional

For all requests:

Detailed description of the proposed activity is included. ☒

Justification for the request is included. (Justification may include supporting calculations, reasoning to support a determination of why strict conformity with the regulations is not feasible, etc) ☒

For Relocation of a Portable Facility requests only:

Documentation is attached that shows compliance with all applicable zoning criteria for the proposed location (for Relocation of a Portable Facility requests only). [Required per LAC 33:III.513.C.1.a] ☐

A map showing the proposed location of the Portable Facility is included (for Relocation of a Portable Facility requests only) [Required per LAC 33:III.513.C.2] ☐

Enter the **current** location of the facility (for Relocation of a Portable Facility requests only):

Street City Parish

Latitude Longitude

Enter the **proposed** location of the facility (for Relocation of a Portable Facility requests only):

Street City Parish

Latitude Longitude

Enter the Make, Model, and Serial Number of each portable combustion emissions source to be permitted. Otherwise, leave blank. Do NOT list any motor vehicles. Add rows as necessary (for Relocation of Portable Facility requests only).

Make Model Serial Number

6. Emissions Summary Table

For each pollutant, enter the pre-project emission rate in the "Before" column and enter the post-project emission rate in the "After" column. Enter the difference between the "Before" and "After" values in the "Change" column. Add rows as necessary to show any Toxic Air Pollutant (TAP) or Hazardous Air Pollutant (HAP) emissions. All values in this table should be represented in tons per year or per variance period (if applying for a variance).

Pollutant	Before (tons per year/variance period)	After (tons per year/variance period)	Change (tons per year/variance period)
PM _{2.5}	0	0	-
PM ₁₀	0	0	-
SO ₂	0	0	-
NO _x	0	0	-
CO	0	0	-
VOC	0	4.12	4.12
CO ₂ e	0	6.08	6.08

7. Contact Information

a. Person to contact with written correspondence						b. Person who prepared this report					
Name		Scott Wooten				Name		Robert B Raines III, P.E.			
Title		Manager				Title		Vice President			
Company		Brickyard Trucking, LLC				Company		ALTEC Environmental Consulting, LLC			
Suite, mail drop, or division		Suite 400				Suite, mail drop, or division					
Street or P.O. Box		415 Texas Street				Street or P.O. Box		1111A Hawn Avenue			
City	Shreveport	State	LA	Zip	71101	City	Shreveport	State	LA	Zip	71107
Business phone		(318) 377-5755				Business phone		(318) 687-3771			
Email address		scott.wooten@saltlickllc.com				Email address		beau.raines@altecenv.com			

8. Certification of Compliance With Applicable Requirements

For corporations only: By signing this form, I certify that, in accordance with the definition of Responsible Official found in LAC 33:III.502, (1) I am a president, secretary, treasurer, or vice-president in charge of a principal business function, or other person who performs similar policy or decision-making functions; or (2) I am a duly authorized representative of such person; am responsible for the overall operation of one or more manufacturing, production, or operating facilities addressed in this permit application; and either the facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or the delegation of authority has been approved by LDEQ prior to this certification.*

I certify, under provisions in Louisiana and United States law which provide criminal penalties for false statements, that based on information and belief formed after reasonable inquiry, the statements and information contained in this Application for Approval of Miscellaneous Permitting Actions, including all attachments thereto, are true, accurate, and complete. Further, I have been informed that any written approval from LDEQ does not relieve the proposed activity from the requirement to comply with any other city, parish, state, and/or federal requirements.

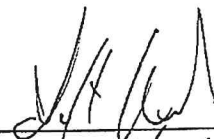
Responsible Official:

Name (please print or type):

Scott Wooten

Title: Manager

Signature:



Date:

8/16/2024

*Approval of a delegation of authority can be requested by completing a Duly Authorized Representative Designation Form (Form 7218) available on LDEQ's website at <http://deq.louisiana.gov/page/air-permit-applications>.

APPENDIX B
EMISSION CALCULATIONS

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Environmental Division

**Brickyard Trucking, LLC
Sitewide Emissions Summary**

		Annual Potential Emissions (tpy)										
		Air Criteria Pollutants						GHGs			Toxic Air Pollutants	
Source ID	Source Description	PM ₁₀	PM _{2.5}	SO ₂	NO _x	CO	VOC	CO ₂	CH ₄	CO _{2e}	Benzene	n-Hexane
PW Tank 1	Standing Losses from the 1,000-bbl Saltwater Holding Tank #1	-	-	-	-	-	0.27	-	0.019	-	0.0003	0.024
PW Tank 2	Standing Losses from the 1,000-bbl Saltwater Holding Tank #2	-	-	-	-	-	0.27	-	0.019	-	0.0003	0.024
PW Tank 3	Standing Losses from the 1,000-bbl Saltwater Holding Tank #3	-	-	-	-	-	0.27	-	0.019	-	0.0003	0.024
PW Tank 4	Standing Losses from the 1,000-bbl Saltwater Holding Tank #4	-	-	-	-	-	0.27	-	0.019	-	0.0003	0.024
PW Tank 5	Standing Losses from the 1,000-bbl Saltwater Holding Tank #5	-	-	-	-	-	0.27	-	0.019	-	0.0003	0.024
PW Tank 6	Standing Losses from the 1,000-bbl Saltwater Holding Tank #6	-	-	-	-	-	0.27	-	0.019	-	0.0003	0.024
PW Tank 7	Standing Losses from the 1,000-bbl Saltwater Holding Tank #7	-	-	-	-	-	0.27	-	0.019	-	0.0003	0.024
PW Tank 8	Standing Losses from the 1,000-bbl Saltwater Holding Tank #8	-	-	-	-	-	0.27	-	0.019	-	0.0003	0.024
GB Tank 1	Standing Losses from the 1,000-bbl Gun Barrel Tank #1	-	-	-	-	-	0.27	-	0.019	-	0.0003	0.024
GB Tank 2	Standing Losses from the 1,000-bbl Gun Barrel Tank #2	-	-	-	-	-	0.27	-	0.019	-	0.0003	0.024
DS Tank 1	Standing Losses from the 750-bbl Desanding Tank 1	-	-	-	-	-	0.31	-	0.022	-	0.0004	0.028
DS Tank 2	Standing Losses from the 750-bbl Desanding Tank 2	-	-	-	-	-	0.31	-	0.022	-	0.0004	0.028
Oil Tank 1	Working and Breathing Emissions from the 400-bbl Oil Storage Tank #1	-	-	-	-	-	0.25	-	0.02	-	2.8E-04	0.02
Oil Tank 2	Working and Breathing Emissions from the 400-bbl Oil Storage Tank #2	-	-	-	-	-	0.25	-	0.02	-	2.8E-04	0.02
Loading	Truck Loading Emissions	-	-	-	-	-	0.30	-	0.02	-	3.4E-04	0.03
Fugitive	Fugitive Emissions	-	-	-	-	-	0.01	-	0.00	-	6.5E-06	0.00
Total:		-	-	-	-	-	4.12	-	0.29	6.08	0.005	0.369

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Environmental Division

Operator: Brickyard Trucking, LLC
Facility: Commercial SWD Disposal Facility
Location: Bienville Parish, Louisiana
Source ID: PW Tank 1
Source Description: Standing Losses from the 1,000-bbl Produced Water Holding Tank #1

Total Emissions using Tanks 4.09D (lb/year):
Total Emissions using Tanks 4.09D (lb/hr):

611.78 (Assumes 0.5% of product is hydrocarbons)
0.070

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0043	0.0043	0.0190
Ethane	5.6%	0.0039	0.0039	0.0171
Propane	17.6%	0.0123	0.0123	0.0538
n-Butane	27.1%	0.0189	0.0189	0.0829
iso-Butane	1.5%	0.0010	0.0010	0.0046
n-Pentane	14.6%	0.0102	0.0102	0.0447
iso-Pentane	1.5%	0.0010	0.0010	0.0046
Heptane	9.2%	0.0064	0.0064	0.0281
Octane	6.9%	0.0048	0.0048	0.0211
Higher chain hydrocarbons	1.8%	0.0013	0.0013	0.0055
Benzene (TAP)	0.1%	0.0001	0.0001	0.0003
n-Hexane (TAP)	7.9%	0.0055	0.0055	0.0242
Total TAP Emissions		0.0056	0.0056	0.0245
Total VOC Emissions		0.0616	0.0616	0.2698

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Operator: Brickyard Trucking, LLC
 Facility: Commercial SWD Disposal Facility
 Location: Bienville Parish, Louisiana
 Source ID: PW Tank 2
 Source Description: Standing Losses from the 1,000-bbl Produced Water Holding Tank #2

Total Emissions using Tanks 4.09D (lb/year): 611.78 (Assumes 0.5% of product is hydrocarbons)
 Total Emissions using Tanks 4.09D (lb/hr): 0.070

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0043	0.0043	0.0190
Ethane	5.6%	0.0039	0.0039	0.0171
Propane	17.6%	0.0123	0.0123	0.0538
n-Butane	27.1%	0.0189	0.0189	0.0829
iso-Butane	1.5%	0.0010	0.0010	0.0046
n-Pentane	14.6%	0.0102	0.0102	0.0447
iso-Pentane	1.5%	0.0010	0.0010	0.0046
Heptane	9.2%	0.0064	0.0064	0.0281
Octane	6.9%	0.0048	0.0048	0.0211
Higher chain hydrocarbons	1.8%	0.0013	0.0013	0.0055
Benzene (TAP)	0.1%	0.0001	0.0001	0.0003
n-Hexane (TAP)	7.9%	0.0055	0.0055	0.0242
Total TAP Emissions		0.0056	0.0056	0.0245
Total VOC Emissions		0.0616	0.0616	0.2698

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Environmental Division

Operator: Brickyard Trucking, LLC
 Facility: Commercial SWD Disposal Facility
 Location: Bienville Parish, Louisiana
 Source ID: PW Tank 3
 Source Description: Standing Losses from the 1,000-bbl Produced Water Holding Tank #3

Total Emissions using Tanks 4.09D (lb/year):

611.78 (Assumes 0.5% of product is hydrocarbons)

Total Emissions using Tanks 4.09D (lb/hr):

0.070

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0043	0.0043	0.0190
Ethane	5.6%	0.0039	0.0039	0.0171
Propane	17.6%	0.0123	0.0123	0.0538
n-Butane	27.1%	0.0189	0.0189	0.0829
iso-Butane	1.5%	0.0010	0.0010	0.0046
n-Pentane	14.6%	0.0102	0.0102	0.0447
iso-Pentane	1.5%	0.0010	0.0010	0.0046
Heptane	9.2%	0.0064	0.0064	0.0281
Octane	6.9%	0.0048	0.0048	0.0211
Higher chain hydrocarbons	1.8%	0.0013	0.0013	0.0055
Benzene (TAP)	0.1%	0.0001	0.0001	0.0003
n-Hexane (TAP)	7.9%	0.0055	0.0055	0.0242
Total TAP Emissions		0.0056	0.0056	0.0245
Total VOC Emissions		0.0616	0.0616	0.2698

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Environmental Division

Operator: Brickyard Trucking, LLC
 Facility: Commercial SWD Disposal Facility
 Location: Bienville Parish, Louisiana
 Source ID: PW Tank 4
 Source Description: Standing Losses from the 1,000-bbl Produced Water Holding Tank #4

Total Emissions using Tanks 4.09D (lb/year):
 Total Emissions using Tanks 4.09D (lb/hr):

611.78 (Assumes 0.5% of product is hydrocarbons)
 0.070

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0043	0.0043	0.0190
Ethane	5.6%	0.0039	0.0039	0.0171
Propane	17.6%	0.0123	0.0123	0.0538
n-Butane	27.1%	0.0189	0.0189	0.0829
iso-Butane	1.5%	0.0010	0.0010	0.0046
n-Pentane	14.6%	0.0102	0.0102	0.0447
iso-Pentane	1.5%	0.0010	0.0010	0.0046
Heptane	9.2%	0.0064	0.0064	0.0281
Octane	6.9%	0.0048	0.0048	0.0211
Higher chain hydrocarbons	1.8%	0.0013	0.0013	0.0055
Benzene (TAP)	0.1%	0.0001	0.0001	0.0003
n-Hexane (TAP)	7.9%	0.0055	0.0055	0.0242
Total TAP Emissions		0.0056	0.0056	0.0245
Total VOC Emissions		0.0616	0.0616	0.2698

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Environmental Division

Operator: Brickyard Trucking, LLC
Facility: Commercial SWD Disposal Facility
Location: Bienville Parish, Louisiana
Source ID: PW Tank 5
Source Description: Standing Losses from the 1,000-bbl Produced Water Holding Tank #5

Total Emissions using Tanks 4.09D (lb/year):

611.78 (Assumes 0.5% of product is hydrocarbons)

Total Emissions using Tanks 4.09D (lb/hr):

0.070

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0043	0.0043	0.0190
Ethane	5.6%	0.0039	0.0039	0.0171
Propane	17.6%	0.0123	0.0123	0.0538
n-Butane	27.1%	0.0189	0.0189	0.0829
iso-Butane	1.5%	0.0010	0.0010	0.0046
n-Pentane	14.6%	0.0102	0.0102	0.0447
iso-Pentane	1.5%	0.0010	0.0010	0.0046
Heptane	9.2%	0.0064	0.0064	0.0281
Octane	6.9%	0.0048	0.0048	0.0211
Higher chain hydrocarbons	1.8%	0.0013	0.0013	0.0055
Benzene (TAP)	0.1%	0.0001	0.0001	0.0003
n-Hexane (TAP)	7.9%	0.0055	0.0055	0.0242
Total TAP Emissions		0.0056	0.0056	0.0245
Total VOC Emissions		0.0616	0.0616	0.2698

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Environmental Division

Operator: Brickyard Trucking, LLC
Facility: Commercial SWD Disposal Facility
Location: Bienville Parish, Louisiana
Source ID: PW Tank 6
Source Description: Standing Losses from the 1,000-bbl Produced Water Holding Tank #6

Total Emissions using Tanks 4.09D (lb/year):
Total Emissions using Tanks 4.09D (lb/hr):

611.78 (Assumes 0.5% of product is hydrocarbons)
0.070

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0043	0.0043	0.0190
Ethane	5.6%	0.0039	0.0039	0.0171
Propane	17.6%	0.0123	0.0123	0.0538
n-Butane	27.1%	0.0189	0.0189	0.0829
iso-Butane	1.5%	0.0010	0.0010	0.0046
n-Pentane	14.6%	0.0102	0.0102	0.0447
iso-Pentane	1.5%	0.0010	0.0010	0.0046
Heptane	9.2%	0.0064	0.0064	0.0281
Octane	6.9%	0.0048	0.0048	0.0211
Higher chain hydrocarbons	1.8%	0.0013	0.0013	0.0055
Benzene (TAP)	0.1%	0.0001	0.0001	0.0003
n-Hexane (TAP)	7.9%	0.0055	0.0055	0.0242
Total TAP Emissions		0.0056	0.0056	0.0245
Total VOC Emissions		0.0616	0.0616	0.2698

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Environmental Division

Operator: Brickyard Trucking, LLC
Facility: Commercial SWD Disposal Facility
Location: Bienville Parish, Louisiana
Source ID: PW Tank 7
Source Description: Standing Losses from the 1,000-bbl Produced Water Holding Tank #7

Total Emissions using Tanks 4.09D (lb/year):

611.78 (Assumes 0.5% of product is hydrocarbons)

Total Emissions using Tanks 4.09D (lb/hr):

0.070

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0043	0.0043	0.0190
Ethane	5.6%	0.0039	0.0039	0.0171
Propane	17.6%	0.0123	0.0123	0.0538
n-Butane	27.1%	0.0189	0.0189	0.0829
iso-Butane	1.5%	0.0010	0.0010	0.0046
n-Pentane	14.6%	0.0102	0.0102	0.0447
iso-Pentane	1.5%	0.0010	0.0010	0.0046
Heptane	9.2%	0.0064	0.0064	0.0281
Octane	6.9%	0.0048	0.0048	0.0211
Higher chain hydrocarbons	1.8%	0.0013	0.0013	0.0055
Benzene (TAP)	0.1%	0.0001	0.0001	0.0003
n-Hexane (TAP)	7.9%	0.0055	0.0055	0.0242
Total TAP Emissions		0.0056	0.0056	0.0245
Total VOC Emissions		0.0616	0.0616	0.2698

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Environmental Division

Operator: Brickyard Trucking, LLC
Facility: Commercial SWD Disposal Facility
Location: Bienville Parish, Louisiana
Source ID: PW Tank 8
Source Description: Standing Losses from the 1,000-bbl Produced Water Holding Tank #8

Total Emissions using Tanks 4.09D (lb/year):

611.78 (Assumes 0.5% of product is hydrocarbons)

Total Emissions using Tanks 4.09D (lb/hr):

0.070

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0043	0.0043	0.0190
Ethane	5.6%	0.0039	0.0039	0.0171
Propane	17.6%	0.0123	0.0123	0.0538
n-Butane	27.1%	0.0189	0.0189	0.0829
iso-Butane	1.5%	0.0010	0.0010	0.0046
n-Pentane	14.6%	0.0102	0.0102	0.0447
iso-Pentane	1.5%	0.0010	0.0010	0.0046
Heptane	9.2%	0.0064	0.0064	0.0281
Octane	6.9%	0.0048	0.0048	0.0211
Higher chain hydrocarbons	1.8%	0.0013	0.0013	0.0055
Benzene (TAP)	0.1%	0.0001	0.0001	0.0003
n-Hexane (TAP)	7.9%	0.0055	0.0055	0.0242
Total TAP Emissions		0.0056	0.0056	0.0245
Total VOC Emissions		0.0616	0.0616	0.2698

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Environmental Division

Operator: Brickyard Trucking, LLC
Facility: Commercial SWD Disposal Facility
Location: Bienville Parish, Louisiana
Source ID: GB Tank 1

Source Description:
Standing Losses from the 1,000-bbl Gun Barrel Tank #1

Total Emissions using Tanks 4.09D (lb/year):
Total Emissions using Tanks 4.09D (lb/hr):

611.78 (Assumes 0.5% of product is hydrocarbons)
0.070

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0043	0.0043	0.0190
Ethane	5.6%	0.0039	0.0039	0.0171
Propane	17.6%	0.0123	0.0123	0.0538
n-Butane	27.1%	0.0189	0.0189	0.0829
iso-Butane	1.5%	0.0010	0.0010	0.0046
n-Pentane	14.6%	0.0102	0.0102	0.0447
iso-Pentane	1.5%	0.0010	0.0010	0.0046
Heptane	9.2%	0.0064	0.0064	0.0281
Octane	6.9%	0.0048	0.0048	0.0211
Higher chain hydrocarbons	1.8%	0.0013	0.0013	0.0055
Benzene (TAP)	0.1%	0.0001	0.0001	0.0003
n-Hexane (TAP)	7.9%	0.0055	0.0055	0.0242
Total TAP Emissions		0.0056	0.0056	0.0245
Total VOC Emissions		0.0616	0.0616	0.2698

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Environmental Division

Operator: Brickyard Trucking, LLC
Facility: Commercial SWD Disposal Facility
Location: Bienville Parish, Louisiana
Source ID: GB Tank 2

Source Description:
Standing Losses from the 1,000-bbl Gun Barrel Tank #2

Total Emissions using Tanks 4.09D (lb/year):
Total Emissions using Tanks 4.09D (lb/hr):

611.78 (Assumes 0.5% of product is hydrocarbons)
0.070

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0043	0.0043	0.0190
Ethane	5.6%	0.0039	0.0039	0.0171
Propane	17.6%	0.0123	0.0123	0.0538
n-Butane	27.1%	0.0189	0.0189	0.0829
iso-Butane	1.5%	0.0010	0.0010	0.0046
n-Pentane	14.6%	0.0102	0.0102	0.0447
iso-Pentane	1.5%	0.0010	0.0010	0.0046
Heptane	9.2%	0.0064	0.0064	0.0281
Octane	6.9%	0.0048	0.0048	0.0211
Higher chain hydrocarbons	1.8%	0.0013	0.0013	0.0055
Benzene (TAP)	0.1%	0.0001	0.0001	0.0003
n-Hexane (TAP)	7.9%	0.0055	0.0055	0.0242
Total TAP Emissions		0.0056	0.0056	0.0245
Total VOC Emissions		0.0616	0.0616	0.2698

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Environmental Division

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Operator: Brickyard Trucking, LLC
Facility: Commercial SWD Disposal Facility
Location: Bienville Parish, Louisiana
Source ID: DS Tank 1

Source Description:
Standing Losses from the 750-bbl Desanding Tank #1

Total Emissions using Tanks 4.09D (lb/year):
Total Emissions using Tanks 4.09D (lb/hr):

701.35 (Assumes 0.5% of product is hydrocarbons)
0.080

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0050	0.0050	0.0217
Ethane	5.6%	0.0045	0.0045	0.0196
Propane	17.6%	0.0141	0.0141	0.0617
n-Butane	27.1%	0.0217	0.0217	0.0950
iso-Butane	1.5%	0.0012	0.0012	0.0053
n-Pentane	14.6%	0.0117	0.0117	0.0512
iso-Pentane	1.5%	0.0012	0.0012	0.0053
Heptane	9.2%	0.0074	0.0074	0.0323
Octane	6.9%	0.0055	0.0055	0.0242
Higher chain hydrocarbons	1.8%	0.0014	0.0014	0.0063
Benzene (TAP)	0.1%	0.0001	0.0001	0.0004
n-Hexane (TAP)	7.9%	0.0063	0.0063	0.0277
Total TAP Emissions		0.0064	0.0064	0.0281
Total VOC Emissions		0.0706	0.0706	0.3093

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Operator: Brickyard Trucking, LLC
Facility: Commercial SWD Disposal Facility
Location: Bienville Parish, Louisiana
Source ID: DS Tank 2

Source Description:
Standing Losses from the 750-bbl Desanding Tank #2

Total Emissions using Tanks 4.09D (lb/year):
Total Emissions using Tanks 4.09D (lb/hr):

701.35 (Assumes 0.5% of product is hydrocarbons)
0.080

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0050	0.0050	0.0217
Ethane	5.6%	0.0045	0.0045	0.0196
Propane	17.6%	0.0141	0.0141	0.0617
n-Butane	27.1%	0.0217	0.0217	0.0950
iso-Butane	1.5%	0.0012	0.0012	0.0053
n-Pentane	14.6%	0.0117	0.0117	0.0512
iso-Pentane	1.5%	0.0012	0.0012	0.0053
Heptane	9.2%	0.0074	0.0074	0.0323
Octane	6.9%	0.0055	0.0055	0.0242
Higher chain hydrocarbons	1.8%	0.0014	0.0014	0.0063
Benzene (TAP)	0.1%	0.0001	0.0001	0.0004
n-Hexane (TAP)	7.9%	0.0063	0.0063	0.0277
Total TAP Emissions		0.0064	0.0064	0.0281
Total VOC Emissions		0.0706	0.0706	0.3093

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Environmental Division

Operator: Brickyard Trucking, LLC
Facility: Commercial SWD Disposal Facility
Location: Bienville Parish, Louisiana
Source ID: Oil Tank 1

Source Description: Working and Breathing Emissions from the 400-bbl Oil Tank #1

Total Emissions using Tanks 4.09D (lb/year): 564.89
Total Emissions using Tanks 4.09D (lb/hr): 0.064

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0040	0.0040	0.0175
Ethane	5.6%	0.0036	0.0036	0.0158
Propane	17.6%	0.0113	0.0113	0.0497
n-Butane	27.1%	0.0175	0.0175	0.0765
iso-Butane	1.5%	0.0010	0.0010	0.0042
n-Pentane	14.6%	0.0094	0.0094	0.0412
iso-Pentane	1.5%	0.0010	0.0010	0.0042
Heptane	9.2%	0.0059	0.0059	0.0260
Octane	6.9%	0.0044	0.0044	0.0195
Higher chain hydrocarbons	1.8%	0.0012	0.0012	0.0051
Benzene (TAP)	0.1%	0.0001	0.0001	0.0003
n-Hexane (TAP)	7.9%	0.0051	0.0051	0.0223
Total TAP Emissions		0.0052	0.0052	0.0226
Total VOC Emissions		0.0569	0.0569	0.2491

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on two turnovers per month.

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Operator: Brickyard Trucking, LLC
 Facility: Commercial SWD Disposal Facility
 Location: Bienville Parish, Louisiana
 Source ID: Oil Tank 1

Source Description: Working and Breathing Emissions from the 400-bbl Oil Tank #2

Total Emissions using Tanks 4.09D (lb/year): 564.89
 Total Emissions using Tanks 4.09D (lb/hr): 0.064

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0040	0.0040	0.0175
Ethane	5.6%	0.0036	0.0036	0.0158
Propane	17.6%	0.0113	0.0113	0.0497
n-Butane	27.1%	0.0175	0.0175	0.0765
iso-Butane	1.5%	0.0010	0.0010	0.0042
n-Pentane	14.6%	0.0094	0.0094	0.0412
iso-Pentane	1.5%	0.0010	0.0010	0.0042
Heptane	9.2%	0.0059	0.0059	0.0260
Octane	6.9%	0.0044	0.0044	0.0195
Higher chain hydrocarbons	1.8%	0.0012	0.0012	0.0051
Benzene (TAP)	0.1%	0.0001	0.0001	0.0003
n-Hexane (TAP)	7.9%	0.0051	0.0051	0.0223
Total TAP Emissions		0.0052	0.0052	0.0226
Total VOC Emissions		0.0569	0.0569	0.2491

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on two turnovers per month.

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Operator: Brickyard Trucking, LLC
 Facility: Commercial SWD Disposal Facility
 Location: Bienville Parish, Louisiana
 Source ID: Load-1
 Source Description: Truck Loading emissions

Data:

Max Load from the Oil Tank	100,000	gal of petroleum per year
Vapor MW (M):	65.00	(value calculated by Tanks 4.09D)
Bulk Liquid Temperature (T):	526.81	°R (value calculated by Tanks 4.09D)
TVP at Bulk Temperature (P):	3.01	psia (value calculated by Tanks 4.09D)
Saturation Factor (S):	1.45	Splash loading; dedicated normal service

Loading Loss Determination:

AP-42 Loading Loss Equation ⁽¹⁾:

$$L = 12.46 \text{ SPM/T}$$

where:

L = Loading Losses (lb/1000 gal)

S = Saturation Factor (based on tank and loading type)⁽²⁾

P = True Vapor Pressure (psia)

M = Molecular Weight of Vapor

T = Temperature of Bulk Liquid (R)

Loading Loss:

$$L = 12.46 \frac{(1.45)(3.01)(65)}{(526.81)} = 6.71 \text{ lb/1000 gal}$$

Maximum Yearly Emissions:

$$\frac{100,000 \text{ gal}}{\text{yr}} \times \frac{6.71 \text{ lb}}{1000 \text{ gal}} \times \frac{1 \text{ ton}}{2000 \text{ lb}} = 0.335 \frac{\text{ton TOC}}{\text{yr}}$$

Maximum Hourly Emissions:

$$\frac{0.335 \text{ ton TOC}}{\text{yr}} \times \frac{2000 \text{ lb TOC}}{1 \text{ ton TOC}} \times \frac{1 \text{ yr}}{730 \text{ hr}} = 0.9192 \frac{\text{lb TOC}}{\text{hr}}$$

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Environmental Division

Operator: Brickyard Trucking, LLC
 Facility: Commercial SWD Disposal Facility
 Location: Bienville Parish, Louisiana
 Source ID: Load-1
 Source Description: Truck Loading emissions

Component	Stream Weight % ⁽³⁾	Average Hourly Emissions (lbs/hr) ⁽⁴⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0570	0.0570	0.0208
Ethane	5.6%	0.0515	0.0515	0.0188
Propane	17.6%	0.1618	0.1618	0.0590
n-Butane	27.1%	0.2491	0.2491	0.0909
iso-Butane	1.5%	0.0138	0.0138	0.0050
n-Pentane	14.6%	0.1342	0.1342	0.0490
iso-Pentane	1.5%	0.0138	0.0138	0.0050
Heptane	9.2%	0.0846	0.0846	0.0309
Octane	6.9%	0.0634	0.0634	0.0231
Higher chain hydrocarbons	1.8%	0.0165	0.0165	0.0060
Benzene (TAP)	0.1%	0.0009	0.0009	0.0003
n-Hexane (TAP)	7.9%	0.0726	0.0726	0.0265
Total TAP Emissions		0.0735	0.0735	0.0268
Total VOC Emissions		0.8107	0.8107	0.2959

(1) AP-42 Section 5.2, Equation 1

(2) AP-42 Section 5.2, Table 5.2-1, Saturation Factors for Calculating Petroleum Liquid Loading Losses

(3) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(4) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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Environmental Division

Operator: Brickyard Trucking, LLC
 Facility: Commercial SWD Disposal Facility
 Location: Bienville Parish, Louisiana
 Source ID: Fug-1
 Source Description: Site fugitive emissions from transfer pumps and manifolds

EPA Fugitive Emission Estimation Methods
EPA - 453/R-95-017, Table 2-4. Oil and Gas Production Operations Average Emissions

<i>Emission Sources</i>	<i>Quantities</i>	<i>Total Orgaic Compounds (TOCs) Emission Factors</i>	<i>Total Hours per Year</i>	<i>Total Pounds per Source</i>
COMPRESSOR SEALS	0	0.03080 $\frac{\text{LB}}{\text{HR}}$	8,760 $\frac{\text{HR}}{\text{YR}}$	= 0.00 $\frac{\text{LB}}{\text{YR}}$
CONNECTORS	450	0.00024 $\frac{\text{LB}}{\text{HR}}$	8,760 $\frac{\text{HR}}{\text{YR}}$	= 946.08 $\frac{\text{LB}}{\text{YR}}$
PUMP SEALS	15	0.00005 $\frac{\text{LB}}{\text{HR}}$	8,760 $\frac{\text{HR}}{\text{YR}}$	= 6.96 $\frac{\text{LB}}{\text{YR}}$
RELIEF VALVES	5	0.03080 $\frac{\text{LB}}{\text{HR}}$	8,760 $\frac{\text{HR}}{\text{YR}}$	= 1,349.04 $\frac{\text{LB}}{\text{YR}}$
VALVES	150	0.00022 $\frac{\text{LB}}{\text{HR}}$	8,760 $\frac{\text{HR}}{\text{YR}}$	= 289.08 $\frac{\text{LB}}{\text{YR}}$

Descriptions	Count
Compressor Seal	0
Connectors	450
Pump Seals	15
Relief Valves	5
Valves	150

TOTAL POUNDS TOC PER YEAR = 12.96 $\frac{\text{LB}}{\text{YR}}$
TOTAL TONS TOC PER YEAR = 0.01 $\frac{\text{TONS}}{\text{YR}}$
TOTAL POUNDS TOC PER HOUR = 0.00 $\frac{\text{LB}}{\text{HR}}$

* It's assumed 0.5% of produced water contains hydrocarbons.

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Operator: Brickyard Trucking, LLC
 Facility: Commercial SWD Disposal Facility
 Location: Bienville Parish, Louisiana
 Source ID: Fug-1
 Source Description: Site fugitive emissions from transfer pumps and manifolds

Component	Stream Weight % ⁽¹⁾	Average Hourly Emissions (lbs/hr) ⁽²⁾	Maximum Hourly Emissions (lbs/hr)	Annual Emissions (tons/yr)
Methane	6.2%	0.0001	0.0001	0.0004
Ethane	5.6%	0.0001	0.0001	0.0004
Propane	17.6%	0.0003	0.0003	0.0011
n-Butane	27.1%	0.0004	0.0004	0.0018
iso-Butane	1.5%	0.0000	0.0000	0.0001
n-Pentane	14.6%	0.0002	0.0002	0.0009
iso-Pentane	1.5%	0.0000	0.0000	0.0001
Heptane	9.2%	0.0001	0.0001	0.0006
Octane	6.9%	0.0001	0.0001	0.0004
Higher chain hydrocarbons	1.8%	0.0000	0.0000	0.0001
Benzene (TAP)	0.1%	0.0000	0.0000	0.0000
n-Hexane (TAP)	7.9%	0.0001	0.0001	0.0005
Total TAP Emissions		0.0001	0.0001	0.0005
Total VOC Emissions		0.0013	0.0013	0.0057

(1) Speciation of Tank Emissions are based on "Air Emissions Species Manual - Vol. I: Volatile Organic Compound Species Profiles" 2nd ed.

(2) Average, maximum and annual emissions are based on 25,000 barrels per day of produced water.

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APPENDIX C
TANKS 4.09D MODELING RESULTS

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OKLAHOMA DEPARTMENT OF ENVIRONMENTAL QUALITY
AQD Storage Tank Calculation Tool (21294)
Calculation Report
Based on AP-42 (06/2020) Section 7.1: Organic Liquid Storage Tanks

Print this page

INPUT SUMMARY

Identification

Tank type	Vertical Fixed Roof
Tank identifier	1,000 bbl Saltwater Tank

Meteorological Data:

Nearest major city:	Shreveport, LA
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Tank Contents:

Data source	Calculator Database
Liquid category	Crude Oil
Liquid name	Midcontinent Crude Oil

Tank Dimensions:

Tank shell height, ft	H_S	20.0000
Tank diameter, ft	D	12.0000
Maximum liquid height, ft	H_{LX}	18.0000
Minimum liquid height, ft	H_{LN}	2.0000
Liquid height, ft	H_L	10.0000
Number of turnovers per year, dimensionless	N	3.6934
Annual net throughput, gal/yr		50,000.0000
Annual net throughput, bbl/yr	Q	1,190.4762
Flashing/vapor balanced unloading?		Yes

Paint Characteristics:

Shell color/shade	White
Shell condition	New
Roof color/shade	White
Roof condition	New

Roof Characteristics:

Roof type	Dome Roof
Tank roof height, ft	H_R 0.0000
Tank dome roof radius, ft	R_R 12

Breather Vent Settings:

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Breather vent vacuum setting, psig	P _{BV}	-0.0300
Breather vent pressure setting, psig	P _{BP}	0.0300

Insulation Characteristics:

Tank insulation	None
Tank heating	No

METEOROLOGICAL DATA

Nearest major city:	Shreveport, LA
Average daily ambient temperature, °R	T _{AA} 525.7500
Average daily minimum ambient temperature, °R	T _{AN} 515.8000
Average daily maximum ambient temperature, °R	T _{AX} 535.7000
Average daily ambient temperature range, °R	ΔT _A 19.9000
Average wind speed, mph	v 7.2000
Average daily total insolation factor, Btu/ft ² •d	I 1,424.0000
Atmospheric pressure, psi	P _A 14.5600

LIQUID DATA

Liquid category	Crude Oil
Liquid name	Midcontinent Crude Oil
Liquid bulk temperature, °R	T _B 526.4762
Average daily liquid surface temperature, °R	T _{LA} 527.0930
Average daily minimum liquid surface temperature, °R	T _{LN} 521.9053
Average daily maximum liquid surface temperature, °R	T _{LX} 532.2808
Vapor pressure at average daily liquid surface temperature, psia	P _{VA} 3.3226
Vapor pressure at the average daily minimum liquid surface temperature, psia	P _{VN} 3.0064
Vapor pressure at the average daily maximum liquid surface temperature, psia	P _{VX} 3.6650
Vapor molecular weight, lb/lb-mole	M _V 50.0000
Reid vapor pressure, psia	RVP 5.0000
Constant in vapor pressure equation, dimensionless	A 11.2634
Constant in vapor pressure equation, °R	B 5,303.9235

CALCULATION DETAILS

Standing Losses

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Standing losses, lb/yr	L_S	417.8423
Vapor space volume, ft ³	V_V	1,223.9394
Vapor density, lb/ft ³	W_V	0.0293
Vapor space expansion factor, per day	K_E	0.0926
Vented vapor saturation factor, dimensionless	K_S	0.3441

Vapor Space Volume

Vapor space volume, ft ³	V_V	1,223.9394
Tank diameter, ft	D	12.0000
Vapor space outage, ft	H_{VO}	10.8220

Vapor Space Outage

Vapor space outage, ft	H_{VO}	10.8220
Tank shell height, ft	H_S	20.0000
Liquid height, ft	H_L	10.0000
Roof outage, ft	H_{RO}	0.8220

Roof Outage

Roof outage, ft	H_{RO}	0.8220
Tank roof height, ft	H_R	1.6080
Tank shell radius, ft	R_S	6.0000
Tank dome roof radius, ft	R_R	12.0000

Vapor Density

Vapor density, lb/ft ³	W_V	0.0293
Vapor molecular weight, lb/lb-mole	M_V	50.0000
Vapor pressure at average daily liquid surface temperature, psia	P_{VA}	3.3226
Ideal gas constant, psia·ft ³ /lb-mole·°R	R	10.7310
Average vapor temperature, °R	T_V	527.7098
Tank roof surface solar absorptance, dimensionless	α_R	0.1700
Tank shell surface solar absorptance, dimensionless	α_S	0.1700
Average daily total insolation factor, Btu/ft ² ·d	I	1,424.0000

Vapor Space Expansion Factor

Vapor space expansion factor, per day	K_E	0.0926
Average daily vapor temperature range, °R	ΔT_V	20.7510
Average daily vapor pressure range, psi	ΔP_V	0.6586
Breather vent pressure setting range, psig	ΔP_B	0.0600
Atmospheric pressure, psi	P_A	14.5600
Vapor pressure at average daily liquid surface temperature, psia	P_{VA}	3.3226

Average daily liquid surface temperature, °R	T_{LA}	527.0930
Vented Vapor Saturation Factor		
Vented vapor saturation factor, dimensionless	K_S	0.3441
Vapor pressure at average daily liquid surface temperature, psia	P_{VA}	3.3226
Vapor space outage, ft	H_{VO}	10.8220
Working Losses		
Working losses, lb/yr	L_W	147.0521
Net working loss throughput, ft ³ /yr	V_Q	6,683.3333
Turnover factor, dimensionless	K_N	1.0000
Working loss product factor for fixed roof tanks, dimensionless	K_P	0.7500
Vapor density, lb/ft ³	W_V	0.0293
Vent setting correction factor, dimensionless	K_B	1.0000

EMISSIONS SUMMARY

Total Losses		
Standing losses, lb/yr	L_S	417.8423
Working losses, lb/yr	L_W	147.0521
Total routine losses, lb/yr	L_T	564.8944

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Environmental Division

OKLAHOMA DEPARTMENT OF ENVIRONMENTAL QUALITY
AQD Storage Tank Calculation Tool (21294)
Calculation Report
Based on AP-42 (06/2020) Section 7.1: Organic Liquid Storage Tanks

Print this page

INPUT SUMMARY

Identification

Tank type	Vertical Fixed Roof
Tank identifier	1,000 bbl Saltwater Tank

Meteorological Data:

Nearest major city:	Shreveport, LA
---------------------	----------------

Tank Contents:

Data source	Calculator Database
Liquid category	Crude Oil
Liquid name	Midcontinent Crude Oil

Tank Dimensions:

Tank shell height, ft	H_S	25.0000
Tank diameter, ft	D	15.5000
Maximum liquid height, ft	H_{LX}	23.0000
Minimum liquid height, ft	H_{LN}	2.0000
Liquid height, ft	H_L	15.0000
Number of turnovers per year, dimensionless	N	33.7327
Annual net throughput, gal/yr		1,000,000.0000
Annual net throughput, bbl/yr	Q	23,809.5238
Flashing/vapor balanced unloading?		Yes

Paint Characteristics:

Shell color/shade	White
Shell condition	New
Roof color/shade	White
Roof condition	New

Roof Characteristics:

Roof type	Dome Roof
Tank roof height, ft	H_R 0.0000
Tank dome roof radius, ft	R_R 15.25

Breather Vent Settings:

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Breather vent vacuum setting, psig	P _{BV}	-0.0300
Breather vent pressure setting, psig	P _{BP}	0.0300

Insulation Characteristics:

Tank insulation	None
Tank heating	No

METEOROLOGICAL DATA

Nearest major city:	Shreveport, LA
Average daily ambient temperature, °R	T _{AA} 525.7500
Average daily minimum ambient temperature, °R	T _{AN} 515.8000
Average daily maximum ambient temperature, °R	T _{AX} 535.7000
Average daily ambient temperature range, °R	ΔT _A 19.9000
Average wind speed, mph	v 7.2000
Average daily total insolation factor, Btu/ft ² •d	I 1,424.0000
Atmospheric pressure, psi	P _A 14.5600

LIQUID DATA

Liquid category	Crude Oil
Liquid name	Midcontinent Crude Oil
Liquid bulk temperature, °R	T _B 526.4762
Average daily liquid surface temperature, °R	T _{LA} 527.0988
Average daily minimum liquid surface temperature, °R	T _{LN} 521.9219
Average daily maximum liquid surface temperature, °R	T _{LX} 532.2756
Vapor pressure at average daily liquid surface temperature, psia	P _{VA} 3.3230
Vapor pressure at the average daily minimum liquid surface temperature, psia	P _{VN} 3.0073
Vapor pressure at the average daily maximum liquid surface temperature, psia	P _{VX} 3.6647
Vapor molecular weight, lb/lb-mole	M _V 50.0000
Reid vapor pressure, psia	RVP 5.0000
Constant in vapor pressure equation, dimensionless	A 11.2634
Constant in vapor pressure equation, °R	B 5,303.9235

CALCULATION DETAILS

Standing Losses

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Standing losses, lb/yr	L_S	701.3490
Vapor space volume, ft ³	V_V	2,091.5234
Vapor density, lb/ft ³	W_V	0.0293
Vapor space expansion factor, per day	K_E	0.0924
Vented vapor saturation factor, dimensionless	K_S	0.3387

Vapor Space Volume

Vapor space volume, ft ³	V_V	2,091.5234
Tank diameter, ft	D	15.5000
Vapor space outage, ft	H_{VO}	11.0843

Vapor Space Outage

Vapor space outage, ft	H_{VO}	11.0843
Tank shell height, ft	H_S	25.0000
Liquid height, ft	H_L	15.0000
Roof outage, ft	H_{RO}	1.0843

Roof Outage

Roof outage, ft	H_{RO}	1.0843
Tank roof height, ft	H_R	2.1161
Tank shell radius, ft	R_S	7.7500
Tank dome roof radius, ft	R_R	15.2500

Vapor Density

Vapor density, lb/ft ³	W_V	0.0293
Vapor molecular weight, lb/lb-mole	M_V	50.0000
Vapor pressure at average daily liquid surface temperature, psia	P_{VA}	3.3230
Ideal gas constant, psia•ft ³ /lb-mole•°R	R	10.7310
Average vapor temperature, °R	T_V	527.7213
Tank roof surface solar absorptance, dimensionless	α_R	0.1700
Tank shell surface solar absorptance, dimensionless	α_S	0.1700
Average daily total insolation factor, Btu/ft ² •d	I	1,424.0000

Vapor Space Expansion Factor

Vapor space expansion factor, per day	K_E	0.0924
Average daily vapor temperature range, °R	ΔT_V	20.7074
Average daily vapor pressure range, psi	ΔP_V	0.6573
Breather vent pressure setting range, psig	ΔP_B	0.0600
Atmospheric pressure, psi	P_A	14.5600
Vapor pressure at average daily liquid surface temperature, psia	P_{VA}	3.3230

Average daily liquid surface temperature, °R	T_{LA}	527.0988
Vented Vapor Saturation Factor		
Vented vapor saturation factor, dimensionless	K_S	0.3387
Vapor pressure at average daily liquid surface temperature, psia	P_{VA}	3.3230
Vapor space outage, ft	H_{VO}	11.0843
Working Losses		
Working losses, lb/yr	L_W	2,941.3004
Net working loss throughput, ft ³ /yr	V_Q	133,666.6667
Turnover factor, dimensionless	K_N	1.0000
Working loss product factor for fixed roof tanks, dimensionless	K_P	0.7500
Vapor density, lb/ft ³	W_V	0.0293
Vent setting correction factor, dimensionless	K_B	1.0000

EMISSIONS SUMMARY

Total Losses		
Standing losses, lb/yr	L_S	701.3490
Working losses, lb/yr	L_W	2,941.3004
Total routine losses, lb/yr	L_T	3,642.6494

OKLAHOMA DEPARTMENT OF ENVIRONMENTAL QUALITY
AQD Storage Tank Calculation Tool (21294)
Calculation Report
Based on AP-42 (06/2020) Section 7.1: Organic Liquid Storage Tanks

Print this page

INPUT SUMMARY

Identification

Tank type	Vertical Fixed Roof
Tank identifier	1,000 bbl Saltwater Tank

Meteorological Data:

Nearest major city:	Shreveport, LA
---------------------	----------------

Tank Contents:

Data source	Calculator Database
Liquid category	Crude Oil
Liquid name	Midcontinent Crude Oil

Tank Dimensions:

Tank shell height, ft	H_S	32.0000
Tank diameter, ft	D	15.2500
Maximum liquid height, ft	H_{LX}	30.0000
Minimum liquid height, ft	H_{LN}	2.0000
Liquid height, ft	H_L	25.0000
Number of turnovers per year, dimensionless	N	26.1358
Annual net throughput, gal/yr		1,000,000.0000
Annual net throughput, bbl/yr	Q	23,809.5238
Flashing/vapor balanced unloading?		Yes

Paint Characteristics:

Shell color/shade	White
Shell condition	New
Roof color/shade	White
Roof condition	New

Roof Characteristics:

Roof type	Dome Roof
Tank roof height, ft	H_R 0.0000
Tank dome roof radius, ft	R_R 15.25

Breather Vent Settings:

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Breather vent vacuum setting, psig	P _{BV}	-0.0300
Breather vent pressure setting, psig	P _{BP}	0.0300

Insulation Characteristics:

Tank insulation	None
Tank heating	No

METEOROLOGICAL DATA

Nearest major city:	Shreveport, LA
Average daily ambient temperature, °R	T _{AA} 525.7500
Average daily minimum ambient temperature, °R	T _{AN} 515.8000
Average daily maximum ambient temperature, °R	T _{AX} 535.7000
Average daily ambient temperature range, °R	ΔT _A 19.9000
Average wind speed, mph	v 7.2000
Average daily total insolation factor, Btu/ft ² ·d	I 1,424.0000
Atmospheric pressure, psi	P _A 14.5600

LIQUID DATA

Liquid category	Crude Oil
Liquid name	Midcontinent Crude Oil
Liquid bulk temperature, °R	T _B 526.4762
Average daily liquid surface temperature, °R	T _{LA} 527.0545
Average daily minimum liquid surface temperature, °R	T _{LN} 521.7935
Average daily maximum liquid surface temperature, °R	T _{LX} 532.3155
Vapor pressure at average daily liquid surface temperature, psia	P _{VA} 3.3202
Vapor pressure at the average daily minimum liquid surface temperature, psia	P _{VN} 2.9998
Vapor pressure at the average daily maximum liquid surface temperature, psia	P _{VX} 3.6674
Vapor molecular weight, lb/lb-mole	M _V 50.0000
Reid vapor pressure, psia	RVP 5.0000
Constant in vapor pressure equation, dimensionless	A 11.2634
Constant in vapor pressure equation, °R	B 5,303.9235

CALCULATION DETAILS

Standing Losses

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Standing losses, lb/yr	L_S	611.7891
Vapor space volume, ft ³	V_V	1,469.3842
Vapor density, lb/ft ³	W_V	0.0293
Vapor space expansion factor, per day	K_E	0.0940
Vented vapor saturation factor, dimensionless	K_S	0.4140

Vapor Space Volume

Vapor space volume, ft ³	V_V	1,469.3842
Tank diameter, ft	D	15.2500
Vapor space outage, ft	H_{VO}	8.0446

Vapor Space Outage

Vapor space outage, ft	H_{VO}	8.0446
Tank shell height, ft	H_S	32.0000
Liquid height, ft	H_L	25.0000
Roof outage, ft	H_{RO}	1.0446

Roof Outage

Roof outage, ft	H_{RO}	1.0446
Tank roof height, ft	H_R	2.0435
Tank shell radius, ft	R_S	7.6250
Tank dome roof radius, ft	R_R	15.2500

Vapor Density

Vapor density, lb/ft ³	W_V	0.0293
Vapor molecular weight, lb/lb-mole	M_V	50.0000
Vapor pressure at average daily liquid surface temperature, psia	P_{VA}	3.3202
Ideal gas constant, psia·ft ³ /lb-mole·°R	R	10.7310
Average vapor temperature, °R	T_V	527.6327
Tank roof surface solar absorptance, dimensionless	α_R	0.1700
Tank shell surface solar absorptance, dimensionless	α_S	0.1700
Average daily total insolation factor, Btu/ft ² ·d	I	1,424.0000

Vapor Space Expansion Factor

Vapor space expansion factor, per day	K_E	0.0940
Average daily vapor temperature range, °R	ΔT_V	21.0440
Average daily vapor pressure range, psi	ΔP_V	0.6676
Breather vent pressure setting range, psig	ΔP_B	0.0600
Atmospheric pressure, psi	P_A	14.5600
Vapor pressure at average daily liquid surface temperature, psia	P_{VA}	3.3202

Average daily liquid surface temperature, °R	T_{LA}	527.0545
--	----------	----------

Vented Vapor Saturation Factor

Vented vapor saturation factor, dimensionless	K_S	0.4140
---	-------	--------

Vapor pressure at average daily liquid surface temperature, psia	P_{VA}	3.3202
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Vapor space outage, ft	H_{VO}	8.0446
------------------------	----------	--------

Working Losses

Working losses, lb/yr	L_W	2,939.3063
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Net working loss throughput, ft ³ /yr	V_Q	133,666.6667
--	-------	--------------

Turnover factor, dimensionless	K_N	1.0000
--------------------------------	-------	--------

Working loss product factor for fixed roof tanks, dimensionless	K_P	0.7500
---	-------	--------

Vapor density, lb/ft ³	W_V	0.0293
-----------------------------------	-------	--------

Vent setting correction factor, dimensionless	K_B	1.0000
---	-------	--------

EMISSIONS SUMMARY

Total Losses

Standing losses, lb/yr	L_S	611.7891
------------------------	-------	----------

Working losses, lb/yr	L_W	2,939.3063
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Total routine losses, lb/yr	L_T	3,551.0954
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APPENDIX D
MINIMUM EMISSION RATES TABLE

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c. calculations of estimates of emissions before and after the changes are completed, in sufficient detail to allow assessment of the validity of the calculations;

d. for sources that have been operating in Louisiana for a period of at least five years, a listing of all violations of Louisiana air quality laws or regulations for which the owner or operator is responsible, including all violations for which a compliance schedule has been established and which have been cited in administrative enforcement actions by the department, and for which all rights of review and appeal have been exhausted. Applicants under a compliance schedule shall also demonstrate that they have made satisfactory progress in meeting the conditions of the compliance schedule. Applicants shall also provide a listing of all administrative or judicial actions taken against the owner or operator within the last five years under Louisiana environmental laws or regulations, including emergency cease and desist orders, notices of violation, compliance orders, penalty notices, or other administrative orders and any administrative or judicial proceedings that could result in such actions, and any other compliance history information requested by the administrative authority;

e. for sources that have not been operating in Louisiana for at least five years, a listing of all enforcement actions taken against the owner or operator for violations of United States federal or state environmental laws or regulations, and any other compliance history information requested by the administrative authority.

4. Any application corresponding to a major source that emits or is permitted to emit any Class I or Class II toxic air pollutant shall include a description of all federal standards (i.e., any standards promulgated by the US EPA in 40 CFR Part 63) and compliance methods applicable to units being permitted.

5. The department may request a dispersion modeling report demonstrating compliance with the ambient air standard developed by the owner or operator in accordance with the department's air toxics modeling procedures.

6. The owner or operator shall provide such other pertinent information as may be necessary for a complete understanding of the application that is being reviewed.

AUTHORITY NOTE: Promulgated in accordance with R.S. 30:2001 and 2060 et seq.

HISTORICAL NOTE: Promulgated by the Department of Environmental Quality, Office of Air Quality and Radiation Protection, Air Quality Division, LR 17:1204 (December 1991), amended LR 18:1363 (December 1992), LR 19:891 (July 1993), repromulgated LR 19:1314 (October 1993), amended LR 23:59 (January 1997), amended by the Office of the Secretary, LR 25:661 (April 1999), amended by the Office of Environmental Assessment, Environmental Planning Division, LR 26:2461 (November 2000), amended by the Office of the Secretary, Legal Affairs Division, LR 31:2447 (October 2005), LR 33:2093 (October 2007), LR 33:2623 (December 2007).

§5112. Tables—51.1, 51.2, and 51.3

Table 51.1 Minimum Emission Rates Toxic Air Pollutants Class I. Known and Probable Human Carcinogens			
Compounds	CAS Number	Synonyms	Minimum Emission Rate (Pounds/year)
Acrylonitrile	107-13-1		35.0
Arsenic (and compounds) [1] [12]	7440-38-2		25.0
Asbestos (friable)	1332-21-4		25.0
Benzene	71-43-2	Benzol, Coal naphtha	260.0
Beryllium (and compounds) [1]	7440-41-7	Glucinum	25.0
Bis (2-chloroethyl) ether	111-44-4	Dichloroethyl ether	2,180.0
Cadmium (and compounds) [1]	7440-43-9		25.0
Chromium VI (and compounds) [1] [12]	7440-47-3		25.0
1,2-Dibromoethane	106-93-4	Ethylene bromide, Ethylene dibromide	25.0
Epichlorohydrin	106-89-8	2-Chloropropylene oxide	3,400.0
Ethylene oxide	75-21-8		35.0
Formaldehyde	50-00-0	Methylene oxide	260.0
Nickel (and compounds) [1]	7440-02-0		25.0
Nickel (refinery dust) [1]	7440-02-0		25.0
Propylene oxide	75-56-9	Methyl ethylene oxide	700.0
Vinyl chloride	75-01-4	Chloroethene, Monochloride ethylene	240.0

Table 51.1 Minimum Emission Rates Toxic Air Pollutants Class II. Suspected Human Carcinogens and Known or Suspected Human Reproductive Toxins			
Compounds	CAS Number	Synonyms	Minimum Emission Rate (Pounds/year)
Acetaldehyde	75-07-0	Acetic aldehyde	700.0
Acetonitrile	75-05-8	Cyanomethane, Methyl cyanide	5,000.0
Acrolein	107-02-8	Acrylic aldehyde	25.0
Acrylamide	79-06-1	Acrylic amide	25.0

Table 51.1 Minimum Emission Rates Toxic Air Pollutants Class II. Suspected Human Carcinogens and Known or Suspected Human Reproductive Toxins			
Compounds	CAS Number	Synonyms	Minimum Emission Rate (Pounds/year)
Allyl chloride	107-05-1	3-chloropropene	25.0
Aniline	62-53-3	Aminobenzene, Phenylamine	600.0
Antimony (and compounds) [1]	7440-36-0		37.5
Barium (and compounds) [1]	7440-39-3		37.5
Biphenyl	92-52-4	1,1-biphenyl, Xenene	97.5
1,3-Butadiene	106-99-0	Biethylene	25.0
Carbon disulfide	75-15-0	Carbon bisulfide	2,400.0
Carbon tetrachloride	56-23-5	Tetrachloromethane	83.5
Chlorinated dibenzo-p-dioxins [2]	3268-87-9		0.0001
Chlorinated dibenzo furans [3]	51207-31-9		0.0001
Chlorine dioxide	10049-04-4	Chlorine peroxide	25.0
Chlorobenzene	108-90-7	Benzene chloride	25.0
Chloroethane	75-00-3	Ethyl chloride	20,000.0
Chloroform	67-66-3	Trichloromethane	69.5
Chloromethane	74-87-3	Methyl chloride	7,750.0
Chloroprene	126-99-8		2,700.0
Copper (and compounds)[1]	7440-50-8		25.0
Diaminotoluene	25376-45-8		250.0
Dibutyl phthalate	84-74-2	DBP	380.0
1,4-Dichlorobenzene	106-46-7	p-Dichlorobenzene	20,000.0
1,2-Dichloroethane	107-06-2	Ethylene dichloride, EDC	48.5
Dichloromethane	75-09-2	Methylene chloride, DCM	540.0
1,2-Dichloropropane	78-87-5	Propylene dichloride	20,000.0
1,3-Dichloropropylene	542-75-6	1,3-dichloropropene, DCP	340.0
2,4-Dinitrotoluene [5]	121-14-2	2,4-DNT	100.0
2,6-Dinitrotoluene [5]	606-20-2		100.0
1,4-Dioxane	123-91-1	Diethylene dioxide, p-dioxane	1,040.0
Ethyl acrylate	140-88-5	Ethyl propenoate	1,500.0
Ethyl benzene	100-41-4	Phenylethane	20,000.0
Glycol ethers [6]	109-86-4		1,200.0
Hexachloro-1,3-butadiene	87-68-3	Hexachlorobutadiene	25.0
Hexachlorobenzene	118-74-1	Perchlorobenzene	870.0
Hexachloroethane	67-72-1	Perchloroethane	700.0
Hydrazine	302-01-2		25.0
Manganese (and compounds) [1]	7439-96-5		75.0
Mercury (and compounds) [1]	7439-97-6		25.0
Naphthalene (and Methylnaphthalenes) [11]	91-20-3	Camphor tar	1,990.0
Nitrobenzene	98-95-3	Nitrobenzol	400.0
2-Nitropropane	79-46-9	Dimethylnitromethane	2,700.0
Phenol	108-95-2	Benzenol, Carboic acid	1,400.0
Polynuclear aromatic hydrocarbons [7]	206-44-0	PAHs	25.0
Selenium (and compounds) [1]	7782-49-2		25.0
Styrene	100-42-5	Vinylbenzene	2,000.0
1,1,2,2-Tetrachloroethane	79-34-5	Acetylene Tetrachloride	300.0
Tetrachloroethylene	127-18-4	Antisol 1, Carbon dichloride, Perchloroethylene	2,800.0
Toluene-2, 4-diisocyanate [8]	584-84-9		25.0
Toluene-2, 6-diisocyanate [8]	91-08-7		25.0
1,1,2-Trichloroethane	79-00-5	Vinyl trichloride	4,000.0
Trichloroethylene	79-01-6	Acetylene trichloride	900.0
Vinylidene chloride	75-35-4	1, 1-dichloroethylene	1,500.0
Xylene (mixed isomers) [9]	1330-20-7	ortho-xylene, meta-xylene, para-xylene	20,000.0

Table 51.1 Minimum Emission Rates Toxic Air Pollutants Class III. Acute and Chronic (Non-Carcinogenic) Toxins			
Compounds	CAS Number	Synonyms	Minimum Emission Rate (Pounds/year)
Acrylic acid	79-10-7	Acroleic acid, Propene acid	400.0
Ammonia [10]	7664-41-7		1,200.0
n-Butyl alcohol	71-36-3	n-butanol	11,000.0
Carbonyl sulfide	463-58-1	Carbon oxysulfide	1,000.0
Chlorine	7782-50-5		100.0
Cresol [4]	1319-77-3		1,600.0

Table 51.1 Minimum Emission Rates Toxic Air Pollutants Class III. Acute and Chronic (Non-Carcinogenic) Toxins			
Compounds	CAS Number	Synonyms	Minimum Emission Rate (Pounds/year)
Cumene	98-82-8	Isopropyl benzene	18,000.0
Ethylene glycol	107-21-1		9,000.0
n-Hexane	110-54-3		13,000.0
Hydrochloric acid	7647-01-0	Hydrogen chloride	500.0
Hydrofluoric acid	7664-39-3	Fluoric acid, Hydrogen fluoride	63.0
Hydrogen cyanide	74-90-8	Cyclon	800.0
Hydrogen sulfide	7783-06-4		1,000.0
Maleic anhydride	108-31-6	cis-Butenedioic anhydride	70.0
Methanol	67-56-1	Methyl alcohol	20,000.0
Methyl ethyl ketone	78-93-3	MEK	20,000.0
Methyl isobutyl ketone	108-10-1	MIBK	15,000.0
Methyl methacrylate	80-62-6		20,000.0
Nitric acid	7697-37-2		300.0
Phosgene	75-44-5	Carbonyl chloride	30.0
Phthalic anhydride	85-44-9		400.0
Propionaldehyde	123-38-6		700.0
Pyridine	110-86-1	Azine	1,200.0
Sulfuric acid	7664-93-9		75.0
Toluene	108-88-3	Methylbenzene	20,000.0
1,1,1-Trichloroethane	71-55-6	Chloroethene	20,000.0
Vinyl acetate	108-05-4		2,600.0
Zinc (and compounds) [1][12]	7440-66-6		200.0

Explanatory Notes:

[1] Includes any unique chemical substance that contains the listed metal as part of that chemical's infrastructure, excluding barium sulfate. Barium sulfate has been delisted as a toxic air pollutant and should not be included as part of the metals and compounds emissions. Concentrations are based on $\mu\text{g}(\times)/\text{m}^3$, where \times is the elemental form of the metal.

[2] Includes only 2,3,7,8-tetrachlorodibenzo-p-dioxin (TCDD), and octachlorodibenzo-p-dioxin (OCDD).

[3] Includes all isomers of chlorinated dibenzo-furans.

[4] Includes o-, m-, and p-cresol, and mixed isomers.

[5] Includes 2,4- and 2,6-dinitrotoluene and mixed isomers.

[6] Glycol ethers refers to the following compounds:

Ethylene glycol monomethyl ether (CAS Number 109864)

Ethylene glycol monomethyl ether acetate (CAS Number 110496)

Ethylene glycol monoethyl ether (CAS Number 110805)

Ethylene glycol monoethyl ether acetate (CAS Number 111159)

Diethylene glycol dimethyl ether (CAS Number 111966)

Ethylene glycol dimethyl ether (CAS Number 110714)

[7] Includes organic compounds with more than one fused benzene ring and which have a boiling point greater than or equal to 100°C. Those compounds listed as Naphthalene and Methyl-naphthalene are not to be included as PAHs for the purposes of this regulation.

[8] Includes toluene-2,4- and 2,6-diisocyanate and mixed isomers.

[9] Includes o-, m-, and p-xylene, and mixed isomers.

[10] Excludes soil or foliar application of ammonia in agricultural practices.

[11] Includes the following compounds: Naphthalene (CAS Number 91-20-3), Methyl-naphthalene (CAS Number 1321-94-4), 1-Methyl-naphthalene (CAS Number 90-12-0), 2-Methyl-naphthalene (CAS Number 91-57-6).

[12] Zinc chromates and zinc arsenates are Class I TAPs regulated as carcinogens under Chromium VI (and compounds) and arsenic (and compounds) TAP categories.

Table 51.2 Louisiana Toxic Air Pollutant Ambient Air Standards				
Compounds	CAS Number	Class	Ambient Air Standard [14]	
			$(\mu\text{g}/\text{m}^3)$ (8 Hour Avg.)	$(\mu\text{g}/\text{m}^3)$ (Annual Avg.)
Acetaldehyde	75-07-0	II		45.50
Acetonitrile	75-05-8	II	810.00	
Acrolein	107-02-8	II	5.40	
Acrylamide	79-06-1	II		0.08
Acrylic acid	79-10-7	III	140.00	
Acrylonitrile	107-13-1	I		1.47
Allyl chloride	107-05-1	II	71.40	
Ammonia [11]	7664-41-7	III	640.00	
Aniline	62-53-3	II	181.00	
Antimony (and compounds) [1]	7440-36-0	II	11.90	
Arsenic (and compounds) [1] [13]	7440-38-2	I		0.02

APPENDIX E

VOC PROFILE SPECIATION REPORT FROM AIR EMISSIONS SPECIES MANUAL

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Environmental Division

United States
Environmental Protection
Agency

Office of Air Quality
Planning And Standards
Research Triangle Park, NC 27711

EPA-450/2-90-001a
January 1990

AIR



Air Emissions Species Manual

Volume I Volatile Organic Compound Species Profiles

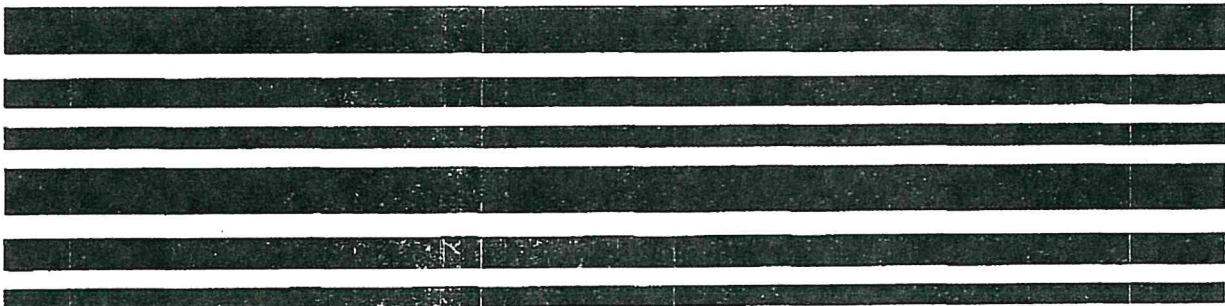
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VOC Profile Speciation Report

Profile Name : Fixed Roof Tank - Crude Oil Production
 Profile Number : 0296
 Data Quality : C

Control Device : Uncontrolled
 Reference(s) : 59, 72
 Data Source : Engineering evaluation of test data and literature data

SCC Assignments: 40301010, 40301011, 40301012, 40301109

Saroad	CAS Number	Name	Spec_HW	Spec_UT	Peak
43115		C-7 CYCLOPARAFFINS	98.19	1.30	
43116		C-8 CYCLOPARAFFINS	112.23	0.50	
43122		ISOMERS OF PENTANE	72.15	1.50	
43201	74-82-8	METHANE	16.04	6.20	
43202	74-84-0	ETHANE	30.07	5.60	
43204	74-98-6	PROPANE	44.09	17.60	
43212	106-97-8	N-BUTANE	58.12	27.10	
43214	75-28-5	ISO-BUTANE	58.12	1.50	
43220	109-66-0	N-PENTANE	72.15	14.60	
43231	110-54-3	HEXANE	86.17	7.90	
43232	142-82-5	HEPTANE	100.20	9.20	
43233	111-65-9	OCTANE	114.23	6.90	
45201	71-43-2	BENZENE	78.11	0.10	
TOTAL				100.00	

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