

TRACT 45656 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on July 12, 2023, being more fully described as follows: Those certain adjudicated properties described as: ALL THAT PART OF LOT 28 LYING BETWEEN THE NE'LY LINE OF LOTS 22 AND 23 AND THE S. LINE OF MIRADOR CIRCLE, WILLOW RIDGE, UNIT NO. 7, Geo # 171405 026 0050 00; E'LY 2.5 FT. OF LOT 13, WILLOW RIDGE, UNIT NO. 14. 1, Geo # 171405 040 0024 00; LOT 12, WILBUR SUB., Geo # 171407 006 0012 00; LOTS 13 AND 14, WILBUR SUBN., Geo # 171407 006 0044 00; LOT 2, BLK 3, FRED DOUGLAS SUB., Geo # 171407 010 0002 00; LOT 1, BLK 4, FRED DOUGLAS SUB, Geo # 171407 011 0001 00; LOT 4, BLK 4, FRED DOUGLAS SUB, Geo # 171407 011 0004 00; LOT 5, BLK 4, FRED DOUGLAS SUB, Geo # 171407 011 0005 00; LOT 19, BLK 4, FRED DOUGLAS SUB, Geo # 171407 011 0019 00; Geo # 171407 011 0026 00; LOT 39, BLK 4, FRED DOUGLAS SUB, Geo # 171407 011 0039 00; LOT 6, BLK. 4, FRED DOUGLAS SUBN, Geo # 171407 011 0051 00; BLK 10, FRED DOUGLAS SUB, LESS E. 60 FT. MEASURED ALONG RD. AND LESS ROAD AND LESS ADDITIONAL R/W, Geo # 171407 013 0026 00. LOTS 1 AND 5, BLK. 3, FRED DOUGLAS SUB, Geo # 171407 010 0001 00; A TRIANGULAR TRACT IN S.E. CORNER OF LOT 22, NEWTON HTS SUBN., MEASURING 7.41 FT ON East LINE AND 7.48 FT ON S. LINE, Geo # 171407 002 0065 00; LOT 8, BLK 3, FRED DOUGLAS SUB., Geo # 171407 010 0008, LOT 22, BLK. 3, FRED DOUGLAS SUB. OF J.B. LEWIS LANDS IN SEC. 7 (17 14), LESS S'LY 10 FT. FOR ROAD AND LESS A 0.015 AC,. TRACT TAKEN FOR HWY, Geo # 171407 010 0029, LOT 12, BLK 4, FRED DOUGLAS SUBN, Geo # 171407 011 0012 00, W. 10 FT. OF LOT 6, BLK. 4, FRED DOUGLAS SUBN., Geo # 171407 011 0050 02, LOT 10, HIDEAWAY HARBOR ESTATES PHASE III UNIT I, Geo # 171407 016 0010 00, more or less, within Sections 5,7 AND 8, Township 17 North, Range 14 West. The above described tracts contains approximately 4.10 gross acres, **2.05 net acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

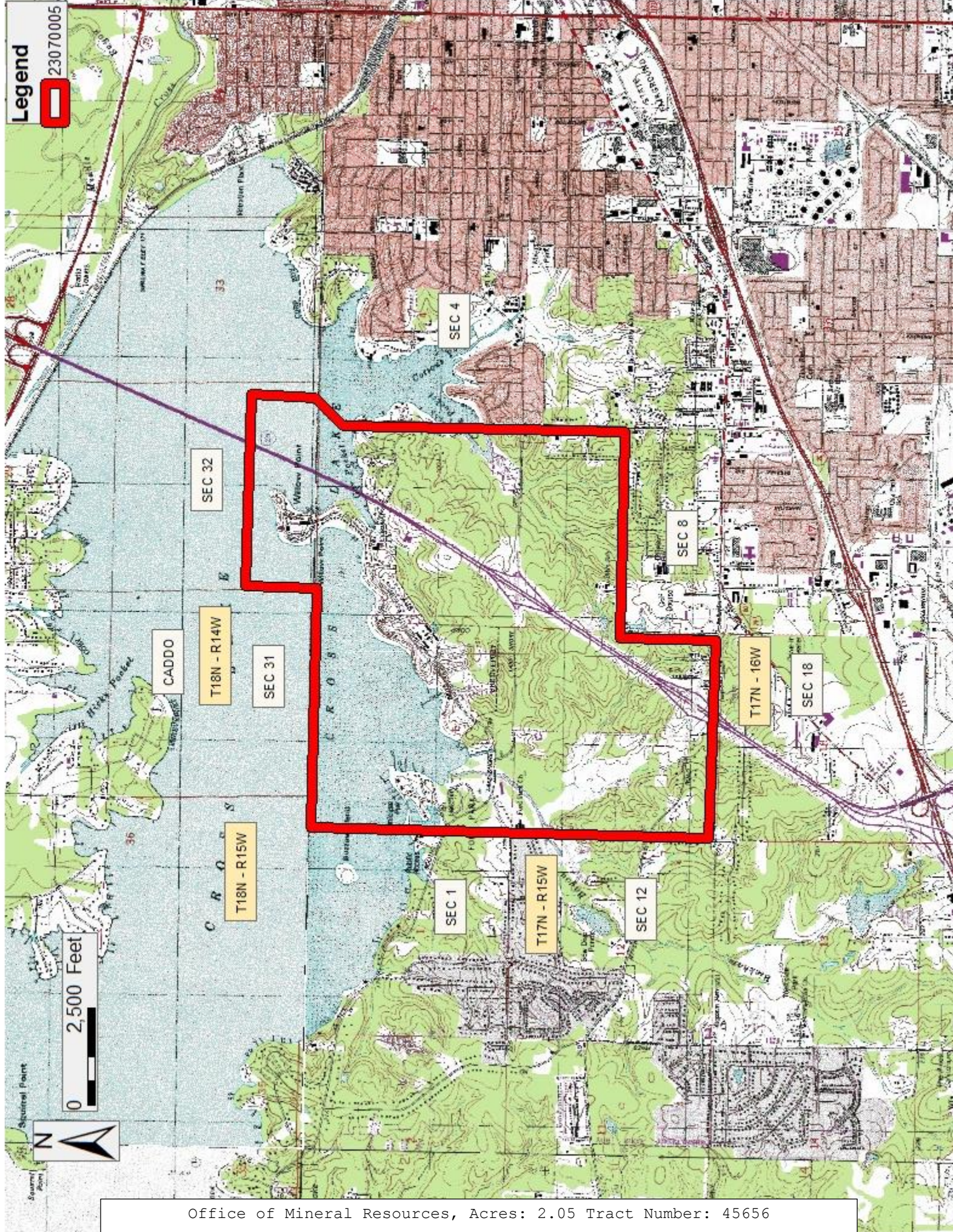
NOTE: Lessee agrees not to erect any derrick, tank, warehouse or other equipment or structure on the leased premises nor shall lessee interfere in any manner, with lessor's use of the property. Lessee shall have, however, the complete right to drill for, produce, extract and recover the minerals in and beneath said land by drilling or other operations conducted from the surface of other lands or by the pooling or unitization of the leased premises with other land, lease or leases in the area.

NOTE: The City of Shreveport will require a minimum bonus of \$3,000.00 per acre and a minimum royalty of not less than 25%.

NOTE: The City of Shreveport maintains fifty percent (50%) ownership of mineral rights only.

Applicant: CYPRESS ENERGY PARTNERS, LLC to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other



TRACT 45657 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on July 12, 2023, being more fully described as follows: All of those certain tracts or parcels of land owned by the City of Shreveport, situated in Section 5, 6, 7 & 8, Township 17 North, Range 14, and Section 32, Township 18 North, Range 14 West, Caddo Parish, Louisiana, further described as follows:

- 1) Those certain road dedications located in Sections 5,6,7 & 8, Township 17 North, Range 14 West, and Section 32, Township 18 North, Range 14 West, further known as Willow Point, Hunter Circle, Flagstone Drive, Old Oak Street, Westchester Street, Briarcliff Circle, Oak Knoll Drive, Gifford Drive, S. Roach Drive, Independence Avenue, Revere Avenue, Woodland Way, Mirador Circle, Mirador Court, Judy Lane Sapp Street, Rose Street, Lillian Avenue, Roundtree Street, Faith Lane, Indiana Avenue, Rockcrest Drive, Lakeland Drive, Willow Ridge Blvd, Lakeridge Dr, Sweetwater Drive, Rocksprings Blvd, portion of Marina Bay Drive, Unnamed road all located in Caddo Parish Louisiana containing 30.438 acres more or less;
- 2) Those certain adjudicated properties described as: LOT 2, WOODLAND HILLS SUB., UNIT #1., Geo # 171408-017-0002-00; LOT 10, WILBUR SUB, Geo # 171407-006-0010-00;; LOTS 3 & 4, BLK. 3, FRED DOUGLAS SUBN., Geo # 171407-010-0024-00; LOT 7, BLK. 4, FRED DOUGLAS SUB, Geo # 171407-011-0007-00; LOT 18, BLK 4, FRED DOUGLAS SUB, Geo # 171407-011-0018-00; LOT 20, BLK 4, FRED DOUGLAS SUB, Geo # 171407-011-0020-00; LOT 31, BLK 4, FRED DOUGLAS SUB, Geo # 171407-011-0031-00; LOTS 8 & 9, BLK. 4, FRED DOUGLAS PLACE, Geo # 171407-011-0046-00; EAST 60 FT - MEASURED ALONG ROAD - OF BLK 10, FRED DOUGLAS SUBN., LESS ROAD, LESS ADDITIONAL R/W, Geo # 171407-013-0025-00, containing approximately 1.312 acres, more or less, within Sections 5,7 & 8, Township 17 North, Range 14 West.
- 3) That certain tract or parcel of land containing 0.349 acres, more or less, situated in Section 5, Township 17 North, Range 14 West, Caddo Parish, Louisiana, being more particularly described in that certain Act of Cash Sale recorded June 1, 2000, in Book 3394, Page 508 in the Conveyance Records of the Clerk of Courts office, Caddo Parish, Louisiana. Geo # 171405-000-0119-00.

The above described tracts contains an aggregate of approximately **32.099 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or

wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: Lessee agrees not to erect any derrick, tank, warehouse or other equipment or structure on the leased premises nor shall lessee interfere in any manner, with lessor's use of the property. Lessee shall have, however, the complete right to drill for, produce, extract and recover the minerals in and beneath said land by drilling or other operations conducted from the surface of other lands or by the pooling or unitization of the leased premises with other land, lease or leases in the area.

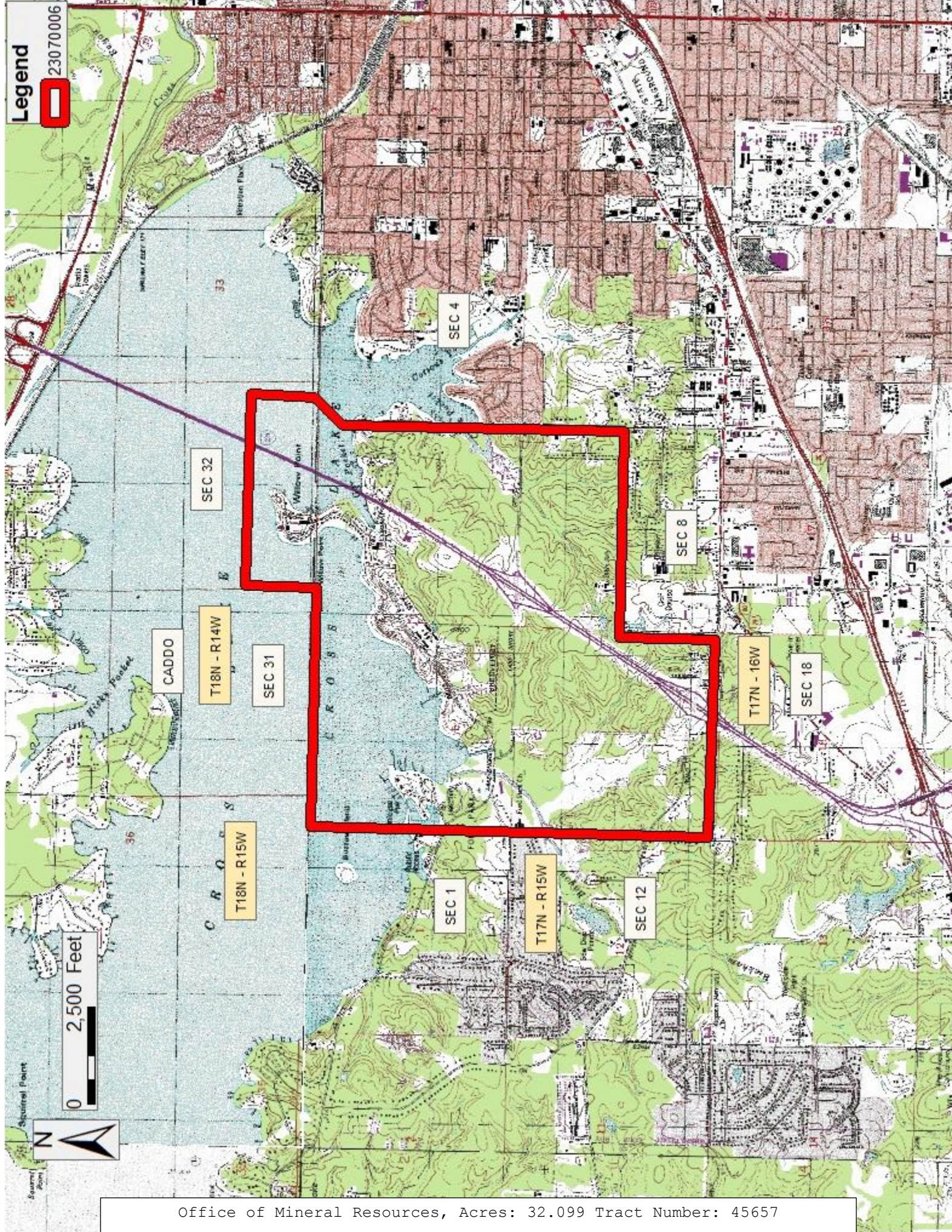
NOTE: The City of Shreveport will require a minimum bonus of \$3,000.00 per acre and a minimum royalty of not less than 25%.

Applicant: CYPRESS ENERGY PARTNERS, LLC to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other



Office of Mineral Resources, Acres: 32.099 Tract Number: 45657



TRACT 45658 - Bossier and Caddo Parishes, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Caddo Parish Commission on July 12, 2023, being more fully described as follows: All dedicated roads, streets, alleys, drainage and rights of way, located in Section 34 AND 37, T17N R13W, Caddo Parish, Louisiana, containing 3.63 acres, more or less, per dedication dated February 2, 1926, recorded in the Caddo Parish Clerk of Court Conveyance records in Book 150, Page 334; All tax adjudicated properties in Section 34 AND 37, T17N R13W, Caddo Parish, Louisiana, containing 0.145 acres, more or less; being certain lots in Harts Landing Subdivision, Geo #171337039000700, 171337039000800, 171337039000900, 171337039001100, 171337039001700, 171337039002100, 171337039002200, 171337039002400, 171337039002500, 171337039002600, 171334058031800, and 171334032017900. Total tract being an aggregate of approximately **3.776 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the lease premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and

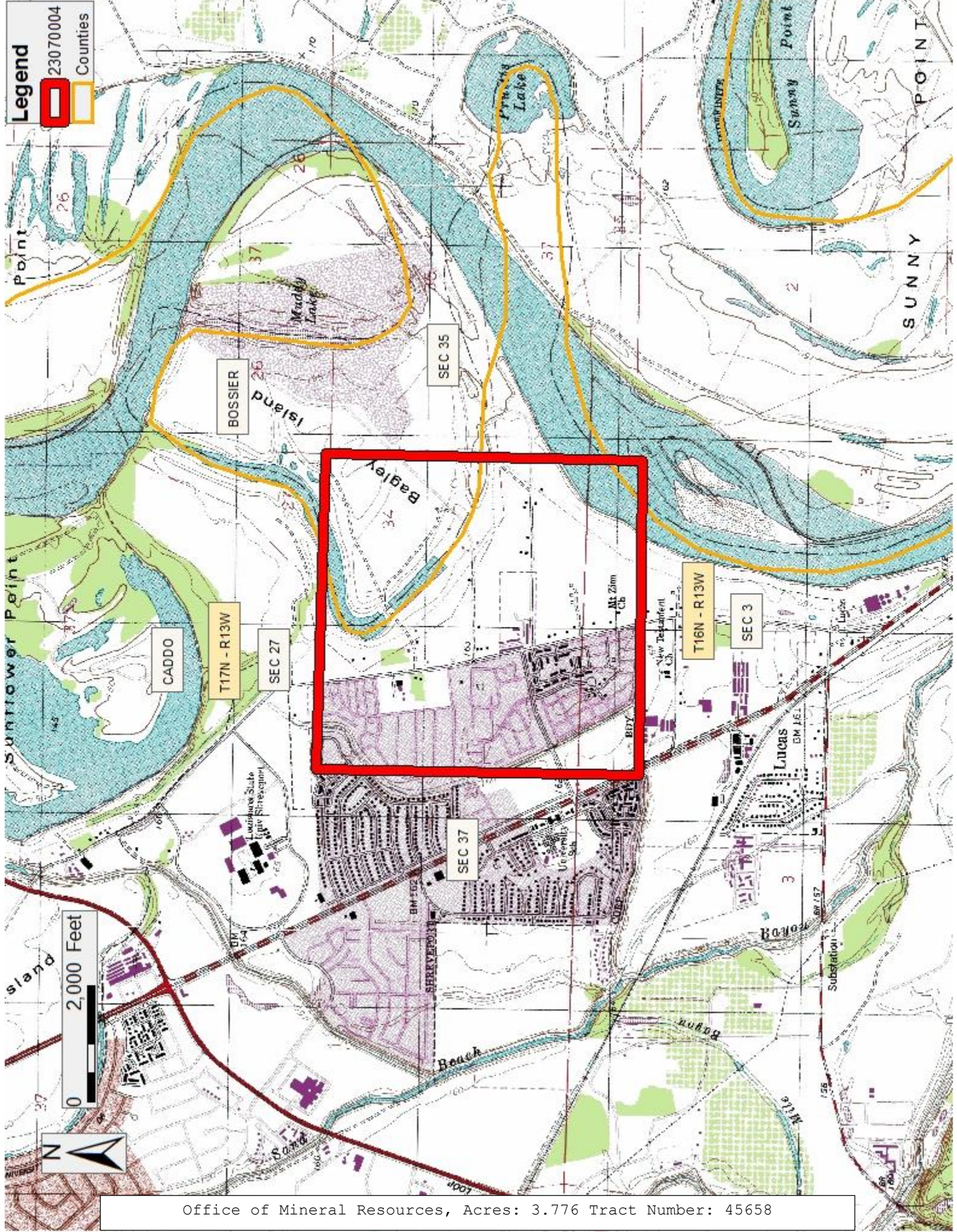
effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The Caddo Parish Commission will require a minimum bonus of \$3,000.00 per acre and a minimum royalty of not less than 1/4th or 25%.

Applicant: CYPRESS ENERGY PARTNERS, LLC to Agency and by Resolution from the Caddo Parish Commission authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other



Office of Mineral Resources, Acres: 3.776 Tract Number: 45658

TRACT 45659 - Plaquemines Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from Orleans Levee District on July 12, 2023, being more fully described as follows: TOWNSHIP 19 South RANGE 16 East All that certain tract or parcel of land containing 73.148 acres, more or less, situated on the left descending bank of the Mississippi River, located in Section 28, Township 19 South, Range 16 East, Plaquemines Parish, Louisiana, and constituting what is known as Bohemia Spillway Tract 193, and being more particularly described as follows, to wit: A certain tract of land situated in the Parish of Plaquemines, state of Louisiana, fronting on the Mississippi River two and three quarter (2 3/4) arpents, more or less, by forty (40) arpents in depth, more or less; bounded above by the property, now or lately, belonging to Louis Cazezu and below by the property, now or lately, belonging to William Christiansen; all of which is more fully shown by the blue print dated June 10, 1924, made by Marsel Garsaud, Chief Engineer. Said tract being the same property acquired by Carolyn Coleman Gillam, et al in that certain Act of Transfer of Immovable Property Without Warranty dated July 6, 1992, recorded in Book 784, Page 3 77, of the Conveyance Records of the Clerk of Court in and for Plaquemines Parish, Louisiana. **LESS AND EXCEPT** the following: A.) The South 5,405 feet, more or less, thereof; B.) All that portion of Bohemia Spillway Tract 193 presently covered by Louisiana State Lease No. 195; and C.) All that portion of Bohemia Spillway Tract 193 presently covered by Louisiana State Lease No. 22099. Leaving a balance of **7.91 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: The Orleans Levee District maintains 18.098% ownership of mineral rights only.

Applicant: BORDER EXPLORATION, L.L.C. to Agency and by Resolution from the Orleans Levee District authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other

Legend

23070001



PLAQUEMINES

T19S - R16E

SEC 28

500 Feet

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Office of Mineral Resources, Acres: 7.91 Tract Number: 45659