

TRACT 45937 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on June 11, 2025, being more fully described as follows: All those mineral rights only located in Section 26 and 35, Township 17 North, Range 15 West, Caddo Parish more particularly described as follows:

Section 26

Those certain Roads and Streets located in Section 26, Township 17 North, Range 15 West, Caddo Parish, Louisiana, with Fee Ownership of Minerals by the City of Shreveport, identified as Portions of Broadacres Road, That Portion of Quinn Church Road located in the City Limits, That poltion of El Rancho Road located in the City Limits , Bobtail Drive, Beaufoll Way, North Windmere Drive, South Windmere Drive, Westwood Road, Garden Oaks Drive, Varner Drive, Portions of Klug Pines Road, Steeplechase Road, Portions of Buncombe Road, and Arlene Lane, containing 25.8227 net mineral acres, more or less, all located in Caddo Parish Louisiana.

Section 35

Those certain Roads and Streets located in Section 35, Township 17 North, Range 15 West, Caddo Parish, Louisiana, with Fee Ownership of Minerals by the City of Shreveport identified as Roosevelt Drive, Hobbs Drive, Best Drive, Faust Drive, and Scott Street, containing 10.148 net mineral acres, more or less, all located in Caddo Parish, Louisiana.

The above described lots contain an aggregate of **35.9707 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The City of Shreveport will require a minimum bonus of \$3,000.00 per acre and a minimum royalty of not less than twenty-five percent 25%.

Applicant: BETA LAND SERVICES, L.L.C. to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other

TRACT 45938 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on June 11, 2025, being more fully described as follows: All those mineral rights only under land adjudicated to and acquired by the City of Shreveport located Section 35, Township 17 North, Range 15 West, Caddo Parish, more particularly described as follows:

GEO ID# 171535-000-0031-00 - .610 Acres

All of the mineral rights only under land adjudicated to and acquired by the City of Shreveport in and through a Tax Adjudication Deed, and subsequently alienated by the City which retained the mineral rights thereto, situated in Caddo Parish, Louisiana, and being more fully described as follows: The property adjudicated to the City of Shreveport within Section 35, Township 17 North. Range 15 West, Caddo Parish, Louisiana, with GEO Identification Number 171535-000-0031-00; more particularly described as: That certain tract or parcel of land situated in the Northeast Quarter of the Northeast Quarter (NE/4 of NE/4), Section 35, Township 17 North, Range 15 West, Caddo Parish, Louisiana. Said tract being more particularly described in that certain Act of Correction, dated April 22, 2013, Book 4653 Page 45, in the Records of Caddo Parish Clerk of Court, being the same property adjudicated to the City of Shreveport in the name of Cody Investments, LLC, et al for nonpayment of 2006 taxes and sold to Lagniappe Lending, LLC, on January 18, 2013, COB 4631, PG 165, Entry No. 2438632 and Corrected by COB 4653, PG 46, Entry No. 2451247, containing .610 acres, more or less.

GEO ID# 171535-004-0007-00 - .917 Acres

All of the mineral rights only under land adjudicated to and acquired by the City of Shreveport in and through a Tax Adjudication Deed, and subsequently alienated by the City, wherein the mineral rights thereto were reserved, situated in Caddo Parish, Louisiana, and being more fully described as follows: The property adjudicated to the City of Shreveport within Section 35, Township 17 North. Range 15 West, Caddo Parish, Louisiana, with GEO Identification Number 171535-004-0007-00; more particularly described as: That certain tract of land known as Lots E, W & X, Block 1, Re-Subdivision of Broadview Subdivision, a subdivision of Caddo Parish, Louisiana, as per plat recorded in Book 600, Page 497, of the Conveyance Records of Caddo Parish, Louisiana, being the same property adjudicated to the City of Shreveport in the name of ACC Tax Sale Properties for nonpayment of 2006 taxes and sold to Matlock Land Company, LLC, on January 23, 2012, COB 4541, PG 529, Entry No. 2385967, containing .917 acres, more or less.

GEO ID# 171535-007-0035-00 - .333 Acres

All of the mineral rights only under land adjudicated to and acquired by the City of Shreveport in and through a proper Tax Adjudication Deed, and subsequently alienated by the City, wherein the City reserved and retained the mineral rights thereto, situated in Caddo Parish, Louisiana, and being more fully described as follows: The property adjudicated to the City of Shreveport within Section 35, Township 17 North. Range 15 West, Caddo Parish,

Louisiana, with GEO Identification Number 171535-007-0035-00; more particularly described as: That tract of land known as LOT C OF BLOCK 4 OF RESUBDIVISION OF BROADVIEW, a re-subdivision of the City of Shreveport, Caddo Parish, Louisiana, in the East One-Half (E-1/2) of the Northeast Quarter (NE-1/4) of Section 35, Township 17 North, Range 15 West, Caddo Parish, Louisiana, as per plat recorded in Book 600, Page 497 of the Conveyance Records of Caddo Parish Louisiana, being the same property adjudicated to the City of Shreveport in the name of Jeffrey L. Smith, et ux for nonpayment of 1996 taxes and sold to Shonda Elaine Vail, on November 1, 2010, COB 4180, PG 122, Entry No. 2203860, containing .333 acres, more or less.

GEO ID# 171535-002-0077-00 - .705 Acres

All of the mineral rights only under land adjudicated to and acquired by the City of Shreveport in and through a Tax Adjudication Deed, and subsequently alienated by the City wherein they retained the mineral rights thereto, situated in Caddo Parish, Louisiana, and being more fully described as follows: The property adjudicated to the City of Shreveport within Section 35, Township 17 North, Range 15 West, Caddo Parish, Louisiana, with GEO Identification Number 171535-002-0027-00; more particularly described as: That tract of land located in Section 35, Township 17 North, Range 15 West, Caddo Parish, Louisiana, being a Portion of LOT 4, L.O. Romogosa Estates, described as follows: Commence at the SE/Cor. of Lot 4, loc. on Northerly R/W line of Buncombe Rd., thence run S. 45 deg. 18 min. 20 sec. W. 121.30 ft., thence B. 02 deg. 14 min. 02 sec. E. 569.48 ft., thence S. 88 deg. 40 min. 10 sec. E. 82.25 ft., thence S. 02 deg. 14 min. 02 sec. W. 482.17 ft. to POB, being the same property adjudicated to the City of Shreveport in the name of Claude Dance, Jr. for nonpayment of 2009 taxes and sold to Cropprue Rental Properties, LLC, on April 24, 2017, Entry No. 2645728, containing .705 acres, more or less.

The above described lots contain an aggregate of **2.565 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the

Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

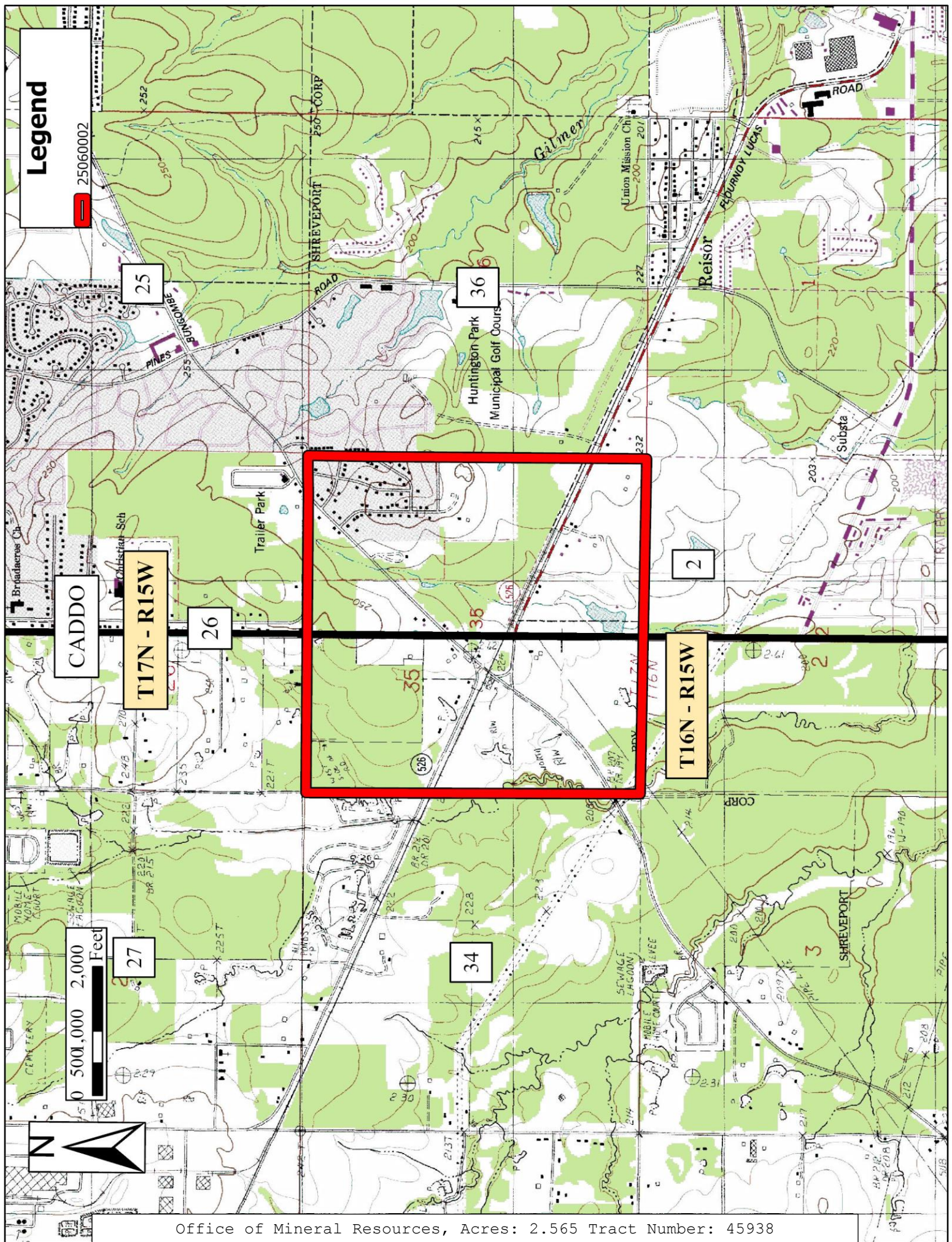
NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The City of Shreveport will require a minimum bonus of \$3,000.00 per acre and a minimum royalty of not less than twenty-five percent 25%.

Applicant: BETA LAND SERVICES, L.L.C. to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other



TRACT 45939 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on June 11, 2025, being more fully described as follows: All those mineral rights only under land adjudicated to and acquired by the City of Shreveport located Section 14, Township 17 North, Range 15 West, Caddo Parish, more particularly described as follows:

GEO ID # 171511-010-0012-00 - .023 Acres

All of the mineral rights only under land adjudicated to and acquired by the City of Shreveport in and through a Tax Adjudication Deed and subsequently alienated by the City, wherein mineral rights were reserved and retained, situated in Caddo Parish, Louisiana, and being more fully described as follows: The property adjudicated to the City of Shreveport within Section 14, Township 17 North. Range 15 West, Caddo Parish, Louisiana, with GEO Identification Number 171511-010-0012-00; more particularly described as: A certain tract as the W/2 of abandoned Inwood Road, lying between Lots 2 and 3 , Western Hills North Subdivision, a subdivision of the City of Shreveport, less that part located in Section 11, Township 17 North, Range 15 West, located in Caddo Parish, Louisiana, as per plat recorded in Book 1300, Pages 427 and 429 of the Conveyance Records of Caddo Parish, Louisiana, being the same property adjudicated to the City of Shreveport in the name of Johnny Sayles Brock, III for nonpayment of 1993 taxes and sold to Damien Dewone Ashley on August 8, 2024, Entry No. 2979132, together with all buildings and improvements, containing .023 acres, more or less.

GEO ID# 171514-022-0262-00 - .366 Acres

All of the mineral rights only under land adjudicated to and acquired by the City of Shreveport in and through a Tax Adjudication Deed, and subsequently conveyed, with a reservation of all mineral rights, situated in Caddo Parish, Louisiana, and being more fully described as follows: The property adjudicated to the City of Shreveport within Section 14, Township 17 North. Range 15 West, Caddo Parish, Louisiana, with GEO Identification Number 171514-022-0262-00; more particularly described as: That tract or parcel of land as a portion of lot C, Western Hills Subdivision, Unit 6, a subdivision of the City of Shreveport, as per plat recorded in Book 800, Page 643, of the Conveyance Records of Caddo Parish, Louisiana, and being more fully described as follows: Said Lot C less the following described tract, Beginning at the Northeast corner of said Lot C, run South along the East line of said lot a distance of 80 feet; thence run Northwesterly on a line which is an extension of the common boundary line between Lots 256 & 258, to the Northerly line of said Lot C; thence run Easterly along said North line to the Point of beginning, being the same property adjudicated to the City of Shreveport in the name of Jeffrey M. Hicks for nonpayment of 1987 taxes and sold to Ronald Craig Brannon, et ux, on April 6, 2010, COB 4354, PG 598, Entry No. 2286569, together with all buildings and improvements located thereon. Containing .366 acres, more or less.

The above described lots contain an aggregate of **0.389 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

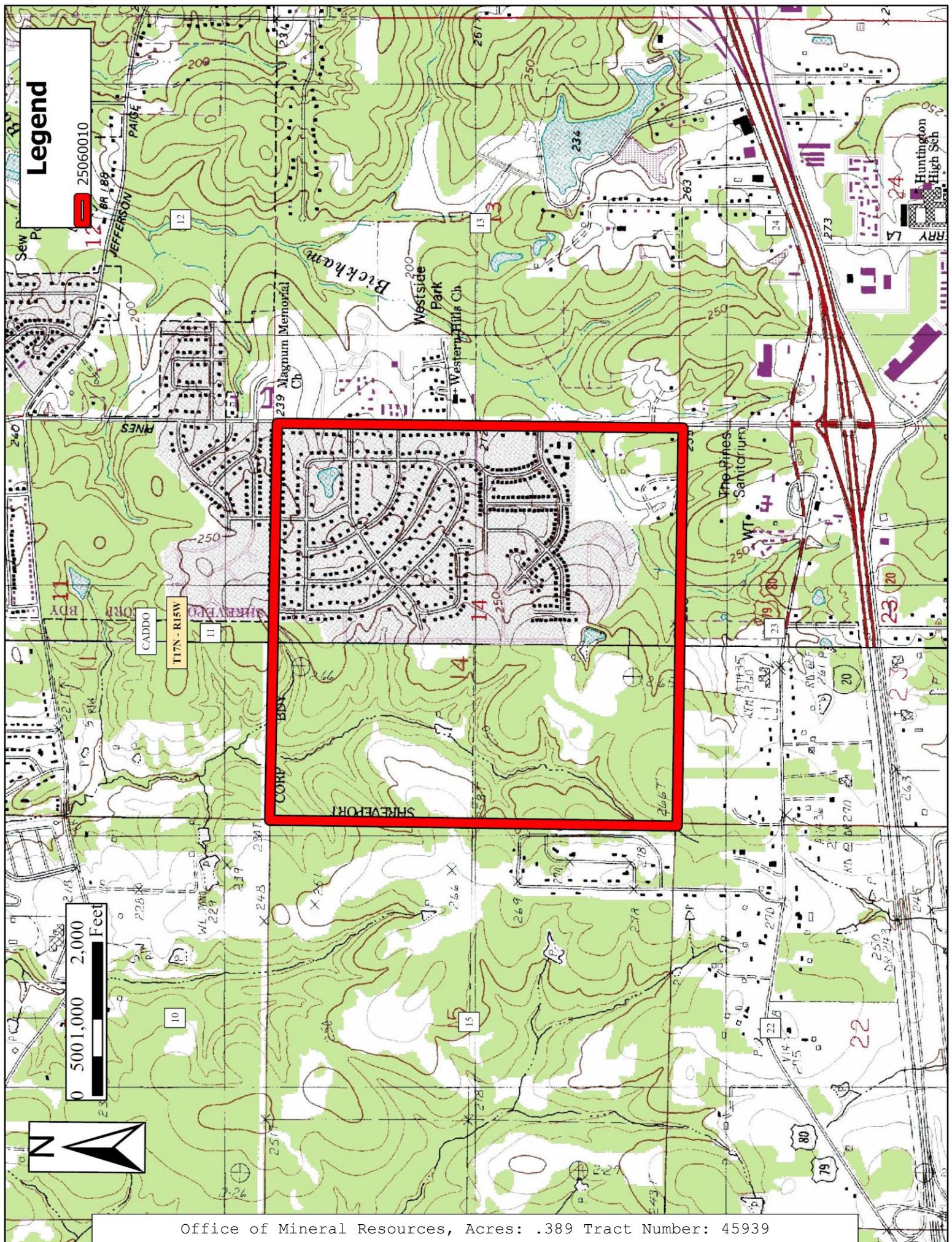
NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from

which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The City of Shreveport will require a minimum bonus of \$3,000.00 per acre and a minimum royalty of not less than twenty-five percent 25%.

Applicant: BETA LAND SERVICES, L.L.C. to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other



Legend

25060010



0 500 1,000 2,000 Feet



TRACT 45940 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on June 11, 2025, being more fully described as follows: Those Certain Roads and Streets located in Section 14, Township 17 North, Range 15 West, Caddo Parish, Louisiana, identified as Border Lane, Camrose Lane, North Inwood Road, Glendale Lane, Santa Monica Drive, Inwood Road, Portions of Pine Road, Trailwood Terrace, Southcrest Drive, South Inwood Road, Timberman Place, Field Wood Road, Scenic Drive, Casa Linda Circle, Santa Monica Court, Caldelwood Drive, Sage Wind Drive, Scenic Circle, South Hampton Road, Frondosa Drive, Teina Circle, Teirra Drive, Shadowcreek Drive, Lago Circle, Madera Drive, Encina Drive, Helmosa Drive, Alameda Drive, Crosswind Drive, Briar Ridge Drive, and Gossamer Drive, containing **72.7867 acres**, more or less, all located in Caddo Parish, Louisiana, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and

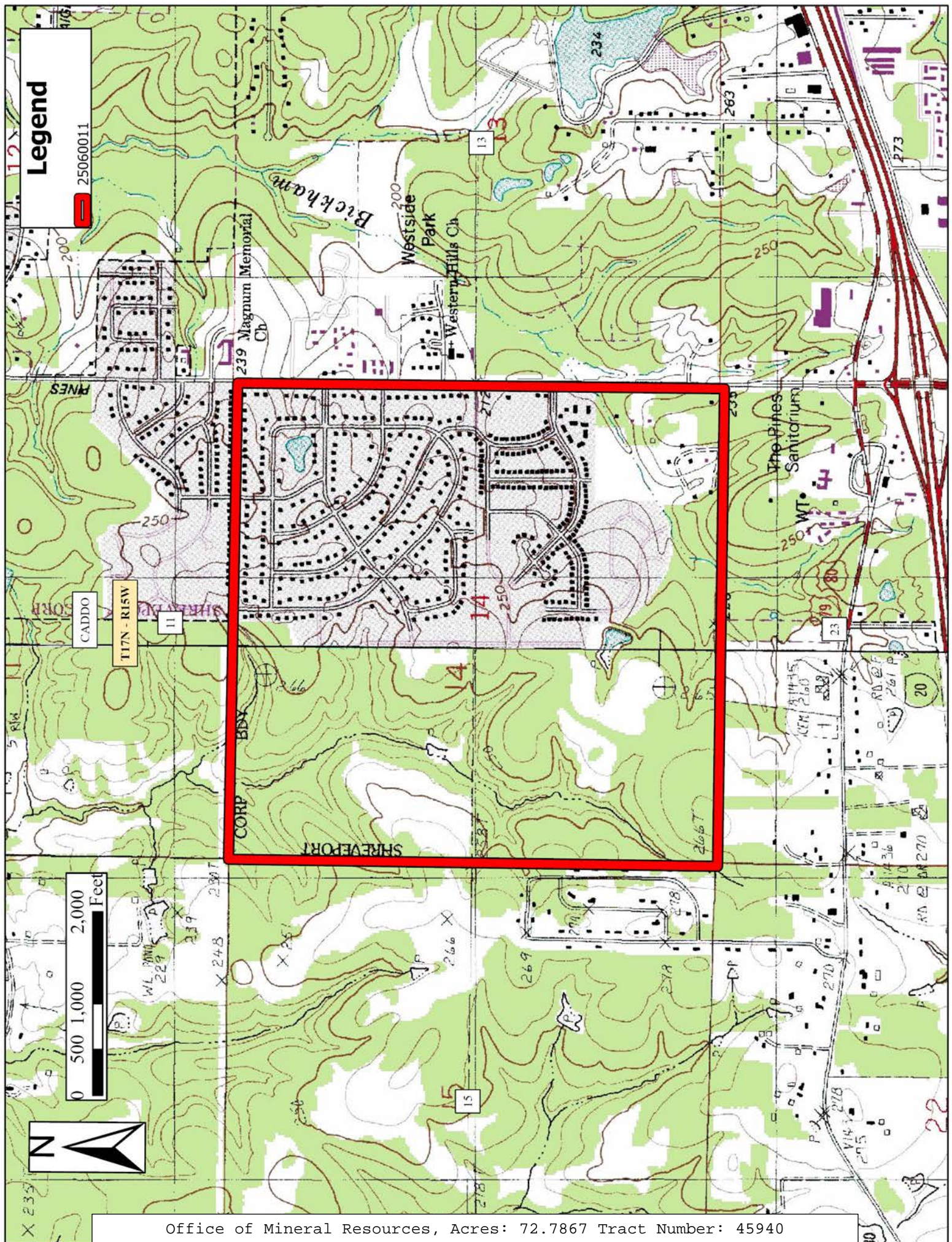
effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The City of Shreveport will require a minimum bonus of \$3,000.00 per acre and a minimum royalty of not less than twenty-five percent 25%.

Applicant: BETA LAND SERVICES, L.L.C. to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other



TRACT 45941- Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from City Of Shreveport on June 11, 2025, being more fully described as follows: THOSE CERTAIN DEDICATED ROADS AND DRAINAGE DITCHES SITUATED IN IRREGULAR SECTIONS 16, 20, 29, 30, 32, 33, 34, 37 AND 38, SECTION(s) TOWNSHIP 17 North, RANGE 13 West AND SECTION(s) 3 AND 4, TOWNSHIP 16 North, RANGE 13 West, CADDO PARISH, LOUISIANA, BEING DESCRIBED AS ACADIANA PL., AMETHYST CT., APPLESPICE DR., AQUILLA DR., ARANSAS PASS, ARDENNES CT., ASHLEY RIDGE BLVD., AVIGNON LN., BACCARAT DR., BELINGTON DR., BRECKENRIDGE DR., BRENDA DR., BRIGHTON CT., BROOK HOLLOW, BROOKHAVEN WAY, BRUNSWICK DR., BUSINESS PARK DR., CALDWELL DR., CALLIOPE LN., CAMBRIDGE DR., CAMEL DR., CAPISTRANO DR., CHAMBORD CIR., CHESAPEAKE DR., CONCORD DR., CORA ANN PLACE, CORINNE CIR., COVENTRY CT., CRESWELL RD., DEMERY BLVD., DEVILLE PL., DUMBARTON DR., E. HARTS ISLAND RD., E. WILDERNESS WAY, FERN AVE., FORSYTHE CT., FOUNTAINBLEAU DR., GARDEN LN., GARLAND PL., GENTILLY CIR., GENTILLY DR., GLEN HAVEN DR., GLENMORA CL., GLENMORA DR., GROVER PL., IBIS CT., INDIA DR., JACKSON SQUARE PL., JOHN HENDRIX DR., JOHNNIE DR., JUMP RUN DR., KENSHIRE CT., LAFITTE COVE, LOCH RIDGE DR., LOWELL CT., MARRERO DR., MARTHA ANN DR., MARTINIQUE CT., MELISSA WAY, MERCEDES BENZ DR., MILLBROOK DR., MILLICENT CIR., MILLICENT WAY, MONTCLAIR DR., N. DRESDEN CIR., N. WICKFORD CIR., NAPOLEON DR., OBIE ST., OLD RIVER CIR., OLD RIVER DR., OLD SPANISH TRL., ORLEANS DR., PARK PLAZA DR., PEYTON COLQUITT PL., POMEROY DR., PROFESSIONAL DR. N., PROFESSIONAL DR. S., PROFESSIONAL DR. W., QUIMPER PL., RAMBERLYN WAY, RAMPART PL., REGAL DR., RIVA RIDGE DR., ROCK HOLLOW DR., ROYAL LN., S. WICKFORD CIR., SCHAUB DR., SHELTON AVE., SMITHERMAN DR., SOPHIA LN., SouthFORK DR., STRASBOURG CIR., STRATMORE DR., SUBURBIA DR., SUGARLAND DR., SUZANNE DR., TAMPA WAY, TEAK DR., TOWN South DR., TURTLE CREEK DR., UNIVERSITY DR., VILLAGE GREEN DR., WELLINGTON CT., WestBURY DR., WHITE AVE., WHITETAIL DR., WINTHROP ST., WISCASSETT DR., APPLEJACK DR., APPLESPICE DR., CALDWELL DR., CALLIOPE LN., GALWAY DR., GARDEN LN., HONEYGOLD DR., KING PL., MCINTOSH DR., North DRESDEN CT., PARKSIDE DR., RED BARON DR., South DRESDEN CT., SMITHERMAN DR., SouthBROOK DR., STRATMORE DR., TIFFIN CT., VILLAGE GREEN DR., WOODMERE DR., WOODVALE DR., East BERT KOUNS, AND ANY AND ALL UNNAMED OR UNBUILT ROADS OR DRAINAGE BEING A TOTAL OF **247.0852 acres**, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future

obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Lessee, it's successors or assigns, may produce oil, gas and other minerals from the leased premises by drilling from a surface location on other lands, but notwithstanding any other provision of this lease, Lessee, it's successors or assigns, shall not use the surface of the Lessor's property for drilling or any other operations without prior written permission of Lessor, which permission may be withheld at Lessor's discretion.

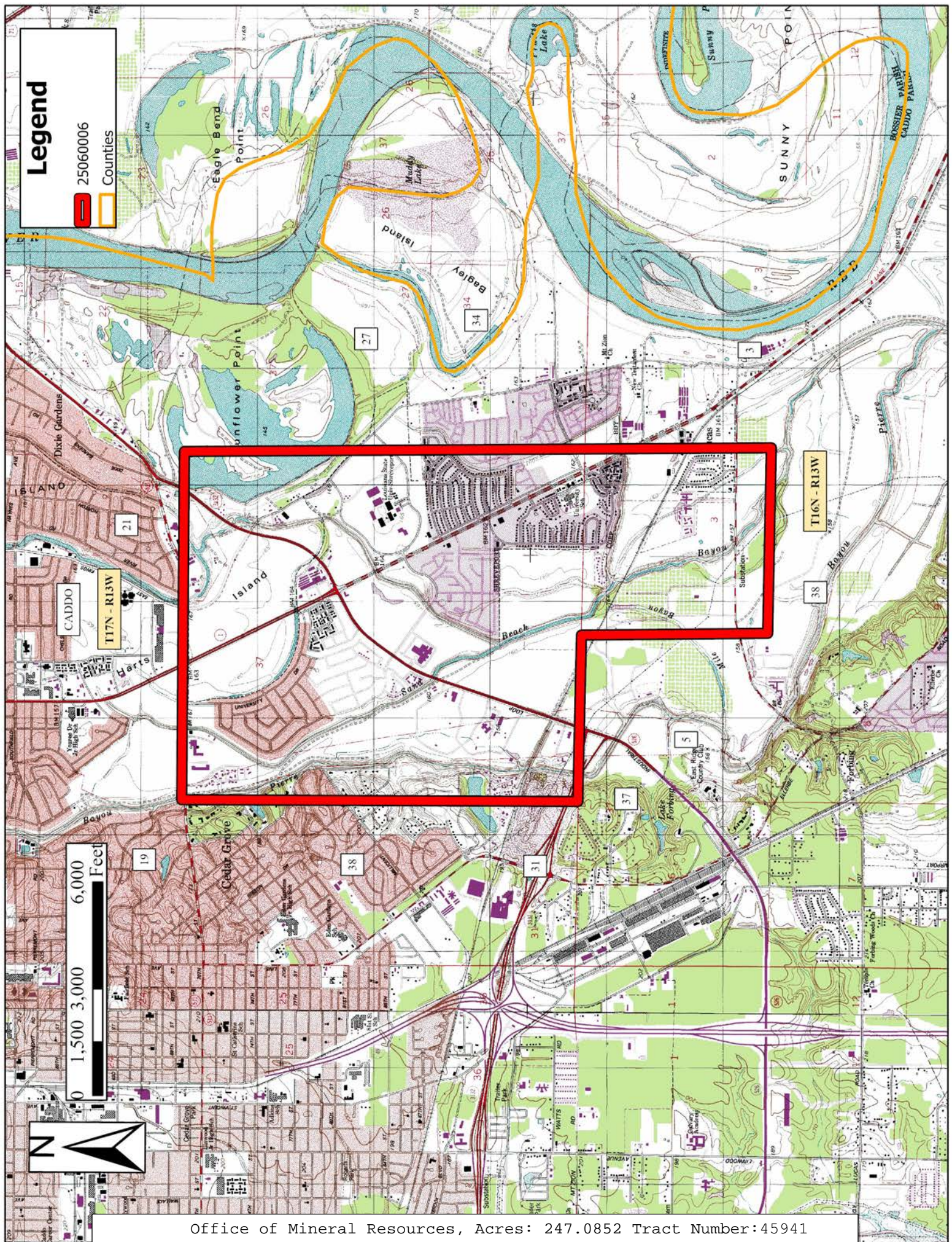
NOTE: Notwithstanding anything to the contrary herein contained, at the end of the primary term or any extension thereof by operations, if the Commission of Conservation of the State of Louisiana establishes a drilling unit which included a part of the land herein leased, the production of oil, gas and other minerals from such unit shall maintain this lease in full force and effect only as to such portions of the leased land embraced in said pooled unit; and this lease shall expire as to that part of the land herein leased not included in such unit; and lessee, its successors and assigns agrees to relinquish by formal instrument any portion of the leased land not included in a unit created by the Commission of Conservation while this lease is in effect.

NOTE: Upon the expiration of the primary term hereof or any extension thereof by operations, this lease shall automatically terminate and be of no further force or effect except as to all that part of the leased premises then included within the geographical boundaries of a producing unit duly established by governmental agency or authority having jurisdiction, from the surface of the earth to a depth of 100 feet below the deepest depth from which any well commenced during the primary term hereof on the leased premises or on lands pooled therewith is completed and from which there is production in paying quantities, such depth determination to be made on a unit by unit basis. In the absence of units so established, this lease shall terminate except as to 40 acres around each producing oil well and 160 acres around each producing or shut-in gas well located on the leased premises, in as near the form of a square as is practicable, from the surface of the earth down to a depth of 100 feet below the deepest depth from which said well or wells are completed and from which there is production in paying quantities, such depth determination to be made on a well by well basis.

NOTE: The City of Shreveport will require a minimum bonus of \$3,000.00 per acre and a minimum royalty of not less than twenty-five percent 25%.

Applicant: CYPRESS ENERGY PARTNERS, LLC to Agency and by Resolution from the City Of Shreveport authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other



TRACT 45942 - Caddo Parish, Louisiana

A certain Tract of land, excluding the beds and bottoms of all navigable waters, belonging to and not presently under mineral lease from LSU Board of Supervisors on June 11, 2025, being more fully described as follows:

TRACT 1

That certain tract or parcel of land situated in irregular Section 37, Township 17 North, Range 13 West, Caddo Parish, Louisiana, containing 29.50 acres, more or less and being more particularly described as Tract 1 in that certain Donation, dated November 14, 2001, recorded in Book 3497, Page 458, Entry No.1776493, in the Conveyance Records of the Clerk of Courts office, Caddo Parish Louisiana, LESS AND EXCEPT, all that portion being depicted as Tract 28 of the official survey of the HA RA SUK, Field order # 967-C-3, dated June 9, 2009 containing 16.229 acres, leaving a balance of 13.271 acres more or less. Geo # 171337-016-0004-00.

TRACT 2

That certain tract or parcel of land situated in irregular Section 37, Township 17 North, Range 13 West, Caddo Parish, Louisiana, containing 12.19 acres, more or less and being more particularly described in that certain Act of Exchange, dated June 13, 2007, recorded in Book 3971, Page 148, Entry No.2114404, in the Conveyance Records of the Clerk of Courts office, Caddo Parish Louisiana. Geo # 171329-003-0019-00.

TRACT 3

That certain tract or parcel of land situated in irregular Section 37, Township 17 North, Range 13 West, Caddo Parish, Louisiana, containing 30.00 acres, more or less and being more particularly described as Tract "C" in that certain Cash Sale and Option, dated March 22, 1965, recorded in Book 1071, Page 283, Entry No.379409, in the Conveyance Records of the Clerk of Courts office, Caddo Parish Louisiana. LESS AND EXCEPT 11.743 acres, described in that certain Act of Exchange, dated June 13, 2007, recorded in Book 3971, Page 148. Entry # 2114404, leaving a balance of 18.257 acres, more or less. Geo # 171329-003-0019-00.

TRACT 4

That certain tract or parcel of land situated in Section 37, Township 17 North, Range 13 West, Caddo Parish, Louisiana, containing 168.17 acres, more or less and being more particularly described as: from intersection of center lines of 70th St. & La. St. Hwy. #1, run South along center line of said Hwy. 5,998.32 ft to POB, thence continue SE'ly along center of Hwy. 1,472.4 ft., thence North 87 deg. 47 min. East 1,511.71 ft., thence North 341.88 ft., thence North 87 deg. 23 min. East 2,700.40 ft. to center line of East Kings Hwy., thence North 8 deg. 11 min. West along same 232 ft., thence North 45 deg. 17 min., along same 2,338.60 ft., thence North 53 deg 43 min. west along center of same 703 ft., thence South 48 deg. 58 min. West 550 ft., thence North 87 deg. 37 min. West 3,57.41 ft., thence South 42 deg. 46 min. West 430 ft., thence South 31 deg. 26 min. West 300 ft., thence South 51 deg. 46 min. West 281 ft. and thence South 61 deg. 48 min. West 856.16 ft. to POB being part of Dogwood and Kentucky Plantations, subj. to r/w's for State Hwy. #1 and East Kings Hwy., less r/w 171329-3-82, LESS AND EXCEPT, all that portion being depicted as Tract 30 of the official survey of the HA

RA SUK, Field order # 967-C-3, dated June 9, 2009 containing 22.434 acres, leaving a balance of 145.736 acres more or less. Geo # 171329-003-0082-00.

TRACT 5

That certain tract or parcel of land situated in irregular Section 37, Township 17 North, Range 13 West, Caddo Parish, Louisiana, containing 5.49 acres, more or less, and being more particularly described as Tract 2(C) in that certain Donation, dated November 14, 2001, recorded in Book 3497, Page 458, Entry No.1776493, in the Conveyance Records of the Clerk of Courts office, Caddo Parish Louisiana. Geo # 171329-002-0004-00.

TRACT 6

That certain tract or parcel of land situated in irregular Section 37, Township 17 North, Range 13 West, Caddo Parish, Louisiana, containing 12.19 acres, more or less and being more particularly described as Tract 2(B) in that certain Donation, dated November 14, 2001, recorded in Book 3497, Page 458, Entry No.1776493, in the Conveyance Records of the Clerk of Courts office, Caddo Parish Louisiana, LESS AND EXCEPT, all that portion being depicted as Tract 31 of the official survey of the HA RA SUK, Field order # 967-C-3, dated June 9, 2009 containing 6.555 acres, leaving a balance of 5.635 acres more or less. Geo # 171337-002-0002-00.

TRACT 7

That certain tract or parcel of land situated in irregular Section 37, Township 17 North, Range 13 West, Caddo Parish, Louisiana, containing 2.71 acres, more or less, and being more particularly described in that certain Second Act of Correction to Cash Sale Deed, dated May 31, 2000, recorded in Book 3398, Page 530, Entry No.1707679, in the Conveyance Records of the Clerk of Courts office, Caddo Parish Louisiana. Geo # 171334-001-0014-00.

The aggregate of the above-described tracts totals **203.289 acres**, more or less, all as more particularly outlined on a plat on file in the Office of Mineral Resources, Department of Natural Resources. The description is based on information provided by the State Agency regarding location and ownership of surface and mineral rights. All bearings, distances and coordinates, if applicable, are based on Louisiana Coordinate System of 1927, (North or South Zone).

NOTE: The above description of the Tract nominated for lease has been provided and corrected, where required, exclusively by the nomination party. Any mineral lease selected from this Tract and awarded by the Louisiana State Mineral and Energy Board shall be without warranty of any kind, either express, implied, or statutory, including, but not limited to, the implied warranties of merchantability and fitness for a particular purpose. Should the mineral lease awarded by the Louisiana State Mineral and Energy Board be subsequently modified, cancelled or abrogated due to the existence of conflicting leases, operating agreements, private claims or other future obligations or conditions which may affect all or any portion of the leased Tract, it shall not relieve the Lessee of the obligation to pay any bonus due thereon to the Louisiana State Mineral and Energy Board, nor shall the Louisiana State Mineral and Energy Board be obligated to refund any consideration paid by the Lessor prior to such modification, cancellation, or abrogation, including, but not limited to, bonuses, rentals and royalties.

NOTE: Louisiana State University requests that a minimum royalty of 22.5% and a minimum cash bonus of \$2,000 per acre be required.

NOTE: The following rider will be attached to this lease:

In the event of conflict between the terms of the lease or the rider attached to such lease, said following provisions shall control over any of the printed provisions appearing in said lease or said rider.

(1) It is distinctly understood and agreed that the lands comprising the leased premises are being used and have been used for many years as an agricultural research station and/or for purposes of an educational institution and that in the drilling of wells and the production thereof and conducting operations hereunder, LESSEE shall not affect the use of said lands for such purposes. LESSEE shall comply with the following:

- (a) Notwithstanding any other provisions hereof, the LESSOR's approval, in writing and recorded in the records of the clerk of court for the parish in which the leased premise is located, is required as to the time, place and type of operations, if any, to be allowed on the surface of the leased premises, or within 4000 feet below the surface, and such decision by the LESSOR shall be final and conclusive. Damages for LESSEE's use of the surface shall be agreed to in writing and paid prior to LESSEE beginning operations on the surface and shall take into account the research or educational nature of the property.
- (b) LESSEE shall conduct all operations on the property, if any are approved by LESSOR, to occupy as little surface area as is reasonably necessary and to cause the least damage, interference or inconvenience to LESSOR and LESSOR's present and future tenants.
- (c) Not more than one battery of tanks shall be placed on the leased premises, if any such surface operations are approved by LESSOR.
- (d) No building or structures shall be placed on said leased premises except such as are absolutely necessary for the production of the named minerals, and LESSEE must obtain LESSOR's written consent prior to construction of permanent buildings or structures.
- (e) No well shall be drilled within five hundred feet (500') of any residence, water well, pond, barn or other building on said land without LESSOR's written consent.
- (f) LESSEE shall have no right to construct pipelines or use roads across the leased premises unless the leased premises participates in the production carried through such pipelines or participates in production from each well serviced by such roads.
- (g) Prior to building any roads on the leased premises, LESSEE shall give LESSOR thirty (30) days written notice. Said notice, shall be accompanied by a plat showing the proposed location. Any existing all weather road (shell, limestone or gravel) on the premises used in exploration, shall be shelled with one inch (1") of clam shell or crushed rock, two inches (2") of reef shell, or a comparable amount of limestone, prior to the commencement of operations so as to maintain the integrity of the roadbed with the use of heavy oil field equipment. Roads must be maintained to this standard as needed. Any dirt road following field boundaries or other permanent field dirt roads must be used rather than constructing new roads. Dirt roads used must be shelled with three inches (3") of reef shell or three inches (3") of clam shell or crushed rock, or a comparable amount of limestone, so as to make them all weather and permanent. Upon LESSOR's demand, LESSEE shall build, at its sole expense, permanent roads to each producing location on the property. Such roads shall be properly ditched, and bridged for drainage, follow existing roads to the extent possible, and trace section and field boundaries where possible. Should such roads

cross fence lines, LESSEE shall build permanent cattle guards and install corner posts and swinging gates. LESSEE shall maintain complete enclosure at all times where fences exist, especially to maintain security of LESSOR's forests, livestock and crops. LESSEE shall immediately restore all fences cut or altered by reason of its operations. All fences repaired shall be maintained at existing tension or stronger. All wood posts installed by LESSEE shall be Evr-wood or equal, not less than six inches in diameter and eight feet in length. All wood fence braces placed by LESSEE shall consist of at least two pieces of two by six inch Evr-wood or equal lumber. Vehicular equipment utilized by LESSEE shall not traverse the property during wet conditions except over all weather roads.

- (h) LESSEE shall at its sole expense construct permanent fencing to enclose pumping units, reserve pits, tank batteries and machinery, if any such surface operations are approved by LESSOR.
- (i) LESSEE shall give thirty (30) days notice prior to conducting any operations, including, but not limited to, the building of roads, pits and drill sites on the property which will necessitate the cutting of timber or the disturbing of crops, livestock or other experiments, educational activities, or research. The notice will be in writing and will be accompanied by a plat or map, showing the proposed location of such operations.
- (j) LESSEE shall not, without the express written approval of LESSOR, use, employ or construct earthen pits as part of its operations on the lands held hereunder.
- (k) All pits and other excavations, including canals and ditches, if allowed on the premises, when no longer required, shall be emptied of sludge and other contents, which shall be disposed of off of the leased premises, and shall be filled, tamped and leveled as required by LESSOR.
- (l) LESSEE, shall bury and maintain all pipe installed on the property to a depth of at least forty-eight inches (48") measured from the land's normal existing surface to the top of the pipe, it being contemplated that this depth will permit safe movement of heavy equipment and plowing and leveling operations over the pipe. All topsoil must be placed on top of the clay when backfilling ditches so as to keep the integrity of the surface the same as before ditching. Should soil consistency or ground conditions indicate a deeper installation depth for safe movement of equipment and plowing, then LESSEE shall install and maintain the pipe at a greater depth so the pipe and equipment are protected. Should the pipe traverse drainage canals, drainage ditches, irrigation canals or bayous, LESSEE shall bury and maintain the pipe at these locations so that the top of the pipe shall be not less than sixty inches (60") below the bottom of the canals, ditches or bayous. Under no circumstances will LESSEE impede drainage or irrigation of the property. LESSEE shall not construct canals or ditches without LESSOR's prior written approval. LESSOR shall have the right to compel LESSEE to construct bulkheads, plugs, dams and other structures required to regulate effectively the flow of water in each ditch, canal confluence and intersection constructed by LESSEE. All these structures shall be installed and maintained by LESSEE at its expense.
- (m) The ground around the wells and all installations shall be kept free of trash and debris and kept in as good condition as the surrounding terrain.
- (n) In all disputes involving discharge of oil, saltwater or other noxious substances on the property, LESSEE shall bear the burden of proving these substances did not originate from its operations and that the presence of such substances did not damage the leased premises or LESSOR's other property. LESSEE shall not store saltwater on the surface except in fiberglass or steel tankage on a temporary basis. Disposing of saltwater off of the leased premises shall be the sole permissible method of saltwater disposal. LESSEE shall not discharge other noxious substances

onto or under the property.

- (o) Within ninety (90) days after the completion or abandonment of each well, the land surrounding that well (the surface of which may have been disturbed by the operations hereunder) shall be restored by LESSEE to as close as reasonably possible its condition prior to being so disturbed without regard to wear and tear or custom in the industry. Any equipment, machinery, buildings, fences, or other items placed on the property by LESSEE shall be removed if so required by LESSOR within the time period allotted herein. If LESSEE fails to fulfill these obligation after demand has been made to do so, LESSOR may have the necessary work done to accomplish this at LESSEE's expense, even if this lease has otherwise terminated. Should LESSOR be required to legally enforce its rights under this paragraph and, as a result, LESSEE be held responsible for restoration costs, LESSOR shall be entitled to recover its costs and expenses of such enforcement and reasonable attorney's fees from LESSEE.
- (p)
 - (1) Following abandonment of exploration or drilling operations, or termination of production or plugging and remediation activities, LESSEE shall notify LESSOR in writing of the existence of any roads on the leased premises which are no longer required for its operations, and LESSEE shall remove all roads it may have constructed incident to the operations on the leased premises which have been terminated, unless LESSOR gives LESSEE written notice to leave the roads in good condition and intact. In the event of removal in accordance with the preceding sentence, LESSEE shall restore the areas underlying the roads as close as reasonably possible to their original condition, without regard to wear and tear or the custom in the industry, and shall apply sufficient fertilizer, soil dressing and seed to restore vegetation, and provide adequate drainage.
 - (2) Upon termination of this lease, or portion thereof upon which pipelines are located, LESSEE shall notify LESSOR in writing that pipelines exist on the leased premises and request authority to remove them, which is required if LESSOR so requires. LESSEE shall not have the right to remove the pipelines If LESSOR requests that they stay.
 - (3) If LESSOR determines that the pipelines are not to be removed, LESSOR shall notify LESSEE in writing, and LESSEE shall flush all pipelines, fill them with water and cap the ends to a permanent seal.
 - (4) LESSEE shall not drill fresh water wells on the premises unless previously agreed in writing by LESSOR AND LESSEE in LESSOR'S sole discretion. Additionally, LESSEE shall not use fresh water wells or ponds belonging to LESSOR without prior written approval granted in LESSOR'S sole discretion. In the event LESSEE is granted permission by LESSOR to drill water wells, LESSOR shall have the right to retain all of the fresh water wells drilled by LESSEE or the property and the related pumps, upon paying the salvage value of the equipment in and on the well, less the cost of salvage.
 - (5) LESSEE, at its cost, shall remove all mud and chemicals from the premises upon cessation of drilling operations, backfill all pits and ditches, as previously provided, fertilize and otherwise restore the soils fertility level in the area upon which it conducted operations, and fully restore the property to as close as reasonably possible its condition prior to LESSEE's operations, without regard to wear and tear or the custom in the industry.
- (q) LESSEE shall furnish bond as may be required at any time or times by LESSOR, or such other security in lieu thereof as may be acceptable to LESSOR, conditioned upon faithful performance of the obligations set forth in this lease.

(2) On behalf of itself, its agents, employees, successors, sublessees, transferees and assigns, LESSEE shall defend, indemnify, and hold harmless LESSOR from: (1) any and all liabilities (including strict liability), actions, suits, demands, penalties, or losses (including, without limitation, claims for property damages, property value diminution, personal injuries, remedial costs, natural resource damages, restoration costs, and non-compliance penalties); (2) costs or expenses (including without limitation, court costs, administrative appeal costs, and attorneys' fees); (3) costs of any settlement or judgment regarding any of the foregoing; and, (4) any other claims of any and every kind whatsoever; each of the above obligations being in force and effect regardless of how the liability is caused or occurs, including liability resulting from the sole or concurrent negligence of LESSOR, LESSEE or other parties and including liability arising under theories other than negligence; said liabilities including without limitation liability for injuries or death to persons or damage to property, either belonging to LESSOR or to others, which may now or in the future (whether during or after the term of this Lease) be paid, incurred, suffered by, or asserted against LESSOR by any person or entity or governmental agency for, with respect to, or as a direct or indirect result of this Lease or any obligation, operation, activity, action or inaction of LESSEE hereunder, including without limitation any of such arising or in connection with any exploration, drilling, equipping, completing, testing, producing, transporting, plugging, or abandoning of any well or wells on the leased premises or on acreage pooled or unitized therewith or arising out of or in connection with: (1) the presence on or under the leased premises; or (2) the escape, seepage, leakage, spillage, emission, or discharge, onto or off the leased premises; or (3) the exposure of any person; of or to, any substance, waste, or material defined in or regulated by any environmental law, rule or regulation, or any condition of the leased premises which would concern the applicability of any environmental law, rule or regulation. The indemnity provided in this paragraph shall inure, by stipulation pour autrui, to the benefit of agents, employees, and servants of LESSOR, and any one of them may exercise this right of indemnity against LESSEE independently or LESSOR or of others.

(3) Notwithstanding any other provisions contained herein, after the expiration of the primary term, production on the leased premises, or lands pooled with any portion thereof, shall maintain this lease in force only as to a depth of 100' feet below the deepest formation tested by a well on the leased premises or on a unit including a portion of the leased premises. At the expiration of the primary term, this lease shall then terminate as to all depths below said depth; but as to the leased premises above said depth the lease shall be maintained in accordance with the other provisions hereof.

(4) Competent engineering and scientific evidence shall be admissible and sufficient in any proceeding to establish the extent of LESSOR's injury and the measure of the award for damages arising from a breach of this lease.

(5) LESSOR or LESSOR's representative, at their respective risk, shall be entitled at all reasonable times, to inspect meters, or run its own independent tests to monitor or to determine production, or witness these operations conducted by LESSEE.

(6) After production of oil or gas is secured from the leased premises, or lands unitized therewith, LESSEE shall, on LESSOR's written request, furnish or cause to be furnished on a monthly basis to LESSOR, flow charts and a copy of the Office of Conservation OGP Reports, R- 5-D, DM-1R and DT-1 reports or successor reports showing production from any well from which LESSOR receives royalties under the terms of this lease.

(7) If, in the event of production, a division order is circulated by LESSEE or by a purchaser of production, such division order will be a simple statement of interest containing no warranty or indemnity clauses and containing no clauses modifying in any way the terms of this lease. The insertion of any such clause will be of no force and effect.

(8) It is agreed and understood that LESSEE shall not assign this lease or execute a sublease without the

written consent of LESSOR, and said consent shall only be valid upon approval of the assignment or sublease by resolution of the Louisiana State University Board of Supervisors. Further, such assignment, sublease or transfer shall not relieve the assignor, sublessor or transferor of obligations or liabilities under this lease, past, present or future, unless the LESSOR has discharged him expressly and in writing.

(9) LESSEE, on request, shall furnish LESSOR with a copy of the abstract of title, survey, title opinion and map showing pipelines in regard to the leased premises.

(10) In paragraph 6(a) of the printed State Agency Lease herein, wherever the word “average” appears, the word “highest” shall be substituted.

(11) In paragraph 6(b) of the printed State Agency Lease herein, wherever the word “average” appears, the word “highest” shall be substituted.

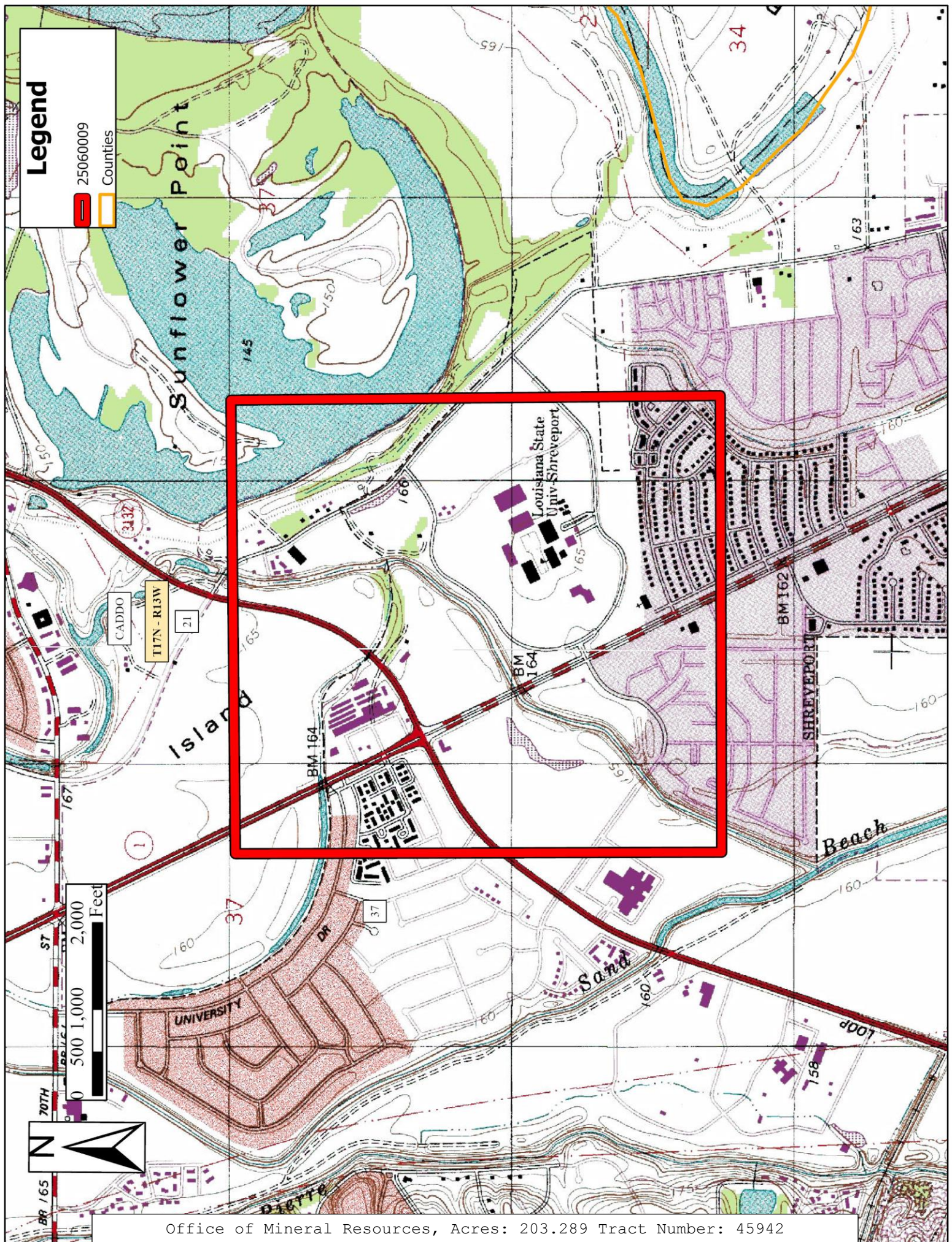
(12) Paragraph 13 of the printed form of the lease is omitted.

(13) In order for this lease to be valid, LESSEE shall be registered with the Office of Mineral Resources, State of Louisiana and if LESSEE is an entity which can register with the Secretary of State, State of Louisiana, LESSEE shall provide to LESSOR a certificate of good standing from the Secretary of State, State of Louisiana, within sixty (60) days after the execution of this lease. Approval of assignments shall be contingent upon the providing of such certificates for each assignee.

(14) Notwithstanding anything to the contrary contained herein, this lease shall not grant LESSEE the right to explore for, drill for, or produce geothermal resources as defined by La. R.S. 30:801.

Applicant: CYPRESS ENERGY PARTNERS, LLC to Agency and by Resolution from the Lsu Board Of Supervisors authorizing the Mineral Board to act in its behalf

Bidder	Cash Payment	Price/ Acre	Rental	Oil	Gas	Other



Office of Mineral Resources, Acres: 203.289 Tract Number: 45942