Louisiana Department of Natural Resources OUISIANA

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Technology Assessment Division

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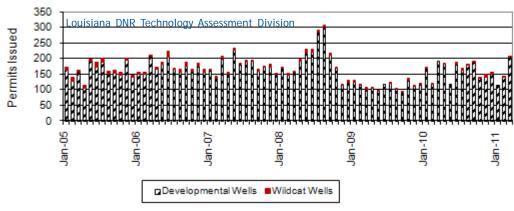
Highlights_

MAY 2011

The Light Louisiana Sweet crude oil spot price was \$128.73 per barrel on the last trading day in April 2011. A year ago, the spot price was \$90.29 per barrel, and two years ago, it was only \$52.20 per barrel. The oil price increases can be attributed to positive economic news, the political unrest in Libya, and the increased demand in China. Oil Market Intelligence, April 2011, reported that global oil prices have shot up by more than 30% since the beginning of 2011 and some critics are saying that speculation is causing prices to disconnect from fundamentals. Crude oil prices are dropping. In the last week of April 2011, the U.S. Department of Energy said stockpiles had reached 366.5 million barrels, the highest level since October. There was also a drop in gasoline consumption due to high prices.

Oil and Gas Drilling Permits Issued by the State of Louisiana

| | | | Perm | its Issue | d | | | |
|----------------|------|------|------|-----------|------|------------------|---------|---------|
| | | | | | | | %Change | |
| Month | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 09/10 | 10/11 |
| January | 157 | 165 | 172 | 129 | 172 | 113 | | -34.30% |
| February | 155 | 144 | 153 | 118 | 120 | 143 | | 19.17% |
| March | 210 | 208 | 158 | 106 | 192 | 208 | | 8.33% |
| April | 171 | 157 | 198 | 108 | 183 | | 69.44% | |
| May | 189 | 232 | 228 | 97 | 118 | | 21.65% | |
| June | 222 | 184 | 230 | 118 | 186 | | 57.63% | |
| July | 168 | 195 | 292 | 123 | 169 | | 37.40% | |
| August | 166 | 195 | 308 | 105 | 182 | | 73.33% | |
| September | 186 | 164 | 216 | 93 | 191 | | 105.38% | |
| October | 165 | 174 | 172 | 135 | 139 | | 2.96% | |
| November | 183 | 180 | 117 | 113 | 148 | | 30.97% | |
| December | 165 | 152 | 130 | 120 | 156 | | 30.00% | |
| Year Average | 178 | 179 | 198 | 114 | 163 | 155 [*] | | |
| * Partial Year | | | | | | | | |



Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

| PRODUCTION | NOV 10 | OCT 10 | SEP 10 | NOV 09 |
|---|--------|-------------------------|------------------------|--------------------|
| LOUISIANA FEDERAL OFFSHORE (OCS) | | | | |
| Crude Oil & Condensate ^C (MMB) | 40 1 | 45 ¹ | 44 ¹ | 44 1 |
| Natural Gas & Casinghead ^C (BCF) | 116 ¹ | 135 ¹ | 131 1 | 140 1 |
| THE UNITED STATES TOTAL | | | | |
| Crude Oil & Condensate ^C (MMB) | 168 | 174 | 167 | 163 ² |
| Natural Gas & Casinghead C (BCF) | 1,822 | 1,861 | 1,800 | 1,669 ² |
| IMPORTS | | | | |
| U.S. Crude Oil ^C (MMB) | 258 | 263 | 275 | 262 ² |
| U.S. Natural Gas ^C (BCF) | 272 | 294 ² | 282 | 295 |
| BAKER HUGHES RIG COUNTS | | | | |
| U.S. Gas ^A | 950 | 966 | 977 | 734 |
| U.S. Oil ^A | 723 | 693 | 668 | 362 |
| U.S. Offshore ^A | 22 | 21 | 19 | 36 |
| U.S. Total ^A | 1,683 | 1,668 | 1,655 | 1,107 |
| PRICES | | | | |
| CRUDE OIL (\$/barrel) | | | | |
| OPEC Average ^C (F.O.B.) | 80.95 | 77.55 ² | 73.24 ² | 73.60 |
| U.S. Imports Average ^C (F.O.B.) | 79.56 | 75.52 ² | 71.72 ² | 73.16 |
| U.S. Wellhead Average ^C | 79.20 | 76.02 | 71.23 | 71.99 ² |
| Gulf OCS Wellhead Average ^C | 81.02 | 76.31 | 74.92 | 71.78 ² |
| State Severance Wellhead Average E | 78.08 | 71.50 | 74.13 | 63.35 ² |
| NATURAL GAS (\$/MCF) | | | | |
| U.S. City Gates Average C | 5.49 | 5.74 ² | 5.71 | 6.31 ² |
| U.S. Imports Average ^C (F.O.B.) | 3.97 | 3.83 | 3.76 | 4.40 ² |
| U.S. Wellhead Average ^C | 3.34 | 3.69 ² | 3.76 ² | 4.20 ² |
| State Royalty Wellhead Average | 3.74 | 3.80 ² | 3.99 ² | 4.22 ² |
| NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU) | 3.29 | 3.84 | 3.65 | 4.29 |

Key Data Sources

| 1 | Estimated | MCF | Thousand Cubic Feet | A | Oil & Gas Journal | D | Natural Gas Week |
|--------|----------------------|--------------|-------------------------------|------|----------------------------|--------|---------------------------|
| 2 | Revised | MMB | Million Barrels | В | Wall Street Journal | E | LA Dept of Revenue |
| BCF | Billion Cubic Feet | N/A | Not Available | C | U. S. Dept. of Energy | | |
| BTU | British Thermal Unit | ocs | Outer Continental Shelf | | | | |
| F.O.B. | Free on Board | MMBTU | Million British Thermal Units | Note | : Unless otherwise specifi | ed, da | ata is from the Louisiana |

Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Energy Data & Reports; choose Louisiana Energy Facts Newsletter. Our current online holdings include issues dating from 1998 through the present. If the issue you are seeking is unavailable, please contact us.

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Department of Natural Resources and excludes Federal OCS.

Louisiana Estimated Crude Oil Proved Reserves^c

Excluding Lease Condensate

As of December 31st of Each Year (Million Barrels)

| | | SOUTH | SOUTH | FEDERAL | TOTAL | TOTAL |
|------|-------|---------|----------|---------|-----------|--------|
| YEAR | NORTH | ONSHORE | OFFSHORE | ocs | LOUISIANA | US |
| 1992 | 125 | 417 | 126 | 1,643 | 2,311 | 23,745 |
| 1993 | 108 | 382 | 149 | 1,880 | 2,519 | 22,957 |
| 1994 | 108 | 391 | 150 | 1,922 | 2,571 | 22,457 |
| 1995 | 108 | 387 | 142 | 2,269 | 2,906 | 22,351 |
| 1996 | 128 | 382 | 148 | 2,357 | 3,015 | 22,017 |
| 1997 | 136 | 427 | 151 | 2,587 | 3,301 | 22,546 |
| 1998 | 101 | 357 | 97 | 2,483 | 3,038 | 21,034 |
| 1999 | 108 | 384 | 108 | 2,442 | 3,042 | 21,765 |
| 2000 | 97 | 310 | 122 | 2,751 | 3,280 | 22,045 |
| 2001 | 87 | 341 | 136 | 3,877 | 4,441 | 22,446 |
| 2002 | 75 | 335 | 91 | 4,088 | 4,589 | 22,677 |
| 2003 | 66 | 314 | 72 | 4,251 | 4,703 | 21,891 |
| 2004 | 58 | 304 | 65 | 3,919 | 4,346 | 21,371 |
| 2005 | 68 | 299 | 65 | 3,852 | 4,284 | 21,757 |
| 2006 | 68 | 312 | 48 | 3,500 | 3,928 | 20,972 |
| 2007 | 76 | 326 | 56 | 3,320 | 3,778 | 21,317 |
| 2008 | 60 | 277 | 51 | 3,388 | 3,776 | 19,121 |
| 2009 | 55 | 269 | 46 | 3,570 | 3,940 | 20,682 |

Louisiana Estimated Lease Condensate Proved Reserves^c

As of December 31st of Each Year (Million Barrels)

| | | SOUTH | SOUTH | FEDERAL | TOTAL | TOTAL |
|------|-------|---------|----------|---------|-----------|-------|
| YEAR | NORTH | ONSHORE | OFFSHORE | ocs | LOUISIANA | US |
| 1992 | 19 | 151 | 8 | 226 | 404 | 1,226 |
| 1993 | 19 | 133 | 9 | 235 | 396 | 1,192 |
| 1994 | 21 | 123 | 9 | 233 | 386 | 1,147 |
| 1995 | 24 | 136 | 11 | 305 | 476 | 1,197 |
| 1996 | 24 | 127 | 11 | 422 | 584 | 1,307 |
| 1997 | 30 | 134 | 12 | 433 | 609 | 1,341 |
| 1998 | 23 | 138 | 16 | 435 | 612 | 1,336 |
| 1999 | 25 | 134 | 15 | 435 | 609 | 1,295 |
| 2000 | 22 | 130 | 17 | 437 | 606 | 1,333 |
| 2001 | 27 | 141 | 19 | 325 | 512 | 1,398 |
| 2002 | 19 | 107 | 11 | 300 | 437 | 1,346 |
| 2003 | 19 | 82 | 11 | 251 | 363 | 1,215 |
| 2004 | 21 | 66 | 9 | 205 | 301 | 1,221 |
| 2005 | 23 | 72 | 9 | 228 | 332 | 1,218 |
| 2006 | 29 | 65 | 10 | 185 | 289 | 1,339 |
| 2007 | 31 | 69 | 11 | 180 | 291 | 1,415 |
| 2008 | 27 | 64 | 8 | 151 | 250 | 1,433 |
| 2009 | 26 | 74 | 10 | 134 | 244 | 1,633 |

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Continuity of Operations (COOP)

Quick Facts

MAY 2011

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|---|--------------|-------------------|--------------------|
| Loui | isiana DNR 1 | Technology A | ssessment Divisio |
| SPOT MARKET PRICES | Apr 11 | Mar 11 | Apr 10 |
| Louisiana Natural Gas ^D (\$/MMBTU) | 4.16 | 3.85 | 3.89 |
| NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBTU) | 4.37 | 3.79 ² | 3.84 |
| Louisiana Sweet Crude - St. James ^B (\$/Barrel) | 126.03 | 117.41 | 87.90 |
| BAKER HUGHES RIG COUNTS | Mar 11 | Feb 11 | Mar 10 |
| North Louisiana ^A | 114 | 115 | 137 |
| South Louisiana Inland Waters ^A | 17 | 15 | 14 |
| South Louisiana Inland ^A | 18 | 20 | 16 |
| Louisiana State Offshore | 2 | 1 | 3 |
| Louisiana Federal OCS Offshore | 23 | 21 | 39 |
| Total Louisiana ^A (OCS included) | 174 | 173 | 209 |
| PRODUCTION (State Jurisdiction Only) | Mar 11 | Feb 11 | Mar 10 |
| Louisiana Crude Oil & Condensate (MMB) | 5.8 | 5.1 | 5.8 |
| Louisiana Natural Gas & Casinghead (BCF) | 186.1 | 178.5 | 165.1 ² |
| DRILLING PERMITS (State Jurisdiction Only) | Mar 11 | Feb 11 | Mar 10 |
| Total Louisiana Oil and Gas | 208 | 143 | 192 |
| Louisiana Wildcats | 4 | 2 | 0 |
| Louisiana Offshore (Wildcats included) | 6 | 3 | 1 |
| | | | |