# OUISIANA

Louisiana Department of Natural Resources **Technology Assessment Division** 

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### Highlights\_\_\_\_\_

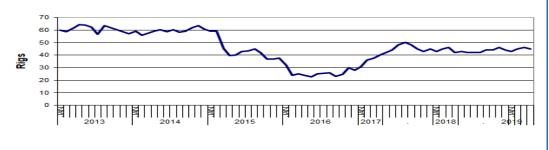
#### JUNE 2019

Natural Gas NYMEX June contract price closed at \$2.63/MMBTU. It was 2.3% higher than the previous month and \$0.24 lower than June 2018 contract price, 8.3% lower. The low price is due the influx of natural gas currently in the system. Working gas in storage was 1,753 BCF as of Friday, May 17, 2018, according to EIA estimates. This represents a net increase of 100 BCF from the previous week. Stocks were 137 BCF higher than last year at this time and 276 BCF below the five-year average of 2,027 BCF. At 1,753 BCF, total working gas is within the five-year historical range. The May 2019, Baker Hughes report showed gas-directed rigs in the US were down by five, bringing the total to 184, from the previous month and 6.6% lower than May 2018.

#### Louisiana Average Active Rigs in Areas Under State Jurisdiction

#### Louisiana Average Active Rigs in Areas Under State Jurisdiction (Monthly Average) % Change 2014 2015 2016 2017 2018 2019 Month 17/18 18/19 January 59 59 32 31 43 43 0.00% February 56 59 24 36 45 45 0.00% 58 45 25 38 46 46 0.00% March 24 42 April 59 40 40 45 7.14% 60 40 23 42 43 May 2.38% June 59 43 25 44 42 -4.55% 42 60 43 26 48 July -12.50% 26 42 August 58 45 50 -16.00% September 59 42 23 48 44 -8.33% October 62 37 25 45 44 -2.22% November 64 37 30 43 46 6.98% December 61 38 28 45 -2.22% Year Average 60 26 42 \* Partial Year

Louisiana DNR Technology Assessment Division



#### Current Oil & Gas Data

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PRODUCTION	DEC 18	NOV 18	OCT 18	DEC 17
GOM CENTRAL FEDERAL OFFSHORE <sup>F</sup> (OCS)				
Crude Oil & Condensate (MMB)	57	56 <sup>2</sup>	52 <sup>2</sup>	46 <sup>2</sup>
Natural Gas & Casinghead (BCF)	83	82 <sup>2</sup>	79	68 <sup>2</sup>
THE UNITED STATES TOTAL				
Crude Oil & Condensate <sup>C</sup> (MMB)	370	358	358	311
Natural Gas & Casinghead <sup>C</sup> (BCF)	2,756	2,657	2,703	2,463 <sup>2</sup>
IMPORTS				
U.S. Crude Oil <sup>C</sup> (MMB)	221	225	227	241
U.S. Natural Gas <sup>C</sup> (BCF)	257	213	217	278 <sup>2</sup>
BAKER HUGHES RIG COUNTS				
U.S. Gas <sup>A</sup>	198	193	192	182
U.S. Oil <sup>A</sup>	879	884	870	748
U.S. Offshore <sup>A</sup>	24	22	21	19
U.S. Total <sup>A</sup>	1,077	1,077	1,063	949
PRICES				
CRUDE OIL (\$/barrel)				
OPEC Average <sup>C</sup> (F.O.B.)	52.64	60.68	73.26	61.52 <sup>2</sup>
U.S. Imports Average <sup>C</sup> (F.O.B.)	38.65	47.15	61.84	56.96 <sup>2</sup>
U.S. Wellhead Average <sup>C</sup>	47.72	55.65	65.18	56.98
Gulf OCS Wellhead Average <sup>C</sup>	58.94	67.76	71.93	58.22 <sup>2</sup>
State Severance Wellhead Average <sup>E</sup>	51.58	57.26	66.68	53.38 <sup>2</sup>
NATURAL GAS (\$/MCF)				
U.S. City Gates Average <sup>C</sup>	4.74	4.29	4.07	4.00
U.S. Imports Average <sup>C</sup> (F.O.B.)	4.89	4.10	2.59	3.26
U.S. Spot Market Average D	4.07	3.87	3.06	3.30
State Royalty Wellhead Average	4.06	3.59	3.06	2.84 <sup>2</sup>
NYMEX Henry Hub End of the Month Settle Gas Price <sup>B</sup> (\$/MMBTU)	4.72	3.19	3.02	3.07

Key Data Sources

1		Estimated	MCF	Thousand Cubic Feet	Α	Oil & Gas Journal	D	Natural Gas Week
2		Revised	MMB	Million Barrels	В	Wall Street Journal	E	LA Dept of Revenue
B	CF	Billion Cubic Feet	N/A	Not Available	C	U. S. Dept. of Energy	F	BOEM
В	TU	British Thermal Unit	ocs	Outer Continental Shelf				
F.C	O.B.	Free on Board	<b>MMBTU</b>	Million British Thermal Units	Note	: Unless otherwise specif	ied, d	ata is from the Louisiana

Note: Unless otherwise specified, data is from the Louisiana Department of Natural Resources and excludes Federal OCS.

#### Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Newsletters. Our current online holdings include issues dating from 1998 through the present. If the issue you are seeking is unavailable, please contact us.

To request notification of when the Louisiana Energy Facts is available online, contact us at <a href="mailto:techasmt@la.gov">techasmt@la.gov</a> with your name, title, company name, email address, and phone number. Please specify that you would like to be added to our email notification database for an electronic subscription.

# Louisiana Non-Agricultural Employment<sup>F</sup>

Louisiana DNR Technology Assessment Division

<u>Year</u>	Oil & Gas Production	Chemical <u>Industry</u>	Oil <u>Refining</u>	<u>Pipelines</u>	Total <u>Employment</u>
1978	70,678	31,627	11,599	1,000 *	1,509,100
1979	74,017	31,831	12,608	1,100 *	1,554,370
1980	85,778	33,490	13,287	1,200 *	1,599,600
1981	94,772	32,711	16,314	1,200 *	1,627,796
1982	92,225	33,984	13,111	1,033 *	1,571,017
1983	77,283	30,272	13,140	1,282 *	1,531,480
1984	78,032	29,104	13,053	1,247 *	1,568,064
1985	77,781	28,093	12,458	1,144 *	1,550,443
1986	58,888	25,998	12,233	1,168 *	1,475,318
1987	52,117	25,345	12,225	1,051 *	1,438,793
1988	54,565	26,957	11,258	1,039 *	1,468,508
1989	52,556	28,146	11,325	1,016 *	1,494,181
1990	54,063	29,083	11,535	1,041 *	1,546,820
1991	54,412	29,412	12,268	1,073 *	1,567,139
1992	45,869	30,349	12,543	1,095 *	1,583,423
1993	44,422	30,419	12,728	1,078 *	1,613,577
1994	44,885	30,014	13,037	1,014 *	1,671,087
1995	44,279	30,168	11,603	932 *	1,721,651
1996	46,885	30,096	11,262	789 *	1,757,710
1997	51,559	29,935	11,038	792 *	1,797,225
1998	54,766	30,315	10,939	702 *	1,838,319
1999	44,684	28,877	11,070	693 *	1,847,841
2000	45,714	28,335	10,345	724 *	1,872,494
2001	47,009	27,337	10,643	2,417	1,868,902
2002	43,839	25,694	10,566	2,306	1,848,656
2003	42,339	24,558	10,395	2,334	1,851,570
2004	40,249	23,516	9,958	2,122	1,866,870
2005	41,179	23,269	10,240	2,179	1,843,237
2006	44,394	22,188	10,310	2,347	1,810,667
2007	46,764	22,612	10,764	2,454	1,869,965
2008	50,541	22,788	11,287	2,553	1,889,576
2009	46,956	22,478	11,363	2,456	1,849,395
2010	47,916	22,533	11,423	2,667	1,833,888
2011	49,239	23,141	11,163	2,771	1,844,578
2012	50,963	23,029	11,276	2,862	1,868,317
2013	50,242	23,345	11,575	2,857	1,891,851
2014	50,032 <sup>2</sup>	24,086	11,982	2,976	1,922,947
2015	43,492 <sup>2</sup>	25,025 <sup>2</sup>	12,048 <sup>2</sup>	3,122	1,929,817 <sup>2</sup>
2016	34,329 <sup>2</sup>	25,528 <sup>2</sup>	11,785 <sup>2</sup>	2,707 <sup>2</sup>	1,908,609 <sup>2</sup>
			_		
2017	31,828 <sup>2</sup>	25,510 <sup>2</sup>	11,824 <sup>2</sup>	2,575 <sup>2</sup>	1,904,609 <sup>2</sup>
2018	34,049 <sup>1</sup>	26,145 <sup>1</sup>	12,062 <sup>1</sup>	2,441 <sup>1</sup>	1,910,652 <sup>1</sup>

<sup>&</sup>lt;sup>F</sup> Louisiana Workforce Commission

<sup>\*</sup> Natural Gas Pipeline data was excluded



#### LOUISIANA DEPARTMENT OF NATURAL RESOURCES

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## Quick Facts

# JUNE 2019

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SPOT MARKET PRICES	May 19	Apr 19	May 18
Louisiana Natural Gas <sup>D</sup> (\$/MMBTU)	2.34	2.42	2.61
NYMEX Henry Hub Last Settle Gas Price <sup>B</sup> (\$/MMBTU)	2.59	2.61	2.94 <sup>2</sup>
Louisiana Sweet Crude - St. James <sup>B</sup> (\$/Barrel)	68.98	70.45	75.27 <sup>2</sup>
BAKER HUGHES RIG COUNTS	Apr 19	Mar 19	Apr 18
North Louisiana <sup>A</sup>	38	38	34
South Louisiana Inland Waters <sup>A</sup>	3	2	4
South Louisiana Inland <sup>A</sup>	3	5	4
Louisiana State Offshore	1	0	0
Louisiana Federal OCS Offshore	19	19	16
Total Louisiana <sup>A</sup> (OCS included)	64	59	58
PRODUCTION (State Jurisdiction Only)	Apr 19	Mar 19	Apr 18
Louisiana Crude Oil & Condensate (MMB)	4.0 1	4.1	
Louisiana Natural Gas & Casinghead (BCF)	218.3 <sup>1</sup>	216.8	216.9 <sup>2</sup>
DRILLING PERMITS (State Jurisdiction Only)	Apr 19	Mar 19	Apr 18
Total Louisiana Oil and Gas	54	42	60
Louisiana Wildcats	0	2	1
Louisiana Offshore (Wildcats included)	0	0	0