Louisiana Department of Natural Resources

August 2021 www.dnr.louisiana.gov/tad

Louisiana Energy Facts

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Highlights

West Texas Intermediate (WTI) crude oil spot price is over \$70 per barrel. On July 30, 2021, WTI settled at \$73.95 per barrel. The recent EIA forecasts expects WTI prices to average above the \$65 per barrel for the rest of 2021.

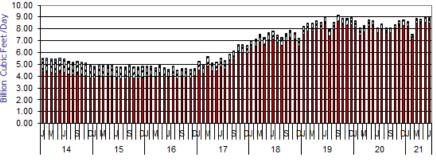
Brent crude prices are expected to have a premium as compared to WTI prices, averaging \$72 for the rest of 2021. The EIA has a neutral outlook for the end of 2021, with the second half of the year flat on price, but production to slowly increase

August 2021

throughout 2021 and 2022. The most uncertainty dealing with supply, and ultimately price, remains with the global economic rebound from the corona virus and how the Delta variant affects demand.

Louisiana Natural Gas & Casinghead Production Excluding Federal OCS (Billion Cubic Feet/Day)

							% Cha	ange
Month	2016	2017	2018	2019	2020	2020	19/20	20/21
January	4.84	5.23	7.00	8.19	8.65	8.60		-0.59%
February	4.88	4.98	7.11	8.48	8.03	7.52		-6.33%
March	4.72	5.63	7.56	8.46	8.24	8.85		7.47%
April	4.94	5.13	7.23	8.70	8.72	8.80		0.92%
May	4.72	5.17	7.63	8.51	8.66	8.98		3.64%
June	4.57	5.50	7.81	8.98	8.06	8.90		10.45%
July	4.86	5.29	7.49	7.92	8.36		5.45%	
August	4.51	5.83	7.26	8.50	8.03		-5.55%	
September	4.68	6.15	7.63	9.15	8.06		-11.89%	
October	4.66	6.68	7.86	8.85	8.33		-5.87%	
November	4.56	6.66	7.68	8.86	8.69		-2.00%	
December	4.68	6.59	7.19	8.92	8.72		-2.23%	
Year Average	4.72	5.74	7.45	7.61	8.38	8.61 "		



Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

PRODUCTION	FEB 21	JAN 21	DEC 20	FEB 20
GOM CENTRAL FEDERAL OFFSHORE F (OCS)				
Crude Oil & Condensate (MMB)	48	52	51	46
Natural Gas & Casinghead (BCF)	63	68	62	72
THE UNITED STATES TOTAL	03	00	UZ.	12
Crude Oil & Condensate ^C (MMB)	274	343	344	369
Natural Gas & Casinghead ^C (BCF)	2,577	3,099	3,096	2,950
IMPORTS	2,311	3,033	3,030	2,550
U.S. Crude Oil ^C (MMB)	156	179	177	189
U.S. Natural Gas ^C (BCF)	272	284	267	238
BAKER HUGHES RIG COUNTS	212	204	201	230
U.S. Gas ^A	91	86	80	110
U.S. Oil ^A	306	284	259	680
U.S. Offshore ^A	17	16	15	23
U.S. Total ^A	397	370	339	790
PRICES				
CRUDE OIL (\$/barrel)				
OPEC Average ^C (F.O.B.)	60.66	55.26	52.06	53.00
U.S. Imports Average ^C (F.O.B.)	53.08	46.77	41.72	46.98
U.S. Wellhead Average ^C	56.72	49.73	43.97	50.03
Gulf OCS Wellhead Average ^C	56.39	49.87	43.02	53.70
State Severance Wellhead Average ^E	30.64	38.96	45.35	54.90
NATURAL GAS (\$/MCF)				
U.S. City Gates Average ^C	13.45	3.45	3.55	3.09
U.S. Imports Average ^C (F.O.B.)	5.82	3.03	2.89	3.23
U.S. Spot Market Average ^D	13.77	2.62	2.50	1.94
State Royalty Wellhead Average	3.93	2.40	2.46	1.70
NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU)	5.47	2.64	2.90	1.89

MMBTU Million British Thermal Units

1	Estimated	MCF	mousand Cubic Feet	Λ.	Oil 9 Coo lournel	_	Notural Cas Wash
2	Revised	MMB	Million Barrels	А	Oil & Gas Journal	D	Natural Gas Week
2	Reviseu	IVIIVID	Willion Barrels	R	Wall Street Journal	F	LA Dept of Revenue
BCF	Billion Cubic Feet	N/A	Not Available	_		-	•
DTII		OCS	Outon Continontal Chalf	C	U. S. Dept. of Energy	F	BOEM
BTU	British Thermal Unit	UCS	Outer Continental Shelf				
$F \cap P$		MANARTH	Millian Dritich Thormal Unita	Note	Unless otherwise specifie	d, da	ata is from the Louisiana

Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Newsletters. Our current online holdings include issues dating from 1998 through the present. If the issue you are seeking is unavailable, please contact us.

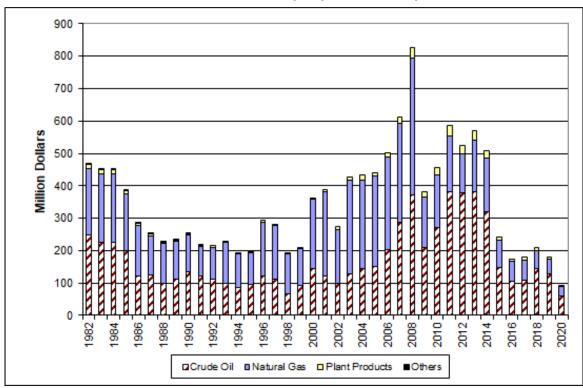
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Department of Natural Resources and excludes Federal OCS.

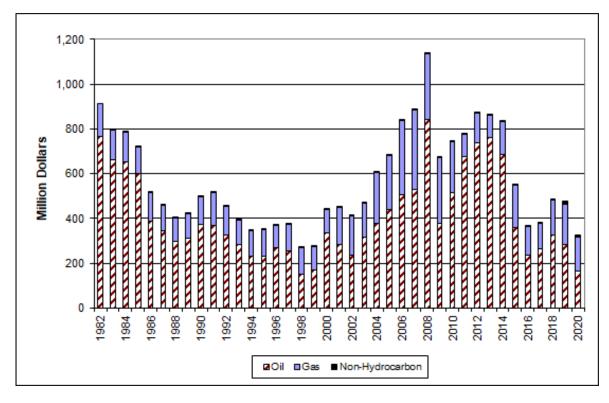
F.O.B Free on Board

Louisiana Energy Facts

Louisiana Mineral Royalty Revenue by Source



Louisiana Mineral Severance Tax Revenue by Source



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SPOT MARKET PRICES

Louisiana Natural Gas^D (\$/MMBTU)

NYMEX Henry Hub Last Settle Gas Price^B(\$/MMBTU)

Louisiana Sweet Crude - St. James^B (\$/Barrel)

BAKER HUGHES RIG COUNTS

North Louisiana^A

South Louisiana Inland Waters^A

South Louisiana Inland^A

Louisiana State Offshore

Louisiana Federal OCS Offshore

Total Louisiana^A (OCS included)

PRODUCTION (State Jurisdiction Only)

Louisiana Crude Oil & Condensate (MMB)

Louisiana Natural Gas & Casinghead (BCF)

DRILLING PERMITS (State Jurisdiction Only)

Total Louisiana Oil and Gas

Louisiana Wildcats

Louisiana Offshore (Wildcats included)

Louisiana		DNR	Technology	Assessment	Division		
	Jul 21		Jun 2	1 J	Jul 20		
U)	3.71		3.2	25	1.61		
	3.81		3.2	23	1.71		
-	73.05		72.9	91	42.35		
	Jun 21		May 2	21 Ji	Jun 20		
		37	3	37	21		
		1		1	0		
		1		1	0		
		0		0	0		
	13 52		1	14	12		
			5	53	33		
	Jur	ւ 21	May 2	21 Ji	un 20		
		3.5 1	3	.4 1	2.8		
	281.4 ¹ Jun 21		278	.9 ¹	241.7		
			May 2	21 Ji	un 20		
		42	6	88	32		
		0		0	0		
		0		0	0		



