Louisiana Department of Natural Resources

June 2021

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Louisiana Energy Facts

INSIDE THIS ISSUE:

Highlights page 1

Louisiana Average
Active Rigs in Areas
Under State Jurisdiction
page 1

Current Oil & Gas Data page 2

Louisiana Non-Agricultural Employment page 3

Highlights

Natural Gas NYMEX June contract price closed at \$2.98 MMBTU. It was \$0.06 higher than May, or 2.0%, and \$1.26 higher than June 2019 contract price, a increase of 71.2%. The higher price is due the influence of the COVID-19 outbreak lessening and increased demand. Working gas in storage was 2,215 BCF as of Friday, May 21, 2021, according to EIA estimates. This represents a net increase of 115 BCF from the previous week. Stocks were 381 BCF lower than last year at this time and 63 BCF lower the

June 2021

five-year average of 2,278 BCF. At 2,218 BCF, total working gas is within the five-year historical range. The May 2021, Baker Hughes report showed gas-directed rigs in the US were up by six, bringing the total to 100, from the previous month and 26.6% higher than May 2020.

Quick Facts

page 4



Department of Natural Resources Thomas Harris, Secretary

Technology Assessment
Division
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Edward O'Brien, Economist

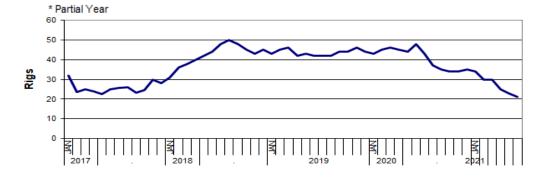
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Louisiana Average Active Rigs in Areas Under State Jurisdiction (Monthly Average)

							% Change	
Month	2016	2017	2018	2019	2020	2021	19/20	20/21
January	32	31	43	43	34	31		-8.82%
February	24	36	45	45	30	33		10.00%
March	25	38	46	46	30	35		16.67%
April	24	40	42	45	25	36		44.00%
May	23	42	43	44	23	40	-47.73%	73.91%
June	25	44	42	48	21		-56.25%	
July	26	48	42	43	20		-53.49%	
August	26	50	42	37	22		-40.54%	
September	23	48	44	35	26		-25.71%	
October	25	45	44	34	26		-23.53%	
November	30	43	46	34	27		-20.59%	
December	28	45	44	35	28		-20.00%	
Year Average	26	42	44	45	26	35 '		



Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

PRODUCTION	DEC 20	NOV 20	OCT 20	DEC 19
GOM CENTRAL FEDERAL OFFSHORE F (OCS)				
Crude Oil & Condensate (MMB)	51	48	31	56
Natural Gas & Casinghead (BCF)	62	57	37	81
THE UNITED STATES TOTAL	02	٠.		٠.
Crude Oil & Condensate ^C (MMB)	344	335	323	397
Natural Gas & Casinghead ^C (BCF)	3,096	2,991	2,996	3,194
IMPORTS	3,030	2,551	2,330	3,134
U.S. Crude Oil ^C (MMB)	177	167	164	212
U.S. Natural Gas ^C (BCF)	267	212	199	256
BAKER HUGHES RIG COUNTS	201	212	155	250
U.S. Gas ^A	80	74	73	128
U.S. Oil ^A	259	236	207	676
U.S. Offshore ^A	15	12	14	23
U.S. Total ^A	339	311	280	804
PRICES	555	311	200	004
CRUDE OIL (\$/barrel)				
OPEC Average ^C (F.O.B.)	52.06	N/A	40.10	63.52
U.S. Imports Average ^C (F.O.B.)	41.72	36.22	34.35	51.57
U.S. Wellhead Average ^C	43.97	38.23	36.46	58.41
Gulf OCS Wellhead Average ^C	43.02	39.11	37.95	58.63
State Severance Wellhead Average ^E	45.35	31.03	40.28	63.94
NATURAL GAS (\$/MCF)				
U.S. City Gates Average ^C	3.55	3.80	3.47	3.85
U.S. Imports Average ^C (F.O.B.)	2.89	2.78	2.17	3.23
U.S. Spot Market Average ^D	2.50	2.29	1.86	2.44
State Royalty Wellhead Average	2.46	2.50	1.88	2.19
NYMEX Henry Hub End of the Month Settle Gas Price B (\$/MMBTU)	2.90	3.00	2.37	2.47

Key Data Sources

1	Estimated	MCF	Thousand Cubic Feet	٨	Oil 9 Coo lournal	_	Notural Cas Mask
2	Revised	MMB	Million Barrels	А	Oil & Gas Journal	D	Natural Gas Week
2 D.C.E.				В	Wall Street Journal	Ε	LA Dept of Revenue
BCF	Billion Cubic Feet	N/A	Not Available	C	U. S. Dept. of Energy	F	BOEM
BTU	British Thermal Unit	OCS	Outer Continental Shelf		,		
	Free on Board		Million British Thermal Units		: Unless otherwise specifie		
1.0.0	Fiee on Boald	THE TO WILLIAM BILLION THORNIA OTHER		Department of Natural Resources and excludes Federal OCS.			

Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Newsletters. Our current online holdings include issues dating from 1998 through the present.

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Louisiana Energy Facts

Louisiana Non-Agricultural Employment

<u>Year</u>	Oil & Gas Production	Chemical <u>Industry</u>	Oil <u>Refining</u>	<u>Pipelines</u>	Total <u>Employment</u>
1980	85,778	33,490	13,287	1,200 *	1,599,600
1981	94,772	32,711	16,314	1,200 *	1,627,796
1982	92,225	33,984	13,111	1,033 *	1,571,017
1983	77,283	30,272	13,140	1,282 *	1,531,480
1984	78,032	29,104	13,053	1,247 *	1,568,064
1985	77,781	28,093	12,458	1,144 *	1,550,443
1986	58,888	25,998	12,233	1,168 *	1,475,318
1987	52,117	25,345	12,225	1,051 *	1,438,793
1988	54,565	26,957	11,258	1,039 *	1,468,508
1989	52,556	28,146	11,325	1,016 *	1,494,181
1990	54,063	29,083	11,535	1,041 *	1,546,820
1991	54,412	29,412	12,268	1,073 *	1,567,139
1992	45,869	30,349	12,543	1,095 *	1,583,423
1993	44,422	30,419	12,728	1,078 *	1,613,577
1994	44,885	30,014	13,037	1,014 *	1,671,087
1995	44,279	30,168	11,603	932 *	1,721,651
1996	46,885	30,096	11,262	789 *	1,757,710
1997	51,559	29,935	11,038	792 *	1,797,225
1998	54,766	30,315	10,939	702 *	1,838,319
1999	44,684	28,877	11,070	693 *	1,847,841
2000	45,714	28,335	10,345	724 *	1,872,494
2001	47,009	27,337	10,643	2,417	1,868,902
2002	43,839	25,694	10,566	2,306	1,848,656
2003	42,339	24,558	10,395	2,334	1,851,570
2004	40,249	23,516	9,958	2,122	1,866,870
2005	41,179	23,269	10,240	2,179	1,843,237
2006	44,394	22,188	10,310	2,347	1,810,667
2007	46,764	22,612	10,764	2,454	1,869,965
2008	50,541	22,788	11,287	2,553	1,889,576
2009	46,956	22,478	11,363	2,456	1,849,395
2010	47,916	22,533	11,423	2,667	1,833,888
2011	49,239	23,141	11,163	2,771	1,844,578
2012	50,963	23,029	11,276	2,862	1,868,317
2013	50,242	23,345	11,575	2,857	1,891,851
2014	50,032	24,086	11,982	2,976	1,922,947
2015	43,492	25,025	12,048	3,122	1,929,817
2016	34,329	25,528	11,785	2,707	1,908,609
2017	31,828	25,510	11,824	2,575	1,904,609
2018	34,205	26,246	12,030	2,460	1,917,918
2019	34,921 ²	29,847 ²	11,372 ²	2,622 ²	1,921,493 ²
2020	29,742 1	27,038 ¹	11,383 ¹	2,623 ¹	1,775,417 ¹

F Louisiana Workforce Commission

^{*} Natural Gas Pipeline data was excluded

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	SPOT MARKET PRICES	May 21	Apr 21	May 20
١	Louisiana Natural Gas ^D (\$/MMBTU)	2.80	2.53	1.68
	NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBTU)	2.89	2.61	1.72
	Louisiana Sweet Crude - St. James ^B (\$/Barrel)	67.25	63.73	31.44
	BAKER HUGHES RIG COUNTS	Apr 21	Mar 21	Apr 20
	North Louisiana ^A	37	34	24
	South Louisiana Inland Waters ^A	1	0	0
	South Louisiana Inland ^A	1	1	1
	Louisiana State Offshore	0	0	0
	Louisiana Federal OCS Offshore	14	11	25
	Total Louisiana ^A (OCS included)	53	46	50
	PRODUCTION (State Jurisdiction Only)	Apr 21	Mar 21	Apr 20
	Louisiana Crude Oil & Condensate (MMB)	3.4 1	3.4	3.1
	Louisiana Natural Gas & Casinghead (BCF)	269.7 ¹	271.8	263.8
J	DRILLING PERMITS (State Jurisdiction Only)	Apr 21	Mar 21	Apr 20
"	Total Louisiana Oil and Gas	35	52	26
	Louisiana Wildcats	0	1	0
	Louisiana Offshore (Wildcats included)	0	0	0



