Louisiana Department of Natural Resources

March 2021

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Louisiana Energy Facts

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Highlights

US drilling activities are experiencing a lower rig count levels compared to past years, but elevated from the bottom in August. Baker Hughes Inc. (BHI) rigs report shows the average US drilling rig count for February 2020 was 397 rigs, down 393 rigs over last year at this time or a 49.7% decrease from last year.

Rigs targeting crude oil were down 374 rigs and rigs targeting gas were down 19 rigs. The drilling in Louisiana state jurisdiction areas showed a increase. BHI reported a February 2021 average rig count of 33 rigs, up 3 rigs over last year at this time or a 9.1% increase. Rigs targeting gas stayed steady year-over-year

March 2021

while the ones targeting oil fell by 4. Most of the Federal OCS drilling is in the Central Gulf of Mexico, which is next to the Louisiana Coastal boundary. BHI reported a February 2021 average rig count of 17 rigs for the Gulf of Mexico, down three over last year, all of them targeting oil.

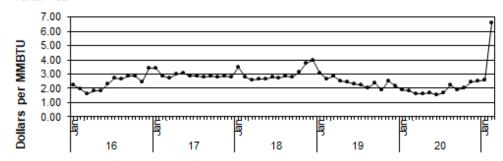
% Change

Louisiana Natural Gas Average Spot Prices

Dollars per MMBTU

							70 CII	ange
Month	2016	2017	2018	2019	2020	2021	19/20	20/21
January	2.26	3.38	2.74	3.64	1.92	2.60	-47.36%	35.53%
February	1.93	2.84	3.63	2.95	1.80	6.63	-38.93%	267.94%
March	1.64	2.69	2.64	2.86	1.61		-43.63%	
April	1.81	3.01	2.69	2.71	1.64		-39.36%	
May	1.83	3.15	2.82	2.57	1.70		-33.96%	
June	2.29	2.87	2.88	2.63	1.55		-41.02%	
July	2.74	2.87	3.00	2.29	1.68		-26.69%	
August	2.68	2.82	2.82	2.14	2.22		3.56%	
September	2.86	2.86	2.90	2.25	1.86		-17.33%	
October	2.84	2.81	3.02	2.43	2.03		-16.42%	
November	2.42	2.83	3.19	2.60	2.48		-4.73%	
December	3.39	2.79	4.72	2.47	2.52		1.91%	
Year Average	2.39	2.91	3.09	2.63	1.92	4.61 "		

** Partial Year



Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

PRODUCTION	SEP 20	AUG 20	JUL 20	SEP 19
GOM CENTRAL FEDERAL OFFSHORE F (OCS)				
Crude Oil & Condensate (MMB)	44	34	49	55
Natural Gas & Casinghead (BCF)	48	41	66	79
THE UNITED STATES TOTAL				
Crude Oil & Condensate ^C (MMB)	326	328	340	375
Natural Gas & Casinghead ^C (BCF)	2,914	3,037	3,023	3,395
IMPORTS				
U.S. Crude Oil ^C (MMB)	162	168	183	194
U.S. Natural Gas ^C (BCF)	174	211	210	208
BAKER HUGHES RIG COUNTS				
U.S. Gas ^A	73	70	72	152
U.S. Oil ^A	184	180	183	726
U.S. Offshore ^A	15	13	12	26
U.S. Total ^A	257	250	255	878
PRICES				
CRUDE OIL (\$/barrel)				
OPEC Average ^C (F.O.B.)	41.19	44.02	41.48	59.46
U.S. Imports Average ^C (F.O.B.)	35.99	35.99	35.35	52.47
U.S. Wellhead Average ^C	26.89	39.42	37.55	63.55
Gulf OCS Wellhead Average ^C	39.08	41.02	37.96	55.07
State Severance Wellhead Average ^E	38.36	36.25	36.25	62.17
NATURAL GAS (\$/MCF)				
U.S. City Gates Average ^C	4.10	3.95	3.87	4.13
U.S. Imports Average ^C (F.O.B.)	2.02	1.90	1.72	1.65
U.S. Spot Market Average ^D	1.85	2.06	1.71	2.15
State Royalty Wellhead Average	1.83	1.89	1.28	2.25
NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU)	2.68	1.93	1.55	2.34

K	e y	Data	Sources

1	Estimated	MCF	Thousand Cubic Feet	٨	Oil 9 Coo lournal	_	Notural Cas Mask	
2	Revised	MMB	Million Barrels	А	Oil & Gas Journal	D	Natural Gas Week	
D.C.E				В	Wall Street Journal	Ε	LA Dept of Revenue	
BCF	Billion Cubic Feet	N/A	Not Available	C	U. S. Dept. of Energy	F	BOEM	
BTU	British Thermal Unit	OCS	Outer Continental Shelf		,			
	Free on Board		Million British Thermal Units		: Unless otherwise specifie			
1.0.0	Fiee on Board	THE TO WILLIAM PRICE THOMAS CINC		Department of Natural Resources and excludes Federal OCS.				

Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Newsletters. Our current online holdings include issues dating from 1998 through the present.

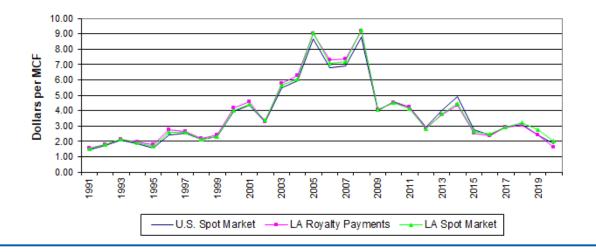
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Louisiana Energy Facts

NATURAL GAS AVERAGE PRICES (Dollars per MCF)

	UNI	TED STAT	LOUISIANA	
	Spot	Foreign	City	Royalty Spot
	Market D	Imports C	Gate C	Payments Market D
1998	2.11	1.97	3.07	2.22 2.14
1999	2.28	2.24	3.10	2.42 2.31
2000	3.94	3.95	4.62	4.16 3.98
2001	4.34	4.43	5.72	4.55 4.38
2002	3.26	3.15	4.12	3.29 3.37
2003	5.48	5.17	5.85	5.74 5.66
2004	5.94	5.81	6.65	6.29 6.08
2005	8.67	8.12	8.67	9.03 9.05
2006	6.81	6.88	8.61	7.30 7.08
2007	6.89	6.87	8.16	7.34 7.17
2008	8.80	8.70	9.18	9.16 9.21
2009	4.00	4.19	6.48	4.05 4.07
2010	4.58	4.52	6.18	4.54 4.55
2011	4.26	4.24	5.63	4.24 4.11
2012	2.93	2.88	4.73	2.88 2.82
2013	3.98	3.83	4.88	3.71 3.80
2014	4.89	5.30	5.71	4.35 4.44
2015	2.76	2.99	4.26	2.55 2.67
2016	2.39	2.24	3.86	2.37 2.49
2017	2.93	2.69	4.29	2.91 2.94
2018	3.11	2.81	4.30	3.06 3.21
2019	2.44	2.50	3.92	2.42 2.73
2020	1.87	2.14	3.42	1.65 1.99



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SPOT MARKET PRICES	Feb 21	Jan 21	Feb 20
Louisiana Natural Gas ^D (\$/MMBTU)	6.63	2.60	1.83
NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBTU)	5.47	2.64	1.88
Louisiana Sweet Crude - St. James ^B (\$/Barrel)	61.17	54.20	53.96
BAKER HUGHES RIG COUNTS	Jan 21	Dec 20	Jan 20
North Louisiana ^A	29	27	31
South Louisiana Inland Waters ^A	2	1	1
South Louisiana Inland ^A	0	0	3
Louisiana State Offshore	0	0	0
Louisiana Federal OCS Offshore	15	13	20
Total Louisiana ^A (OCS included)	46	41	55
PRODUCTION (State Jurisdiction Only)	Jan 21	Dec 20	Jan 20
Louisiana Crude Oil & Condensate (MMB)	2.9 1	2.9 1	3.8
Louisiana Natural Gas & Casinghead (BCF)	281.2 ¹	280.0 ¹	268.2 ²
DRILLING PERMITS (State Jurisdiction Only)	Jan 21	Dec 20	Jan 20
Total Louisiana Oil and Gas	40	36	38
Louisiana Wildcats	0	2	0
Louisiana Offshore (Wildcats included)	0	0	0



