Louisiana Department of Natural Resources

August 2022 www.dnr.louisiana.gov/tad

Louisiana Energy Facts

INSIDE THIS ISSUE:

Highlights page 1

Louisiana Monthly
Natural gas &
Casinghead Production
page 1

Current Oil & Gas Data page 2

Louisiana Royalty and Severance Tax Revenue by Source page 3

Quick Facts

page 4



Department of Natural Resources Thomas Harris, Secretary

Technology Assessment
Division
Jason Lanclos, Director
Edward O'Brien, Economist

617 North Third Street Baton Rouge, LA 70802

Tel. (225) 342-1270 Fax. (225) 242-1397 Email:

techasmt@la.gov www.dnr.louisiana.gov/tad

Highlights

West Texas Intermediate (WTI) crude oil spot price is over \$90 per barrel. On July 29, 2022, WTI settled at \$101.31 per barrel. The recent EIA forecasts expects WTI prices to average above the \$95 per barrel for the rest of 2022. Brent crude prices are expected to

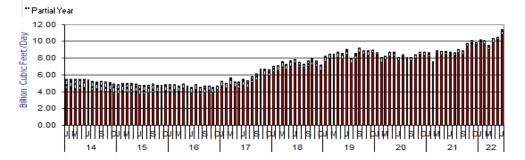
have a premium as compared to WTI prices, averaging \$101 for the rest of 2022. The EIA has a neutral outlook for the end of 2022, with the second half of the year flat on price, but production to slowly increase throughout 2022 and 2023.

August 2022

Uncertainty dealing with supply, and ultimately price, is reflective of the situation in Eastern Europe, and the increased chances of a global economic slowdown, and could put downward pressure on prices in early 2023.

Louisiana Natural Gas & Casinghead Production Excluding Federal OCS (Billion Cubic Feet/Day)

Month			2019				% Cha	ange
	2017	2018		2020	2021	2022	20/21	21/22
January	5.23	7.00	8.19	8.65	8.60	10.12		17.70%
February	4.98	7.11	8.48	8.03	7.52	10.08		34.02%
March	5.63	7.56	8.46	8.24	8.85	9.47		6.92%
April	5.13	7.23	8.70	8.72	8.80	10.26		16.65%
May	5.17	7.63	8.51	8.66	8.77	10.43		18.95%
June	5.50	7.81	8.98	8.06	8.71	11.31		29.77%
July	5.29	7.49	7.92	8.36	8.57		2.61%	
August	5.83	7.26	8.50	8.03	8.98		11.89%	
September	6.15	7.63	9.15	8.06	8.81		9.24%	
October	6.68	7.86	8.85	8.33	9.72		16.59%	
November	6.66	7.68	8.86	8.69	10.01		15.29%	
December	6.59	7.19	8.92	8.72	9.81		12.47%	
Year Average	4.72	5.74	7.45	7.61	8.93	10.28 "		



Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

PRODUCTION	FEB 22	JAN 22	DEC 21	FEB 21
GOM CENTRAL FEDERAL OFFSHORE F (OCS)				
Crude Oil & Condensate (MMB)	44	49	50	48
Natural Gas & Casinghead (BCF)	54	60	64	63
THE UNITED STATES TOTAL	34	00	04	03
Crude Oil & Condensate ^C (MMB)	247	252	250	274
Natural Gas & Casinghead ^C (BCF)	317	352	359	274
IMPORTS	2,856	3,184	3,271	2,577
U.S. Crude Oil ^C (MMB)	172	198	199	156
U.S. Natural Gas ^C (BCF)	259	296	253	272
BAKER HUGHES RIG COUNTS	259	290	255	212
U.S. Gas ^A	121	111	105	91
U.S. Oil ^A	515	490	475	306
U.S. Offshore ^A	16	18	14	17
U.S. Total ^A	636	601	580	397
PRICES	030	001	300	331
CRUDE OIL (\$/barrel)				
OPEC Average ^C (F.O.B.)	96.80	88.59	75.09	60.66
U.S. Imports Average ^C (F.O.B.)	87.62	72.91	65.07	53.08
U.S. Wellhead Average ^C	91.37	80.33	70.55	56.72
Gulf OCS Wellhead Average ^C	86.55	77.79	71.64	56.39
State Severance Wellhead Average E	70.05	80.05	81.21	30.64
NATURAL GAS (\$/MCF)				
U.S. City Gates Average ^C	5.78	5.33	5.73	13.45
U.S. Imports Average ^C (F.O.B.)	5.62	6.87	4.93	5.82
U.S. Spot Market Average D	5.05	5.43	3.76	13.77
State Royalty Wellhead Average	4.81	4.03	4.25	3.93
NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU)	6.27	4.02	5.45	2.76

Key **Data Sources**

1	Estimated	MCF	Thousand Cubic Feet	٨	Oil 9 Coo lournel	_	Notural Cas Wook
2	Revised	MMB	Million Barrels	A	Oil & Gas Journal	_	Natural Gas Week
BCF	Billion Cubic Feet	N/A	Not Available	<u>Б</u>	Wall Street Journal	E	LA Dept of Revenue
BTU	British Thermal Unit	OCS	Outer Continental Shelf		U. S. Dept. of Energy	Г	BOEM
F.O.B	Free on Board	MMBTU	Million British Thermal Units		 Unless otherwise specifical artment of Natural Resource 		

Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

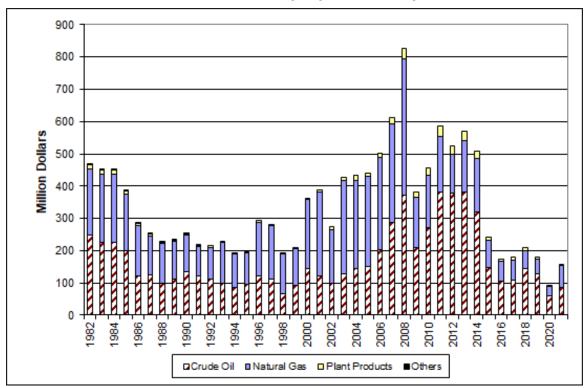
These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Newsletters. Our current online holdings include issues dating from 1998 through the present. If the issue you are seeking is unavailable, please contact us.

To request notification of when the Louisiana Energy Facts is available online, contact us at techasmt@la.gov with your name, title, company name, email address, and phone number. Please specify that you would like to be added to our email notification database for an electronic subscription.

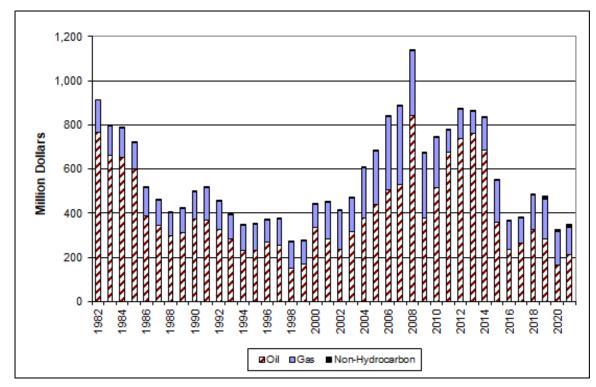
Department of Natural Resources and excludes Federal OCS.

Louisiana Energy Facts

Louisiana Mineral Royalty Revenue by Source



Louisiana Mineral Severance Tax Revenue by Source



Quick Facts

August 2022

Department of Natural Resources

Thomas Harris, Secretary

Technology Assessment Division

Jason Lanclos, Director Edward O'Brien, **Economist**

617 North Third Street Baton Rouge, LA 70802

Tel. (225) 342-1270 Fax. (225) 242-1397 Email:

techasmt@la.gov www.dnr.louisiana.gov/tad

SPOT MARKET PRICES

Louisiana Natural Gas^D (\$/MMBTU)

NYMEX Henry Hub Last Settle Gas Price^B(\$/MMBTU) Louisiana Sweet Crude - St. James^B (\$/Barrel)

BAKER HUGHES RIG COUNTS

North Louisiana^A

South Louisiana Inland Waters^A

South Louisiana Inland^A

Louisiana State Offshore

Louisiana Federal OCS Offshore

Total Louisiana^A (OCS included)

PRODUCTION (State Jurisdiction Only)

Louisiana Crude Oil & Condensate (MMB)

Louisiana Natural Gas & Casinghead (BCF)

DRILLING PERMITS (State Jurisdiction Only)

Total Louisiana Oil and Gas

Louisiana Wildcats

Louisiana Offshore (Wildcats included)

Louisiar	na DNR	Technology	Assessmen	t Division	
	Jul 22	Jun	22	Jul 21	
U)	8.20		7.54		
	7.26		7.67		
,	102.02	11	115.91		
	Jun 22	Ma	y 22	Jun 21	
	46		46	37	
	3		2	1	
	3		3	1	
	0		0	0	
	15		16	13	
	67		68	52	
	Jun 22	Ma	y 22	Jun 21	
	3.3	1	3.4 1	2.8	
	339.2	1 3	23.5 ¹	261.4	
	Jun 22	Ma	y 22	Jun 21	
	78		86	42	
	0		0	0	
	0		0	0	



