### Louisiana Department of Natural Resources

March 2022

www.dnr.louisiana.gov/tad

# Louisiana Energy Facts

#### **INSIDE THIS ISSUE:**

Highlights page 1

Louisiana Natural Gas & Casinghead Production page 1

Current Oil & Gas Data page 2

Louisiana and the United States Average Natural Gas Prices page 3

Quick Facts page 4



Department of Natural Resources Thomas Harris, Secretary

Technology Assessment
Division
Jason Lanclos, Director
Edward O'Brien, Economist

617 North Third Street Baton Rouge, LA 70802

Tel. (225) 342-1270 Fax. (225) 242-1397 Email:

techasmt@la.gov www.dnr.louisiana.gov/tad

# Highlights

US drilling activities are experiencing an elevated rig count levels compared to last year, increasing from the pandemic bottom in August 2020. Baker Hughes Inc. (BHI) rigs report shows the average US drilling rig count for February 2022 was 636 rigs, up 239 rigs over last year at this time or a 60.2% increase

from last year. Rigs targeting crude oil were up 209 rigs and rigs targeting gas were up 30 rigs. The drilling in Louisiana state jurisdiction areas showed a increase. BHI reported a February 2022 average rig count of 47 rigs, up 14 rigs over last year at this time or a 42.4% increase. Rigs targeting gas increased by 7 year-over-year while the ones targeting oil increased by 6.

### March 2022

Most of the Federal OCS drilling is in the Central Gulf of Mexico, which is next to the Louisiana Coastal boundary. BHI reported a February 2022 average rig count of 13 rigs for the Gulf of Mexico, down four over last year, all of them targeting oil.

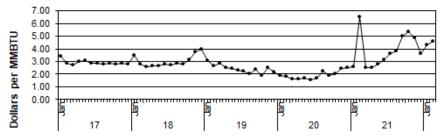
% Change

#### Louisiana Natural Gas Average Spot Prices

#### **Dollars per MMBTU**

Month	2017	2018	2019	2020	2021	2022	19/20	20/21
January	3.38	2.74	3.64	1.92	2.60	4.29	35.65%	64.98%
February	2.84	3.63	2.95	1.80	6.51	4.61	261.35%	-29.19%
March	2.69	2.64	2.86	1.61	2.52		56.58%	
April	3.01	2.69	2.71	1.64	2.53		53.95%	
May	3.15	2.82	2.57	1.70	2.80		64.77%	
June	2.87	2.88	2.63	1.55	3.13		101.87%	
July	2.87	3.00	2.29	1.68	3.63		116.23%	
August	2.82	2.82	2.14	2.22	3.86		73.94%	
September	2.86	2.90	2.25	1.86	5.03		170.32%	
October	2.81	3.02	2.43	2.03	5.35		163.17%	
November	2.83	3.19	2.60	2.48	4.87		96.46%	
December	2.79	4.72	2.47	2.52	3.59		42.64%	
Year Average	2.91	3.09	2.63	1.92	4.61	4.45 "		

\*\* Partial Year



#### Current Oil & Gas Data

#### Louisiana DNR Technology Assessment Division

PRODUCTION	SEP 21	AUG 21	JUL 21	SEP 20
GOM CENTRAL FEDERAL OFFSHORE F (OCS)				
Crude Oil & Condensate (MMB)	24	45	54	44
Natural Gas & Casinghead (BCF)	19	57	68	48
THE UNITED STATES TOTAL				
Crude Oil & Condensate <sup>C</sup> (MMB)	324	347	350	326
Natural Gas & Casinghead <sup>C</sup> (BCF)	3,053	3,172	3,141	2,914
IMPORTS				
U.S. Crude Oil <sup>C</sup> (MMB)	195	193	198	162
U.S. Natural Gas <sup>C</sup> (BCF)	220	221	225	174
BAKER HUGHES RIG COUNTS				
U.S. Gas <sup>A</sup>	101	100	102	73
U.S. Oil <sup>A</sup>	408	401	381	184
U.S. Offshore <sup>A</sup>	6	15	15	15
U.S. Total <sup>A</sup>	508	501	483	257
PRICES				
CRUDE OIL (\$/barrel)				
OPEC Average <sup>C</sup> (F.O.B.)	76.65	71.50	73.28	41.19
U.S. Imports Average <sup>C</sup> (F.O.B.)	66.26	63.00	65.52	35.99
U.S. Wellhead Average <sup>C</sup>	69.08	65.67	70.12	26.89
Gulf OCS Wellhead Average <sup>C</sup>	67.01	67.01	70.71	39.08
State Severance Wellhead Average <sup>E</sup>	69.98	72.04	62.91	38.36
NATURAL GAS (\$/MCF)				
U.S. City Gates Average <sup>C</sup>	6.25	5.67	5.61	4.10
U.S. Imports Average <sup>C</sup> (F.O.B.)	4.12	3.52	3.47	2.02
U.S. Spot Market Average <sup>D</sup>	4.52	3.65	3.52	1.85
State Royalty Wellhead Average	4.57	3.80	3.55	1.83
NYMEX Henry Hub End of the Month Settle Gas Price <sup>B</sup> (\$/MMBTU)	5.12	4.20	3.96	2.68

#### Key Data Sources

MCF

Thousand Cubic Feet

1	Lotimatoa	IVICI		Δ	Oil & Gas Journal	$\mathbf{D}$	Natural Gas Week
2	Revised	MMB	Million Barrels	$\overline{}$	On a Gas ocamai	ט	Matarai Gas Wook
			A1 4 A 21 1 1	В	Wall Street Journal	Ε	LA Dept of Revenue
BCF	Billion Cubic Feet	N/A	Not Available	$\boldsymbol{c}$		_	DOEM
BTU	British Thermal Unit	OCS	Outer Continental Shelf	C	U. S. Dept. of Energy	Г	BOEM
				Note	. Unless otherwise enecific	ط ط	to is from the Louisiana
F.O.B Free on Board		MMBTU Million British Thermal Units		Note: Unless otherwise specified, data is from the Louisiana			
	1 100 on Board			Depa	artment of Natural Resources	anc	l excludes Federal OCS.

#### Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Newsletters. Our current online holdings include issues dating from 1998 through the present.

If the issue you are seeking is unavailable, please contact us.

To request notification of when the Louisiana Energy Facts is available online, contact us at techasmt@la.gov with your name, title, company name, email address, and phone number. Please specify that you would like to be added to our email notification database for an electronic subscription.

**Estimated** 

# Louisiana Energy Facts

## **NATURAL GAS AVERAGE PRICES** (Dollars per MCF)

	UNI	TED STAT	LOUIS	LOUISIANA			
	Spot Foreign		City	Royalty	Spot		
	Market D	Imports C	Gate C	<b>Payments</b>	Market D		
1999	2.28	2.24	3.10	2.42	2.31		
2000	3.94	3.95	4.62	4.16	3.98		
2001	4.34	4.43	5.72	4.55	4.38		
2002	3.26	3.15	4.12	3.29	3.37		
2003	5.48	5.17	5.85	5.74	5.66		
2004	5.94	5.81	6.65	6.29	6.08		
2005	8.67	8.12	8.67	9.03	9.05		
2006	6.81	6.88	8.61	7.30	7.08		
2007	6.89	6.87	8.16	7.34	7.17		
2008	8.80	8.70	9.18	9.16	9.21		
2009	4.00	4.19	6.48	4.05	4.07		
2010	4.58	4.52	6.18	4.54	4.55		
2011	4.26	4.24	5.63	4.24	4.11		
2012	2.93	2.88	4.73	2.88	2.82		
2013	3.98	3.83	4.88	3.71	3.80		
2014	4.89	5.30	5.71	4.35	4.44		
2015	2.76	2.99	4.26	2.55	2.67		
2016	2.39	2.24	3.86	2.37	2.49		
2017	2.93	2.69	4.29	2.91	2.94		
2018	3.11	2.81	4.30	3.06	3.21		
2019	2.44	2.50	3.92	2.42	2.73		
2020	1.87	2.14	3.42	1.65	1.99		
2021	4.33	3.08	6.11	3.73	3.87		
10.00	1						
9.00 -			<u> </u>				
8.00 · 7.00 ·							
£ 6.00							
5.00							
7.00 - 00.0 00.0 00.0 00.0 00.0 00.0 00.		-			<del></del>		
3.00							
2.00 ·							
0.00							

-U.S. Spot Market 🕒 LA Royalty Payments 🛶

-LA Spot Market

# Quick Facts

### March 2022

Louisiana DNR Technology Assessment Division

#### **Department of Natural** Resources

Thomas Harris, Secretary

#### **Technology Assessment** Division

Jason Lanclos, Director Edward O'Brien, **Economist** 

617 North Third Street Baton Rouge, LA 70802

Tel. (225) 342-1270 Fax. (225) 242-1397 Email:

techasmt@la.gov www.dnr.louisiana.gov/tad

	SPOT MARKET PRICES	Feb 22	Jan 22	Feb 21	
١	Louisiana Natural Gas <sup>D</sup> (\$/MMBTU)	4.61	4.29	6.63	
ı	NYMEX Henry Hub Last Settle Gas Price <sup>B</sup> (\$/MMBTU)	4.64	4.34	5.47	
ı	Louisiana Sweet Crude - St. James <sup>B</sup> (\$/Barrel)	94.11	85.29	61.17	
ı	BAKER HUGHES RIG COUNTS	Jan 22	Dec 21	Jan 21	
ı	North Louisiana <sup>A</sup>	37	34	29	
ı	South Louisiana Inland Waters <sup>A</sup>	1	0	2	
ı	South Louisiana Inland <sup>A</sup>	3	1	0	
ı	Louisiana State Offshore	0	0	0	
ı	Louisiana Federal OCS Offshore	17	13	15	
ı	Total Louisiana <sup>A</sup> (OCS included)	58	48	46	
ı	PRODUCTION (State Jurisdiction Only)	Jan 22	Dec 21	Jan 21	
ı	Louisiana Crude Oil & Condensate (MMB)	2.7 1	2.5 1	3.2 <sup>2</sup>	
ı	Louisiana Natural Gas & Casinghead (BCF)	293.8 <sup>1</sup>	287.2 <sup>1</sup>	266.6 <sup>2</sup>	
	DRILLING PERMITS (State Jurisdiction Only)	Jan 22	Dec 21	Jan 21	
/	Total Louisiana Oil and Gas	54	73	40	
	Louisiana Wildcats	0	0	0	
	Louisiana Offshore (Wildcats included)	0	0	0	



