Louisiana Department of Natural Resources

March 2023

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Louisiana Energy Facts

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Highlights

experiencing an elevated the pandemic state from bottom in August 2020. Baker Hughes Inc. (BHI) reported a count for February 2023

US drilling activities are from last year. Rigs targeting crude oil were up 91 rigs and rig count levels compared rigs targeting gas were up 32 to last year, increasing rigs. The drilling in Louisiana jurisdiction areas showed an increase. BHI February 2023 rigs report shows the average rig count of 50 rigs, average US drilling rig up 3 rigs over last year at this time or a 6.2% increase. Rigs was 758 rigs, up 122 rigs targeting gas increased by 7 over last year at this year-over-year while the ones time or a 19.2% increase targeting oil decreased by 2.

March 2023

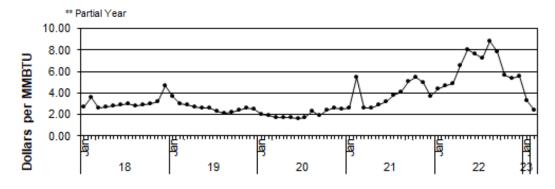
Most of the Federal OCS drilling is in the Central Gulf of Mexico, which is next to the Louisiana Coastal boundary. reported a February 2023 average rig count of16 rigs for the Gulf of Mexico, up three over last year, all of them targeting

% Change

Louisiana Natural Gas Average Spot Prices

Dollars per MMBTU

Month	2018	2019	2020	2021	2022	2023	21/22	22/23
January	2.74	3.64	2.00	2.64	4.34	3.27	64.39%	-24.65%
February	3.63	2.95	1.88	5.47	4.64	2.38	-15.17%	-48.71%
March	2.64	2.86	1.75	2.57	4.88		89.88%	
April	2.69	2.71	1.70	2.61	6.57		151.72%	
May	2.82	2.57	1.72	2.89	8.09		179.93%	
June	2.88	2.63	1.58	3.23	7.67		137.46%	
July	3.00	2.29	1.71	3.81	7.26		90.55%	
August	2.82	2.14	2.27	4.04	8.79		117.57%	
September	2.90	2.25	1.93	5.12	7.82		52.73%	
October	3.02	2.43	2.37	5.48	5.68		3.65%	
November	3.19	2.60	2.59	5.02	5.37		6.97%	
December	4.72	2.47	2.55	3.72	5.52		48.39%	
Year Average	3.09	2.63	2.00	3.88	6.39	2.83 "		



Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

PRODUCTION	SEP 22	AUG 22	JUL 22	SEP 21
GOM CENTRAL FEDERAL OFFSHORE F (OCS)				
Crude Oil & Condensate (MMB)	51	52	50	24
Natural Gas & Casinghead (BCF)	60	64	62	19
THE UNITED STATES TOTAL				
Crude Oil & Condensate ^C (MMB)	369	372	367	324
Natural Gas & Casinghead ^C (BCF)	3,279	3,349	3,330	3,053
IMPORTS				
U.S. Crude Oil ^C (MMB)	188	196	204	195
U.S. Natural Gas ^C (BCF)	233	235	257	220
BAKER HUGHES RIG COUNTS				
U.S. Gas ^A	162	160	154	101
U.S. Oil ^A	408	604	604	408
U.S. Offshore ^A	16	18	16	6
U.S. Total ^A	762	764	758	508
PRICES				
CRUDE OIL (\$/barrel)				
OPEC Average ^C (F.O.B.)	92.39	102.01	103.06	76.65
U.S. Imports Average ^C (F.O.B.)	75.88	83.30	92.17	66.26
U.S. Wellhead Average ^C	84.32	93.76	100.84	69.08
Gulf OCS Wellhead Average ^C	86.01	94.46	101.28	67.01
State Severance Wellhead Average ^E	90.20	100.94	114.31	69.98
NATURAL GAS (\$/MCF)				
U.S. City Gates Average ^C	9.81	10.49	8.97	6.25
U.S. Imports Average ^C (F.O.B.)	6.00	6.62	6.00	4.12
U.S. Spot Market Average ^D	7.77	9.57	8.92	4.52
State Royalty Wellhead Average	8.35	8.62	6.96	4.57
NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU)	9.35	8.69	6.55	5.12

Key Data Sources

Thousand Cubic Feet

	1	Estimated	MCF	Thousand Ouble Feet	٨	Oil & Gas Journal	D	Natural Gas Week	
	2	Revised	MMB	Million Barrels	А	Oli & Gas Journal	U	Natural Gas Week	
	2	Reviseu			B	Wall Street Journal	F	LA Dept of Revenue	
	BCF	Billion Cubic Feet	N/A	Not Available	_		Ξ.	•	
	DTII		OCS	Outer Continental Shelf	C	U. S. Dept. of Energy	F	BOEM	
	BTU	British Thermal Unit	UCS	Outer Continental Shell					
	F.O.B Free on Board		MMRTU	Million British Thermal Units	Note: Unless otherwise specified, data is from the Lou				
rice on Board			William British Friedman Office	Department of Natural Resources and excludes Federal OCS.					

Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Newsletters. Our current online holdings include issues dating from 1998 through the present.

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Louisiana Energy Facts

NATURAL GAS AVERAGE PRICES (Dollars per MCF)

	1	UNITED STATES					LOUISIANA						
	Spot		Foreig	n	City				Royalty			Spot	
	<u>Mark</u>	et ^D	<u>Imports</u>	C	Gate (-		<u>P</u>	ayment	ts 1	Mark	et D	
2000	3.9	94	3.95	5	4.62				4.16		3.	98	
2001	4.3	34	4.43	3	5.72				4.55		4.	38	
2002	3.2	26	3.15	5	4.12				3.29		3.	37	
2003	5.4	18	5.17	7	5.85				5.74		5.	66	
2004	5.9		5.81		6.65				6.29			08	
2005	8.6		8.12		8.67				9.03			05	
2006	6.8		6.88		8.61				7.30			08	
2007	6.8		6.87		8.16				7.34			17	
2008	8.8	30	8.70)	9.18				9.16		9.	21	
2009	4.0	00	4.19)	6.48				4.05		4.	07	
2010	4.5	58	4.52	2	6.18				4.54		4.	55	
2011	4.2	26	4.24		5.63				4.24		4.	11	
2012	2.9	93	2.88	3	4.73				2.88		2.	82	
2013	3.9	98	3.83	3	4.88				3.71		3.	80	
2014	4.8	39	5.30)	5.71				4.35		4.	44	
2015	2.7	76	2.99)	4.26				2.55		2.	67	
2016	2.3	39	2.24	1	3.86				2.37		2.	49	
2017	2.9	93	2.69)	4.29				2.91		2.	94	
2018	3.1	11	2.81	1	4.30				3.06		3.	21	
2019	2.4	14	2.50)	3.92				2.42		2.	73	
2020	1.8	37	2.14	1	3.42				1.65		1.	99	
2021	4.3	33	3.08	3	6.11				3.73		3.	87	
2022	7.7	72	6.33	3	6.83				6.26		6.	64	
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	1993 1995	1997	1999	2003	2005	2007	5009	2011	2015	2017	2019	2021	
	[-	—- U.S	. Spot Mar	ket —	–LA Roy	alty Pa	ay ments	s <u>+</u>	-LA Spot I	Market			

Quick Facts

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Department of Natural Resources

Thomas Harris, Secretary

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	SPOT MARKET PRICES	Feb 23	Jan 23	Feb 22	
١	Louisiana Natural Gas ^D (\$/MMBTU)	2.33	3.18	4.61	
	NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBTU)	2.38	3.27	4.64	
	Louisiana Sweet Crude - St. James ^B (\$/Barrel)	80.37	80.76	94.11	
ı	BAKER HUGHES RIG COUNTS	Jan 23	Dec 22	Jan 22	
	North Louisiana ^A	46	50	37	
	South Louisiana Inland Waters ^A	0	0	1	
	South Louisiana Inland ^A	5	8	3	
	Louisiana State Offshore	1	0	0	
	Louisiana Federal OCS Offshore	15	15	17	
	Total Louisiana ^A (OCS included)	67	73	58	
ı	PRODUCTION (State Jurisdiction Only)	Jan 23	Dec 22	Jan 22	
	Louisiana Crude Oil & Condensate (MMB)	3.5 ¹	3.0 ¹	2.8 ²	
	Louisiana Natural Gas & Casinghead (BCF)	337.4 ¹	311.0 ¹	313.9 ²	
J	DRILLING PERMITS (State Jurisdiction Only)	Jan 23	Dec 22	Jan 22	
	Total Louisiana Oil and Gas	44	54	54	
	Louisiana Wildcats	0	0	0	
	Louisiana Offshore (Wildcats included)	0	1	0	



