### Louisiana Department of Natural Resources

July 2024

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# Louisiana Energy Facts

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# Highlights

July 2024

0/ Change

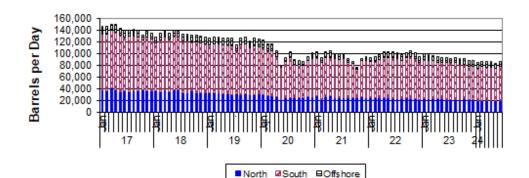
Louisiana natural gas June average spot wellhead price was \$2.66/MMBTU, \$0.45 more than last month and \$0.48 more than the June 2023, average. The US Energy Information Administration (EIA), in its July Short-Term Energy Outlook, expects Henry Hub spot prices to trend upwards for the rest of 2024. The EIA sees a \$2.90/MMBTU price for full-year 2024 and a increase in prices to \$3.30/MMBTU in 2025. The EIA reported an injection of 65 BCF the week ending June 28, bringing the volume of working gas in storage to 3,199 BCF. The storage volume was 322 BCF higher than last year, and it was 504 BCF higher than five-year average.

# Louisiana Monthly Crude Oil & Condensate Production\*\* Excluding Federal OCS (Barrels/Day)

							% Change	
Month	2019	2020	2021	2022	2023	2023	22/23	23/24
January	126,835	123,149	103,603	92,860	99,714	84,432		-15.33%
February	127,717	116,678	93,244	94,647	98,142	86,657		-11.70%
March	128,781	116,195	102,650	98,069	96,904	86,202		-11.04%
April	126,915	104,131	104,227	103,840	94,749	86,263 <sup>1</sup>		-8.96%
May	126,113	80,340	100,387	102,980	93,403	83,165 <sup>1</sup>		-10.96%
June	126,174	93,768	99,565	102,515	92,880	86,656 <sup>1</sup>		-6.70%
July	115,703	103,650	100,040	101,687	91,876		-9.65%	
August	127,284	89,141	91,639	98,744	93,844		-4.96%	
September	128,717	88,956	86,573	102,050	91,296		-10.54%	
October	120,925	86,615	76,990	105,433	91,556		-13.16%	
November	126,923	95,059	92,370	101,711	88,675		-12.82%	
December	124,537	100,843	94,619	94,183	88,094		-6.47%	
Year Average	125,552	99,877	95,492	99,152	98,475	85,562		

<sup>\*</sup> Partial Year

<sup>\*\*</sup>All data are revised; see July 2001 statistic changes explanation



#### Current Oil & Gas Data

#### Louisiana DNR Technology Assessment Division

PRODUCTION	JAN 24	DEC 23	NOV 23	<b>JAN 23</b>
GOM CENTRAL FEDERAL OFFSHORE F (OCS)				
Crude Oil & Condensate (MMB)	51	55	53	56
Natural Gas & Casinghead (BCF)	57	58	55	66
THE UNITED STATES TOTAL				
Crude Oil & Condensate <sup>C</sup> (MMB)	389	412	398	388
Natural Gas & Casinghead <sup>C</sup> (BCF)	3,186	3,305	3,177	3,141
IMPORTS				
U.S. Crude Oil <sup>C</sup> (MMB)	205	198	208	195
U.S. Natural Gas <sup>C</sup> (BCF)	323	277	252	275
BAKER HUGHES RIG COUNTS				
U.S. Gas <sup>A</sup>	119	118	117	155
U.S. Oil <sup>A</sup>	502	505	502	618
U.S. Offshore <sup>A</sup>	20	20	20	16
U.S. Total <sup>A</sup>	620	623	619	773
PRICES				
CRUDE OIL (\$/barrel)				
OPEC Average <sup>C</sup> (F.O.B.)	Withheld	78.36	83.60	81.18
U.S. Imports Average <sup>C</sup> (F.O.B.)	62.58	59.56	69.33	62.68
U.S. Wellhead Average <sup>C</sup>	72.26	71.00	77.45	75.71
Gulf OCS Wellhead Average <sup>C</sup>	73.87	74.48	80.91	73.73
State Severance Wellhead Average <sup>E</sup>	Withheld	88.14	99.37	77.87
NATURAL GAS (\$/MCF)				
U.S. City Gates Average <sup>C</sup>	4.76	4.39	4.36	7.11
U.S. Imports Average <sup>C</sup> (F.O.B.)	2.44	2.80	3.02	8.49
U.S. Spot Market Average D	1.79	2.41	2.77	7.38
State Royalty Wellhead Average	3.14	2.44	2.72	3.79
NYMEX Henry Hub End of the Month Settle Gas Price <sup>B</sup> (\$/MMBTU)	2.62	2.81	3.29	4.90

#### Key Data Sources

MCF

Thousand Cubic Feet

	1	Zotimatou	IVICI		Δ	Oil & Gas Journal	$\Box$	Natural Gas Week
	2	Revised	MMB	Million Barrels	$\overline{}$	On a Gas dournal	D	Matarai Gas Wook
	2				В	Wall Street Journal	F	LA Dept of Revenue
	BCF	Billion Cubic Feet	N/A	Not Available	_		Ξ	•
	DTU		OCS	Outer Continental Shelf	C	U. S. Dept. of Energy	F	BOEM
	BTU	British Thermal Unit	UCS	Outer Continental Shell				
	$F \cap R$	Free on Board	MMRTH	Million British Thermal Units	Note	: Unless otherwise specifie	d, da	ata is from the Louisiana
F.O.B Free on Board		WIND TO WILLION DIRECT THEIR OTHES		Department of Natural Resources and excludes Federal OCS				

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#### Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

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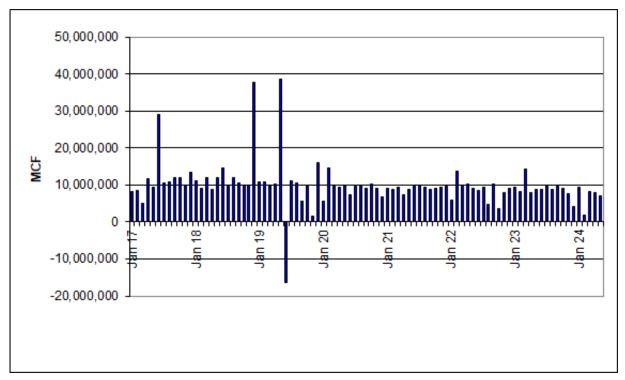
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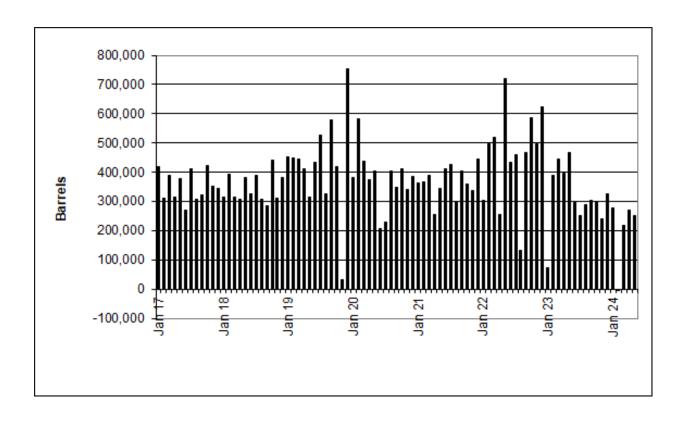
**Estimated** 

## Louisiana Energy Facts

## Louisiana Natural Gas Production from Incapable Oil and Gas Wells



Louisiana Crude Oil Production from Stripper Wells



## Quick Facts

## July 2024

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	LO	uisiana Di	NR I	echnology	Assessment	DIV
	SPOT MARKET PRICES	Ju	n 24	May 24	Jun 23	3
١	Louisiana Natural Gas <sup>D</sup> (\$/MMBTU)		2.66	2.21	2.18	3
	NYMEX Henry Hub Last Settle Gas Price <sup>B</sup> (\$/MMBTU	)	2.53	2.13	2.18	3
	Louisiana Sweet Crude - St. James <sup>B</sup> (\$/Barrel)	8	31.59	81.48	72.51	1
	BAKER HUGHES RIG COUNTS	Ma	y 24	Apr 24	May 23	3
	North Louisiana <sup>A</sup>		23	24	33	3
	South Louisiana Inland Waters <sup>A</sup>		1	1	1	1
	South Louisiana Inland <sup>A</sup>		2	3		5
	Louisiana State Offshore		0	0	(	)
	Louisiana Federal OCS Offshore		17	15	19	9
	Total Louisiana <sup>A</sup> (OCS included)		44	42	. 58	3
	PRODUCTION (State Jurisdiction Only)	Ma	y 24	Apr 24	May 23	3
	Louisiana Crude Oil & Condensate (MMB)		2.8		1 2.9	9 <sup>2</sup>
	Louisiana Natural Gas & Casinghead (BCF)	2	284.7	<sup>1</sup> 279.4	<sup>1</sup> 379.2	2 <sup>2</sup>
J	DRILLING PERMITS (State Jurisdiction Only)	Ma	y 24	Apr 24	May 23	3
/	Total Louisiana Oil and Gas		51	56	52	2
	Louisiana Wildcats		1	0	(	)
	Louisiana Offshore (Wildcats included)		0	0	) (	)



