June 2024 www.dnr.louisiana.gov/tad

Louisiana Energy Facts

Highlights

Natural Gas NYMEX June contract price closed at \$2.49 MMBTU. It was \$0.88 higher than May, or 54.5%, and \$0.31 higher than June 2023 contract price, an increase of 14.3%. The higher price is due the expected higher than average temperatures during the summer months.

Working gas in storage was 2,893 BCF as of Friday, May 31, 2024, according to EIA estimates. This represents a net increase of 98 BCF from the previous week. Stocks were 373 BCF higher than last year at this time and 581 BCF higher than the five-year average of 2,312 BCF.

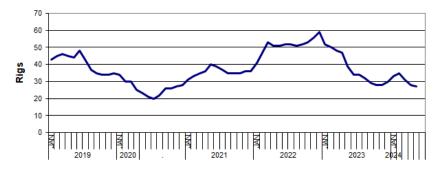
June 2024

At 2,893 BCF, total working gas is above the five-year historical range. The May 2024, Baker Hughes report showed gas-directed rigs in the US were down by 7, bringing the total to 101, from the previous month, and 29.9% lower than May 2023.

Louisiana Average Active Rigs in Areas Under State Jurisdiction (Monthly Average)

							% Change
Month	2019	2020	2021	2022	2023	2024	22/23 23/24
January	43	34	31	41	52	33	26.83% -36.54%
February	45	30	33	47	50	35	6.38% -30.00%
March	46	30	35	53	48	31	-9.43% -35.42%
April	45	25	36	51	47	28	-7.84% -40.43%
Мау	44	23	40	51	39	27	-23.53% -30.77%
June	48	21	39	52	34		-34.62%
July	43	20	37	52	34		-34.62%
August	37	22	35	51	32		-37.25%
September	35	26	35	52	29		-44.23%
October	34	26	35	53	28		-47.17%
November	34	27	36	56	28		-50.00%
December	35	28	36	59	30		-49.15%
Year Average	41	26	36	52	48	31 *	-25.39% -34.63%

* Partial Year



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Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

PRODUCTION	DEC 23	NOV 23	OCT 23	DEC 22
GOM CENTRAL FEDERAL OFFSHORE ^F (OCS)				
Crude Oil & Condensate (MMB)	55	53	57	53
Natural Gas & Casinghead (BCF)	58	55	57	61
THE UNITED STATES TOTAL	50	55	57	01
Crude Oil & Condensate ^C (MMB)	412	200	409	377
Natural Gas & Casinghead ^C (BCF)	3,305	398		
IMPORTS	3,300	3,177	3,234	3,328
U.S. Crude Oil ^C (MMB)	198	208	190	186
U.S. Natural Gas ^C (BCF)	277	208	231	293
BAKER HUGHES RIG COUNTS	211	202	201	295
U.S. Gas ^A	118	117	118	155
U.S. Oil ^A	505	502	505	625
U.S. Offshore ^A	220	20	23	16
U.S. Total ^A	623	619	623	780
PRICES	020	010	025	100
CRUDE OIL (\$/barrel)				
OPEC Average ^C (F.O.B.)	78.36	83.60	84.87	84.75
U.S. Imports Average ^C (F.O.B.)	59.56	69.33	76.04	64.87
U.S. Wellhead Average ^C	71.00	77.45	84.65	76.45
Gulf OCS Wellhead Average ^C	74.48	80.91	86.33	78.07
State Severance Wellhead Average ^E	88.14	99.37	77.31	66.89
NATURAL GAS (\$/MCF)				
U.S. City Gates Average ^C	4.39	4.36	4.16	7.68
U.S. Imports Average ^C (F.O.B.)	2.80	3.02	2.36	9.75
U.S. Spot Market Average ^D	2.41	2.77	2.49	15.59
State Royalty Wellhead Average	2.44	2.72	2.50	3.72
NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU)	2.81	3.29	2.76	6.71
Кеу	Data S	ources		
1 Estimated MCF Thousand Cubic Feet		.		
2 Revised MMB Million Barrels		Gas Journal		latural Gas Week

2	INEVISEU		Million Barrolo	R	Wall Street Journal	E	LA Dept of Revenue	
BCF	Billion Cubic Feet	ΝΙ/Λ	Not Available	D	Wall Street Journal	E	LA Depi of Revenue	
DCL	Billion Cubic Feel	\mathbf{N}/\mathbf{A}	Not Available	C	U. S. Dept. of Energy	F	BOEM	
BTU	British Thermal Unit	005	Outer Continental Shelf	C	0. S. Dept. of Energy		BOEIM	
DIO	British Thermal Unit	005		NI - 1 -	Listen and smaller and street	а а.	the factor deal to state and	
FOR	Free on Beard	MMRTI	Million British Thermal Units	Note	 Unless otherwise specifie 	a, aa	ata is from the Louisiana	
F.O.B Free on Board		WIND O WINDER DRUSH THEIMAL ONUS		Department of Natural Resources and excludes Federal OCS.				
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Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Newsletters. Our current online holdings include issues dating from 1998 through the present. If the issue you are seeking is unavailable, please contact us.

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Louisiana Energy Facts

Louisiana Non-Agricultural Employment

	Oil & Gas	Chemical	Oil		Total	
Year	Production	Industry	Refining	Pipelines	Employment	
1002	77.000	20.070	12 140	1 000 *	1 521 400	
1983	77,283	30,272	13,140	1,282 *	1,531,480	
1984	78,032	29,104	13,053	1,247 *	1,568,064	
1985	77,781	28,093	12,458	1,144 *	1,550,443	
1986	58,888	25,998	12,233	1,168 *	1,475,318	
1987	52,117	25,345	12,225	1,051 *	1,438,793	
1988	54,565	26,957	11,258	1,039 *	1,468,508	
1989	52,556	28,146	11,325	1,016 *	1,494,181	
1990	54,063	29,083	11,535	1,041 *	1,546,820	
1991	54,412	29,412	12,268	1,073 *	1,567,139	
1992	45,869	30,349	12,543	1,095 *	1,583,423	
1993	44,422	30,419	12,728	1,078 *	1,613,577	
1994	44,885	30,014	13,037	1,014 *	1,671,087	
1995	44,279	30,168	11,603	932 *	1,721,651	
1996	46,885	30,096	11,262	789 *	1,757,710	
1997	51,559	29,935	11,038	792 *	1,797,225	
1998	54,766	30,315	10,939	702 *	1,838,319	
1999	44,684	28,877	11,070	693 *	1,847,841	
2000	45,714	28,335	10,345	724 *	1,872,494	
2001	47,009	27,337	10,643	2,417	1,868,902	
2002	43,839	25,694	10,566	2,306	1,848,656	
2003	42,339	24,558	10,395	2,334	1,851,570	
2004	40,249	23,516	9,958	2,122	1,866,870	
2005	41,179	23,269	10,240	2,179	1,843,237	
2006	44,394	22,188	10,310	2,347	1,810,667	
2007	46,764	22,612	10,764	2,454	1,869,965	
2008	50,541	22,788	11,287	2,553	1,889,576	
2009	46,956	22,478	11,363	2,456	1,849,395	
2010	47,916	22,533	11,423	2,667	1,833,888	
2011	49,239	23,141	11,163	2,771	1,844,578	
2012	50,963	23,029	11,276	2,862	1,868,317	
2012	50,242	23,345		2,857	1,891,851	
		-	11,575			
2014	50,032	24,086	11,982	2,976	1,922,947	
2015	43,492	25,025	12,048	3,122	1,929,817	
2016	34,329	25,528	11,785	2,707	1,908,609	
2017	31,828	25,510	11,824	2,575	1,904,609	
2018	34,205	26,246	12,030	2,460	1,917,918	
2019	34,921	29,847	11,372	2,622	1,921,493	
2020	29,074	26,906	11,314	2,596	1,779,533	
		26,450				
2021	27,512		10,544	2,362	1,809,289	
2022	28,957 ²	27,096 ²	10,552 ²	2,515 ²	1,851,796 ²	
2023	29,443 ¹	28,102 ¹	10,681 ¹	2,514 ¹	1,880,730 ¹	

F Louisiana Workforce Commission

* Natural Gas Pipeline data was excluded

Louisiana Energy Facts

Quick Facts

June 2024

Louisiana DNR	Technology	Assessment	Division
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	SPOT MARKET PRICES	May 24	Apr 24	May 23
Department of Natural	Louisiana Natural Gas ^D (\$/MMBTU)	2.21	1.55	2.08
Resources	NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBTU)	2.13	1.59	2.15
	Louisiana Sweet Crude - St. James ^B (\$/Barrel)	81.48	87.61	73.62
	BAKER HUGHES RIG COUNTS	Apr 24	Mar 24	Apr 23
	North Louisiana ^A	24	28	39
Edward O'Brien,	South Louisiana Inland Waters ^A	1	1	3
Economist	South Louisiana Inland ^A	3	3	5
617 North Third Street	Louisiana State Offshore	0	0	0
Baton Rouge, LA 70802	Louisiana Federal OCS Offshore	15	17	17
Tol. (225) 342 1270 Eax	Total Louisiana ^A (OCS included)	42	49	64
. ,	PRODUCTION (State Jurisdiction Only)	Apr 24	Mar 24	Apr 23
· · ·	Louisiana Crude Oil & Condensate (MMB)	3.2 ¹	3.2 ¹	2.9
<i>Economist</i> 617 North Third Street	Louisiana Natural Gas & Casinghead (BCF)	342.6 ¹	339.8 ¹	379.2
	DRILLING PERMITS (State Jurisdiction Only)	Apr 24	Mar 24	Apr 23
	Total Louisiana Oil and Gas	56	39	35
	Louisiana Wildcats	0	0	1
	Louisiana Offshore (Wildcats included)	0	0	0



