Louisiana Department of Natural Resources

Louisiana Energy Facts

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Highlights

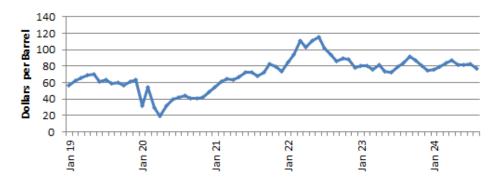
September 2024

Louisiana's natural gas spot price averaged \$1.98 per MMBTU in August. The September 2024 NYMEX Natural Gas at Henry Hub settlement price was \$1.930 per MMBTU, 2.3 cents higher than the August 2024 gas settlement price and 24.5% lower than the September 2023 gas settlement price. The prices reflect greater natural gas production in the United States, which is leading to stability in natural gas storage. The U.S. Energy Information Administration (EIA) reported the working gas in storage was 3,445 billion cubic feet (BCF) as of September 13, 2024, which represents an increase of 6.0% from last year's inventory for the same period and 8.6% higher than the five-year average inventory.

South Louisiana Sweet Crude Oil Average Spot Price at St James (Dollars per Barrel)

| | | | | | | | % Change | |
|--------------|-------|-------|-------|--------|-------|-------|----------|--------|
| Month | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 22/23 | 23/24 |
| January | 56.85 | 31.38 | 54.20 | 85.29 | 80.76 | 76.48 | | -5.30% |
| February | 62.23 | 53.96 | 61.17 | 94.11 | 80.97 | 79.48 | | -1.84% |
| March | 65.56 | 29.55 | 64.51 | 110.93 | 76.08 | 83.36 | | 9.57% |
| April | 69.60 | 19.27 | 63.73 | 103.50 | 81.31 | 87.61 | | 7.75% |
| May | 69.99 | 31.44 | 67.25 | 111.22 | 73.62 | 81.48 | | 10.68% |
| June | 61.65 | 39.48 | 72.91 | 115.91 | 72.55 | 81.59 | | 12.46% |
| July | 63.14 | 42.35 | 73.05 | 102.02 | 79.01 | 83.02 | | 5.08% |
| August | 59.24 | 44.00 | 68.51 | 94.17 | 84.04 | 77.33 | | -7.98% |
| September | 60.23 | 41.01 | 72.95 | 86.26 | 91.60 | | 6.19% | |
| October | 57.22 | 40.79 | 82.29 | 89.72 | 87.61 | | -2.35% | |
| November | 61.00 | 42.43 | 79.42 | 88.41 | 80.13 | | -9.37% | |
| December | 63.12 | 48.94 | 73.51 | 77.87 | 75.00 | | -3.69% | |
| Year Average | 69.69 | 62.49 | 36.43 | 65.67 | 78.54 | 81.29 | | |

^{*}Partial Year



Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

| PRODUCTION | MAR 24 | FEB 24 | JAN 24 | MAR 23 |
|--|--------|--------|---------------|--------|
| GOM CENTRAL FEDERAL OFFSHORE F (OCS) | | | | |
| Crude Oil & Condensate (MMB) | 53 | 50 | 51 | 55 |
| Natural Gas & Casinghead (BCF) | 52 | 53 | 57 | 63 |
| THE UNITED STATES TOTAL | 32 | 33 | 31 | 05 |
| Crude Oil & Condensate ^C (MMB) | 408 | 380 | 389 | 396 |
| Natural Gas & Casinghead ^C (BCF) | 3,186 | 3,073 | 3,211 | 3,465 |
| IMPORTS | 3,100 | 3,073 | 3,211 | 3,403 |
| U.S. Crude Oil ^C (MMB) | 192 | 190 | 205 | 195 |
| U.S. Natural Gas ^C (BCF) | 244 | 259 | 323 | 250 |
| BAKER HUGHES RIG COUNTS | 244 | 200 | 323 | 250 |
| U.S. Gas ^A | 115 | 120 | 119 | 158 |
| U.S. Oil ^A | 510 | 501 | 502 | 594 |
| U.S. Offshore ^A | 20 | 20 | 20 | 16 |
| U.S. Total ^A | 625 | 622 | 620 | 752 |
| PRICES | 020 | 022 | 020 | 702 |
| CRUDE OIL (\$/barrel) | | | | |
| OPEC Average ^C (F.O.B.) | 82.82 | 77.03 | Withheld | 85.82 |
| U.S. Imports Average ^C (F.O.B.) | 70.19 | 67.87 | 62.58 | 62.79 |
| U.S. Wellhead Average ^C | 78.97 | 74.96 | 72.26 | 72.09 |
| Gulf OCS Wellhead Average ^C | 78.71 | 75.51 | 73.87 | 73.07 |
| State Severance Wellhead Average ^E | 80.26 | 75.75 | Withheld | 76.06 |
| NATURAL GAS (\$/MCF) | | | | |
| U.S. City Gates Average ^C | 4.05 | 4.52 | 4.76 | 5.31 |
| U.S. Imports Average ^C (F.O.B.) | 1.72 | 2.44 | 4.59 | 3.28 |
| U.S. Spot Market Average D | 1.47 | 1.79 | 4.52 | 4.01 |
| State Royalty Wellhead Average | 1.56 | 2.16 | 3.14 | 2.21 |
| NYMEX Henry Hub End of the Month Settle Gas Price B (\$/MMBTU) | 1.62 | 2.49 | 2.62 | 2.45 |
| | | | | |

Key Data Sources

| 1 | Estimated | MCF | Thousand Cubic Feet | ٨ | Oil 9 Coo lournal | _ | Notural Cas Mask |
|-------|----------------------|-------------------------------------|-------------------------|---|-----------------------|---|--------------------|
| 2 | Revised | MMB | Million Barrels | А | Oil & Gas Journal | D | Natural Gas Week |
| D.C.E | | | | B C | Wall Street Journal | | LA Dept of Revenue |
| BCF | Billion Cubic Feet | N/A | Not Available | | U. S. Dept. of Energy | F | BOEM |
| BTU | British Thermal Unit | OCS | Outer Continental Shelf | | , | | |
| | Free on Board | MMBTU Million British Thermal Units | | Note: Unless otherwise specified, data is from the Louisiana | | | |
| 1.0.0 | Fiee on Boald | | | Department of Natural Resources and excludes Federal OCS. | | | |

Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

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Louisiana Energy Facts

LOUISIANA ESTIMATED CRUDE OIL AND LEASE **CONDENSATE PROVED RESERVES** As of December 31st of Each Year

| | | SOUTH | SOUTH | FEDERAL | TOTAL | TOTAL |
|------|-------|---------|----------|---------|-----------|--------|
| YEAR | NORTH | ONSHORE | OFFSHORE | ocs | LOUISIANA | US |
| 2006 | 126 | 442 | 68 | 3,870 | 4,506 | 23,650 |
| 2007 | 138 | 464 | 78 | 3,680 | 4,360 | 24,147 |
| 2008 | 114 | 405 | 67 | 3,690 | 4,276 | 21,987 |
| 2009 | 107 | 417 | 66 | 3,838 | 4,428 | 23,948 |
| 2010 | 158 | 410 | 68 | 4,172 | 4,808 | 27,095 |
| 2011 | 169 | 392 | 72 | 4,884 | 5,329 | 31,356 |
| 2012 | 176 | 440 | 89 | 5,003 | 5,405 | 36,277 |
| 2013 | 198 | 464 | 79 | 4,987 | 5,420 | 39,669 |
| 2014 | 214 | 461 | 89 | 4,747 | 5,224 | 43,481 |
| 2015 | 181 | 394 | 69 | 4,326 | 4,713 | 38,142 |
| 2016 | 135 | 383 | 62 | 4,281 | 4,873 | 37,653 |
| 2017 | 175 | 371 | 68 | 4,774 | 5,388 | 44,820 |
| 2018 | 142 | 338 | 76 | 5,063 | 5,619 | 50,282 |
| 2019 | 115 | 330 | 64 | 5,262 | 5,771 | 50,023 |
| 2020 | 93 | 300 | 40 | 4,527 | 4,960 | 40,589 |
| 2021 | 119 | 307 | 37 | 4,476 | 4,939 | 47,685 |
| 2022 | 86 | 336 | 23 | 4,530 | 4,975 | 44,963 |

DNR

Louisiana

Quick Facts

September 2024

Technology

Assessment

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| | Division | | | |
|---|--------------------|--------------------|--------------------|--|
| SPOT MARKET PRICES | Aug 24 | Jul 24 | Aug 23 | |
| Louisiana Natural Gas ^D (\$/MMBTU) | 1.99 | 2.13 | 2.49 | |
| NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBTU) | 1.98 | 2.07 | 2.59 | |
| Louisiana Sweet Crude - St. James ^B (\$/Barrel) | 77.33 | 83.02 | 84.04 | |
| BAKER HUGHES RIG COUNTS | Jul 24 | Jun 24 | Jul 23 | |
| North Louisiana ^A | 24 | 24 | 28 | |
| South Louisiana Inland Waters ^A | 2 | 2 | 0 | |
| South Louisiana Inland ^A | 2 | 2 | 4 | |
| Louisiana State Offshore | 0 | 0 | 2 | |
| Louisiana Federal OCS Offshore | 18 | 18 | 17 | |
| Total Louisiana ^A (OCS included) | 46 | 46 | 50 | |
| PRODUCTION (State Jurisdiction Only) | Jul 24 | Jun 24 | Jul 23 | |
| Louisiana Crude Oil & Condensate (MMB) | 2.9 1 | 2.7 1 | 2.8 ² | |
| Louisiana Natural Gas & Casinghead (BCF) | 333.6 ¹ | 328.7 ¹ | 362.3 ² | |
| DRILLING PERMITS (State Jurisdiction Only) | Jul 24 | Jun 24 | Jul 23 | |
| Total Louisiana Oil and Gas | 44 | 25 | 51 | |
| Louisiana Wildcats | 1 | 0 | 0 | |
| Louisiana Offshore (Wildcats included) | 0 | 0 | 1 | |



