

FORM UIC-23: REQUEST TO TRANSPORT E&P WASTE TO COMMERCIAL FACILITIES OR TRANSFER STATIONS

Mail: DNR, Office of Conservation, Environmental Division P.O. Box 94275, Baton Rouge, LA 70804-9275

DNR, Office of Conservation, Environmental Division 617 North 3rd Street, Baton Rouge, LA 70802 Overnight:

DNR, Office of Conservation, Environmental Division 225-242-3505 Fax:

Company:								Contact:									
Physic	al Addre	ss: <u> </u>															
Mailing	Addres	s:															
Phone: //							_ Fax:_										
Type o	f Waste	as defin	ed on b	ack AN	D Amou	unt of W	aste		Barı								
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Company Representative: (Please Print Name))		Titl	e:						
Signati A copy	ure: of this for	m is to be	e attache	ed to the	Original	copy of t	he manif	est (UIC-	-28) form.				Date:				
FOR CONSERVATION USE ONLY Inspected By: Date Approved By: Date:																	
	d Permit																
This /	Approval	expires	on:														
Denie	ed By:					_Date _		R	leason _								

FORM UIC-23 INSTRUCTIONS

Offshore and/or Out-of-State Producer/Operators:

Offshore and/or Out-of-state producer/operators of oil and/or gas wells may be eligible to establish an Offshore/Out-of-State Waste Generator Code with the Office of Conservation to be used to transport E&P Waste to commercial facilities in lieu of completion of Form UIC-23. Contact the Office of Conservation, Environmental Division at 225-342-8244 for additional details.

Other Companies in the Oil and Gas Industry:

Other oil and gas industry companies (i.e. companies that do not possess a current Office of Conservation producer/operator code or a current offshore/out-of-state waste generator code) must obtain authorization from the Environmental Division by submitting a completed (acceptable) Form UIC-23 to transport E&P Waste to commercial facilities or transfer stations.

- 1. Requests to transport E&P Waste to commercial facilities or transfer stations (in lieu of a current producer/operator code or current offshore/out-of-state waste generator code) will be approved on a case-by-case basis only after review of a completed Form UIC-23 and favorable site inspection (if deemed necessary). If the request is approved, use the UIC-23 Permit Number on the E&P Waste Shipping Control Ticket (manifest) in lieu of the generator code. A copy of this approved form must accompany the manifest to its final destination.
- 2. Provide the name of the company, mailing address(and physical address if different), name of contact person, telephone number, and fax number.
- Circle the type waste generated that coincides with the wastes listed below and provide the amount of waste in barrels. Describe 3. other (99) wastes in detail.
- Describe how the waste was generated.
- Indicate where the waste was generated (well names & serial numbers for state wells; company, area, block, OCSG number and 5. well number of federal lease wells offshore).
- Each UIC-23 request must include a field measurement of radioactivity performed according to Department of Environmental 6. Quality procedures. Give background and waste reading.
- Indicate the name and site code of the commercial facility or transfer station where the waste is to be taken (destination). 7
- Provide the name, address, contact person, and telephone number of the proposed transporter of the waste. 8.
- For review, fax completed and legible Form UIC-23 to the Office of Conservation, Environmental Division, at 225-242-3505. 9.
- 10. A copy of the approval/denial will be provided to the generator and commercial facility or transfer station indicated on the form.

Exploration and Production (E&P) waste is waste generated by the exploration, development, or production of crude oil or natural gas wells and which is not regulated by the provisions of the Louisiana Hazardous Waste Regulations and the Federal Resource Conservation and Recovery Act, as amended. E&P waste include the following waste types (see LAC 43:XIX.501).

- 01 Salt water (produced brine or produced water), except for salt water whose intended and actual use is in drilling, workover or completion fluids or in enhanced mineral recovery operations, process fluids generated by approved salvage oil operators who only receive oil (BS&W) from oil and gas leases, and natural gas plant processing waste fluid which is or may be commingled with produced formation water.
- . Oil-base drilling wastes (mud, fluids and cuttings) 02
- Water-base drilling wastes (mud, fluids and cuttings) Completion, workover and stimulation fluids 03
- 04
- Production pit sludges 05
- Storage tank sludge from production operations, onsite and commercial saltwater disposal facilities, salvage oil facilities (that only 06 receive waste oil [BS&W] from oil and gas leases, and sludges generated by service company and commercial facility or transfer station wash water systems
- 07 Produced oily sands and solids
- Produced formation fresh water 80
- Rainwater from firewalls, ring levees and pits at drilling and production facilities 09
- Washout water and residual solids generated from the cleaning of containers that transport E&P Waste and are not contaminated 10 by hazardous waste or material: washout water and solids (E&P Waste Type 10) is or may be generated at a commercial facility or transfer station by the cleaning of a container holding a residual amount of E&P Waste
- Washout pit water and residual solids from oilfield related carriers and service companies that are not permitted to haul hazardous 11 waste or material
- 12 Nonhazardous natural gas plant processing waste solids.
- Pipeline test water which does not meet discharge limitations established by the appropriate state agency, or pipeline pigging 14 waste, i.e., waste fluids/solids generated from the cleaning of a pipeline
- E&P Wastes that are transported from permitted commercial facilities and transfer stations to permitted commercial treatment and 15 disposal facilities, except those E&P Wastes defined as Waste Types 01 and 06
- 16 Crude oil spill clean-up waste
- Salvageable hydrocarbons bound for permitted salvage oil operators 50
- 99 Other E&P Waste not described above, but generated by activities incidental to the drilling and production of oil and gas wells and meet the EPA/RCRA exemptions criteria.