DNR/OFFICE OF CONSERVATION
ENGINEERING DIVISION

File In Duplicate With
DISTRICT OFFICE
Type or Print
(Instructions on Back)

ENG-16

OILFIELD WASTE DISPOSITION

1. OPERATOR NAME _____ CODE _____
   ADDRESS _____
   _____
   _____
   PHONE _____/_____ CONTACT _____
2. WELL NAME/NO. _____ SERIAL NO. _____
   SEC _____ TWP _____ RGE _____ FIELD _____ CODE _____
   _____ UPLAND _____ ELEVATED WETLAND _____ SUBMERGED WETLAND
   _____ WATER LOCATION
3. _____ NEW WELL ___ WORKOVER
   IF NEW WELL, DATE TOTAL DEPTH REACHED? _____
   IF EXISTING WELL, DATE WORKOVER COMPLETED? _____
4. WAS A CLOSED MUD SYSTEM UTILIZED? _____ YES _____ NO
5. WAS A RESERVE PIT CONSTRUCTED? ____ YES ____ NO
   Overall Dimensions: Length _____ ft. Width _____ ft. Depth _____ ft.
   Was pit closed? _____ YES _____ NO Date Closed: _____
6. WAS A SEPARATE WATER SOURCE PIT CONSTRUCTED? _____ YES _____ NO
   Dimensions: Length _____ ft. Width _____ ft. Depth _____ ft.
   Was pit closed? _____ YES _____ NO Date Closed: _____
7. WAS THE WELL DRILLED WITH FRESH WATER "NATIVE" MUD WHICH CONTAINS NO MORE THAN 25 LBS/BBL BENTONITE, .5 LBS/BBL CAUSTIC SODA OR LIME, AND 50 LBS/BBL. BARITE? ____YES _____ NO
8. TYPE, VOLUME, & DISPOSITION OF WASTES GENERATED:

TYPE	CLOSED SYSTEM VOLUME	CLOSED SYSTEM DISP.*	RESERVE PIT VOLUME	RESERVE PIT DISP.*
a. WATER BASE MUD				
b. CUTTINGS (water base)				
c. OIL BASE MUD				
d. CUTTINGS (oil base)				
e. COMPLETION FLUIDS				
f. WORKOVER FLUIDS				
g. SAND				
h. SALT WATER				
i. WASH WATER				
j. RAINWATER				
k. OTHER (DESCRIBE)				
_____				
_____				

* Disposition Codes on Back

COMMENTS: _____
_____
_____
_____

I, _____, _____, HEREBY
(Name of company official) (Title)
CERTIFY UNDER PENALTY OF LAW THAT I AM PERSONALLY FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN AND THAT THE DISPOSITION OF ALL ABOVE-LISTED OILFIELD WASTE GENERATED AT THIS WELL LOCATION WAS CONDUCTED IN ACCORDANCE WITH ALL APPLICABLE RULES AND REGULATIONS OF THE OFFICE OF CONSERVATION.

_____ , _____
(SIGNATURE) (DATE)

INSTRUCTIONS

Within six (6) months of the completion of the drilling or workover of any permitted well, the operator (generator) shall certify to the Commissioner by filing Form ENG-16 (formerly UIC-16) the types and number of barrels of nonhazardous oilfield waste (NOW) generated, the disposition of such waste, and further certify that such disposition was conducted in accordance with applicable rules and regulations of the Office of Conservation. Such certification shall become a part of the well's permanent history. LAC 43:XIX.303.L

TYPE OF WASTE: In the space provided indicate the volume, and disposition of the wastes generated.

a. Water-Based Drilling Mud – Any water-based fluid composed of fresh waster and naturally occurring clays which may contain additives for fluid loss control, viscosity, thinning, PH control, weight control, etc., for down-hole rheoloogy and stability.
b. Cuttings (water base) – Solids which have been dislodged by the bit and brought to the surface in the drilling mud.
c. Oil-Based Drilling Mud – Any oil-based drilling fluid composed of a water in oil emulsion and orgnaophillis clays which may contain additives for down-hole rheology and stability such as fluid loss control materials, thinners, weighing agents, etc.
d. Cuttings (oil base) – Solids which have been dislodged by the bit and brought to the surface in the drilling mud.
e. Completion Fluids – Any fluid utilized to complete the well, which is primarily composed of water and depending on downhole conditions various additives.
f. Workover Fluids – Any fluid utilized to workover the well, which is primarily composed of water and depending on downhole conditions various additives.
g. Sand – Loose granular material which has been brought to the surface in completion or workover fluids and as a result of well testing activities.
h. Salt Water - Produced water from an oil or gas well with a chloride content greater than 500 ppm.
i. Wash Water – Liquids generated from the cleaning of vessels, barges, rig equipment, drill pipe, etc. which is not contaminated by hazardous waste.
j. Rainwater – Liquids retrieved from ring levees and pits at production and drilling facilities.
k. Other - Any waste not described above.

VOLUME: In the space provided indicate the number of barrels (in 42 U.S. gallon barrels) produced of each type of waste.

DISPOSITION CODES: For each type waste generated, indicate the proper disposition in the column provided in Section No. 8:

01 -- Onsite Land Treatment
02 -- Onsite Burial
03 -- Onsite Solidification/Burial
04 -- Onsite Annular Injection
05 -- Onsite Open Hole Injection
06 -- Onsite Class II Injection
07 -- Turned Into Production Stream
08 -- DEQ Permitted Discharge
09 -- Offsite Commercial Facility – After disposition code indicate facility site code number (i.e., 09/0101)
10 -- Onsite/Offsite Reuse **
11 -- Permitted Salvage Oil Reclamation Facility
12 -- Offsite Well Location for Hydraulic Fracturing of Haynesville Shale*** – After disposition code indicate serial number of the receiving well location (i.e., 12/NNNNNN)

** Must comply with LAC 43:XIX.565
*** Must comply with LAC 43:XIX.313.J