LOUISIANA ENJERCY

Louisiana Department of Natural Resources Technology Assessment Division

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Cogeneration: An Efficient Energy System



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Highlights_

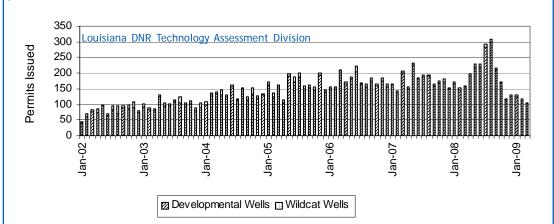
MAY 2009

Drilling activity is declining in Louisiana. The average number of active rigs in April 2009 was 134 rigs, which is a 24.3% decrease from January 2009. There was a 32.9% decline in permits issued from March 2008 to March 2009. There were 158 permits issued in March 2008 and 106 permits issued in March 2009. The decline can be attributed to the falling oil prices, falling demand due to the economy, mild winter temperatures, and a high volume of gas and oil in storage. *Natural Gas Week* reported that the Cambridge Energy Research Associates (CERA) director, Robert Inesas, said that the Lower 48 gas market is oversupplied by approximately 2 BCF to 3 BCF per day, and that the oversupply is caused by increased production from tight sands, coalbed methane and shale plays.

Oil and Gas Drilling Permits Issued by the State of Louisiana

| Permits Issued | | | | | | | | |
|----------------|------|------|------|------|------|-------|---------|---------|
| | | | | | | | % Ch | ange |
| Month | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 07/08 | 08/09 |
| January | 109 | 171 | 157 | 165 | 172 | 129 | | -25.00% |
| February | 138 | 138 | 155 | 144 | 153 | 118 | | -22.88% |
| March | 141 | 163 | 210 | 208 | 158 | 106 | | -32.91% |
| April | 145 | 114 | 171 | 157 | 198 | | 26.11% | |
| May | 131 | 198 | 189 | 232 | 228 | | -1.72% | |
| June | 161 | 189 | 222 | 184 | 230 | | 25.00% | |
| July | 118 | 201 | 168 | 195 | 292 | | 49.74% | |
| August | 152 | 159 | 166 | 195 | 308 | | 57.95% | |
| September | 124 | 161 | 186 | 164 | 216 | | 31.71% | |
| October | 154 | 155 | 165 | 174 | 172 | | -1.15% | |
| November | 126 | 201 | 183 | 180 | 117 | | -35.00% | |
| December | 134 | 146 | 165 | 152 | 130 | | -14.47% | |
| Year Average | 136 | 166 | 178 | 179 | 198 | 118 * | | |
| | | | | | | | | |

^{*} Partial Year



Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

| PRODUCTION | NOV 08 | OCT 08 | SEP 08 | NOV 07 |
|---|-----------------|-----------------|-----------------|--------------------|
| LOUISIANA FEDERAL OFFSHORE (OCS) | | | | |
| Crude Oil & Condensate ^C (MMB) | 24 1 | 19 ¹ | 7 1 | 32 ¹ |
| Natural Gas & Casinghead ^C (BCF) | 95 ¹ | 70 ¹ | 32 ¹ | 139 ¹ |
| THE UNITED STATES TOTAL | | | | |
| Crude Oil & Condensate ^C (MMB) | 148 | 144 | 119 | 151 ² |
| Natural Gas & Casinghead ^C (BCF) | 1,726 | 1,727 | 1,540 | 1,619 ² |
| IMPORTS | | | | |
| U.S. Crude Oil ^C (MMB) | 298 | 313 | 252 | 300 ² |
| U.S. Natural Gas ^C (BCF) | 321 | 320 | 313 | 341 ² |
| BAKER HUGHES RIG COUNTS | | | | |
| U.S. Gas ^A | 1,498 | 1,542 | 1,585 | 1,440 |
| U.S. Oil ^A | 426 | 422 | 417 | 341 |
| U.S. Offshore ^A | 63 | 73 | 72 | 61 |
| U.S. Total ^A | 1,935 | 1,976 | 2,014 | 1,798 |
| PRICES | | | | |
| CRUDE OIL (\$/barrel) | | | | |
| OPEC Average ^C (F.O.B.) | 45.57 | 62.77 | 91.11 | 87.15 ² |
| U.S. Imports Average ^C (F.O.B.) | 44.93 | 63.15 | 91.65 | 83.75 ² |
| U.S. Wellhead Average ^C | 53.67 | 73.22 | 98.50 | 87.16 |
| Gulf OCS Wellhead Average ^C | 68.67 | 90.11 | 117.29 | 84.26 |
| State Severance Wellhead Average ^E | 98.89 | 118.52 | 132.61 | 74.03 |
| NATURAL GAS (\$/MCF) | | | | |
| U.S. City Gates Average ^C | 7.55 | 7.88 | 8.96 | 8.07 ² |
| U.S. Imports Average ^C (F.O.B.) | 5.90 | 6.40 | 7.54 | 7.21 ² |
| U.S. Wellhead Average ^C | 5.97 | 6.36 | 7.27 | 6.58 2 |
| State Royalty Wellhead Average | 6.99 | 7.44 | 8.80 | 7.90 ² |
| NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU) | 6.47 | 7.47 | 8.39 | 7.27 |

| Kev | <i> </i> |) a | t | a | Sour | ce | S |
|-----|----------|-----|---|---|------|----|---|
|-----|----------|-----|---|---|------|----|---|

| 1 | Estimated | MCF | Thousand Cubic Feet | Α | Oil & Gas Journal | D | Natural Gas Week |
|--------|----------------------|--------------|-------------------------------|------|-----------------------------|--------|---------------------------|
| 2 | Revised | MMB | Million Barrels | В | Wall Street Journal | E | LA Dept of Revenue |
| BCF | Billion Cubic Feet | N/A | Not Available | С | U. S. Dept. of Energy | | |
| BTU | British Thermal Unit | ocs | Outer Continental Shelf | | | | |
| F.O.B. | Free on Board | MMBTU | Million British Thermal Units | Note | : Unless otherwise specific | ed, da | ata is from the Louisiana |

Department of Natural Resources and excludes Federal OCS.

Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Energy Data & Reports; choose Louisiana Energy Facts Newsletter. Our current online holdings include issues dating from 1998 through the present. If the issue you are seeking is unavailable, please contact us.

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Louisiana Estimated Crude Oil Proved Reserves^c, Excluding Lease Condensate As of December 31st of Each Year

(Million Barrels)

Louisiana DNR Technology Assessment Division

| , | | SOUTH | SOUTH | FEDERAL | TOTAL | TOTAL | |
|------|-------|---------|----------|---------|-----------|--------|--|
| YEAR | NORTH | ONSHORE | OFFSHORE | ocs | LOUISIANA | US | |
| 1990 | 120 | 435 | 150 | 1,772 | 2,477 | 26,254 | |
| 1991 | 127 | 408 | 144 | 1,775 | 2,454 | 24,682 | |
| 1992 | 125 | 417 | 126 | 1,643 | 2,311 | 23,745 | |
| 1993 | 108 | 382 | 149 | 1,880 | 2,519 | 22,957 | |
| 1994 | 108 | 391 | 150 | 1,922 | 2,571 | 22,457 | |
| 1995 | 108 | 387 | 142 | 2,269 | 2,906 | 22,351 | |
| 1996 | 128 | 382 | 148 | 2,357 | 3,015 | 22,017 | |
| 1997 | 136 | 427 | 151 | 2,587 | 3,301 | 22,546 | |
| 1998 | 101 | 357 | 97 | 2,483 | 3,038 | 21,034 | |
| 1999 | 108 | 384 | 108 | 2,442 | 3,042 | 21,765 | |
| 2000 | 97 | 310 | 122 | 2,751 | 3,280 | 22,045 | |
| 2001 | 87 | 341 | 136 | 3,877 | 4,441 | 22,446 | |
| 2002 | 75 | 335 | 91 | 4,088 | 4,589 | 22,677 | |
| 2003 | 66 | 314 | 72 | 4,251 | 4,703 | 21,891 | |
| 2004 | 58 | 304 | 65 | 3,919 | 4,346 | 21,371 | |
| 2005 | 68 | 299 | 65 | 3,852 | 4,284 | 21,757 | |
| 2006 | 68 | 312 | 48 | 3,500 | 3,928 | 20,972 | |
| 2007 | 76 | 326 | 56 | 3,320 | 3,778 | 21,317 | |

Louisiana Estimated Lease Condensate Proved Reserves^c As of December 31st of Each Year

(Million Barrels)

Louisiana DNR Technology Assessment Division

| YEAR | NORTH | SOUTH ONSHORE | SOUTH OFFSHORE | FEDERAL OCS | TOTAL LOUISIANA | TOTAL US | |
|------|-------|------------------|-------------------|----------------|--------------------|-------------|--|
| 1990 | 20 | 182 | 12 | 258 | 472 | 1,302 | |
| 1991 | 21 | 175 | 9 | 253 | 458 | 1,244 | |
| 1992 | 19 | 151 | 8 | 226 | 404 | 1,226 | |
| 1993 | 19 | 133 | 9 | 235 | 396 | 1,192 | |
| 1994 | 21 | 123 | 9 | 233 | 386 | 1,147 | |
| 1995 | 24 | 136 | 11 | 305 | 476 | 1,197 | |
| 1996 | 24 | 127 | 11 | 422 | 584 | 1,307 | |
| 1997 | 30 | 134 | 12 | 433 | 609 | 1,341 | |
| 1998 | 23 | 138 | 16 | 435 | 612 | 1,336 | |
| 1999 | 25 | 134 | 15 | 435 | 609 | 1,295 | |
| 2000 | 22 | 130 | 17 | 437 | 606 | 1,333 | |
| 2001 | 27 | 141 | 19 | 325 | 512 | 1,398 | |
| 2002 | 19 | 104 | 11 | 300 | 434 | 1,346 | |
| 2003 | 19 | 82 | 11 | 251 | 363 | 1,215 | |
| 2004 | 21 | 66 | 9 | 205 | 301 | 1,221 | |
| 2005 | 23 | 72 | 9 | 228 | 332 | 1,218 | |
| 2006 | 29 | 65 | 10 | 185 | 289 | 1,339 | |
| 2007 | 31 | 69 | 11 | 180 | 291 | 1,415 | |

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Quick Facts

MAY 2009

| Loui | siana DNR | Technology As | sessment Division |
|---|-----------|--------------------|---------------------|
| SPOT MARKET PRICES | Apr 09 | Mar 09 | Apr 08 |
| Louisiana Natural Gas ^D (\$/MMBTU) | 3.54 | 3.97 | 9.94 |
| NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBTU) | 3.63 | 4.06 | 9.58 |
| Louisiana Sweet Crude - St. James ^B (\$/Barrel) | 52.32 | 50.08 | 115.13 ² |
| BAKER HUGHES RIG COUNTS | Mar 09 | Feb 09 | Mar 08 |
| North Louisiana ^A | 71 | 80 | 49 |
| South Louisiana Inland Waters ^A | 6 | 6 | 16 |
| South Louisiana Inland ^A | 18 | 22 | 28 |
| Louisiana State Offshore | 1 | 2 | 1 |
| Louisiana Federal OCS Offshore | 39 | 47 | 50 |
| Total Louisiana ^A (OCS included) | 134 | 157 | 144 |
| PRODUCTION (State Jurisdiction Only) | Mar 09 | Feb 09 | Mar 08 |
| Louisiana Crude Oil & Condensate (MMB) | 6.6 | 5.9 | 6.5 |
| Louisiana Natural Gas & Casinghead (BCF) | 115.8 | 102.5 ² | 113.2 ² |
| DRILLING PERMITS (State Jurisdiction Only) | Mar 09 | Feb 09 | Mar 08 |
| Total Louisiana Oil and Gas | 106 | 118 | 158 |
| Louisiana Wildcats | 5 | 1 | 2 |
| Louisiana Offshore (Wildcats included) | 1 | 0 | 6 |