Louisiana Department of Natural Resources OUISIANA

www.dnr.louisiana.gov/tad

Technology Assessment Division

INSIDE

Highlights page 1

Louisiana **Natural Gas & Casinghead Production** page 1

Current Oil & Gas Data page 2

> Louisiana Non-Agricultural **Employment** page 3

> > **Quick Facts** page 4

Featured Articles and Inserts

Passive Cooling of Louisiana Buildings



Department of Natural Resources Scott A. Angelle, Secretary

Technology Assessment Division T. Michael French. Director Manuel Lam, Senior Analyst

> 617 North Third Street Baton Rouge, LA 70802

Tel. (225) 342-1270 Fax. (225) 242-1397 Email: techasmt@la.gov www.dnr.louisiana.gov/tad

Highlights_____

AUGUST 2009

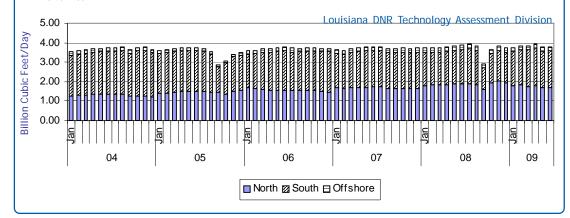
The price of Louisiana Light Sweet crude (LLS) is approximately \$70.00 per barrel. The average price of LLS has dropped from \$137.80 per barrel in July 2008 to \$66.79 per barrel in July 2009. This is a 106% price decline from last year. The decline is the result of an over supply of crude, low demand for gasoline during the summer months and a decline in worldwide demand due to the slowdown of the global economy. The price of oil is projected to rise due to instability in Nigeria, a downward revision of Venezuela's proven crude reserves, a decline in crude production in Mexico and Russia, and increased demand for crude in China, Brazil, India and the Third World as the economy recovers from the recession.

Louisiana Natural Gas & Casinghead Production*, Excluding Federal OCS

(Billion Cubic Feet/Day)								
						% Change		
Month	2004	2005	2006	2007	2008	2009	07/08	08/09
January	3.52	3.60	3.57	3.64 ²	3.72	3.75		0.84%
February	3.59	3.66	3.61	3.60	3.72	3.85		3.47%
March	3.66	3.71	3.70	3.68 ²	3.74	3.85		2.89%
April	3.71	3.75	3.70	3.72	3.78	3.93		4.14%
May	3.71	3.75	3.75	3.79	3.86	3.78		-2.02%
June	3.72	3.74	3.78	3.80^{-2}	3.89	3.81		-2.17%
July	3.74	3.70	3.72	3.79	3.93		3.58%	
August	3.78	3.55	3.71	3.69 ²	3.82		3.64%	
September	3.63	2.86	3.74	3.71	2.90 ²		-21.80%	
October	3.75	3.04	3.72	3.71 ²	3.65 ²		-1.87%	
November	3.79	3.41	3.69	3.71	3.84 ²		3.45%	
December	3.65	3.49	3.68	3.72	3.73 ²		0.26%	
Year Average	3.69	3.52	3.70	3.71	3.71 ²	3.83 **		

^{*} All data are revised, see July 2001 statistics changes explanation.

^{**} Partial Year



Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

PRODUCTION	FEB 09	JAN 09	DEC 08	FEB 08
LOUISIANA FEDERAL OFFSHORE (OCS)				
Crude Oil & Condensate C (MMB)	28 ¹	35 ¹	32 ¹	35 ¹
Natural Gas & Casinghead ^C (BCF)	117 ¹	127 ¹	115 ¹	162 ¹
THE UNITED STATES TOTAL				
Crude Oil & Condensate ^C (MMB)	147	163	157 ²	149 ²
Natural Gas & Casinghead ^C (BCF)	1,627	1,782	1,783	1,624 ²
IMPORTS				
U.S. Crude Oil ^C (MMB)	258	305	292	279
U.S. Natural Gas ^C (BCF)	322	360 ²	368	349 ²
BAKER HUGHES RIG COUNTS				
U.S. Gas ^A	1,037	1,215	1,380	1,426
U.S. Oil ^A	271	328	391	331
U.S. Offshore ^A	57	66	66	56
U.S. Total ^A	1,320	1,553	1,782	1,756
PRICES				
CRUDE OIL (\$/barrel)				
OPEC Average ^C (F.O.B.)	39.71	37.60	35.79	91.81
U.S. Imports Average ^C (F.O.B.)	38.08	36.85	34.23	87.81
U.S. Wellhead Average ^C	34.14	35.00	36.80	89.41
Gulf OCS Wellhead Average ^C	38.77	39.16	48.19	91.10
State Severance Wellhead Average ^E	39.23	58.12	80.01	90.94
NATURAL GAS (\$/MCF)				2
U.S. City Gates Average ^C	7.25	7.95	8.16	8.91 ²
U.S. Imports Average ^C (F.O.B.)	5.21	6.18	6.73	8.34 ²
U.S. Wellhead Average ^C	4.19	5.15	5.87	7.55
State Royalty Wellhead Average	4.82	5.90 ²	6.54 ²	8.93 ²
NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU)	4.48	6.14	6.89	8.00

Key	Data Sources
-----	--------------

1	Estimated	MCF	Thousand Cubic Feet	Α	Oil & Gas Journal	D	Natural Gas Week
2	Revised	MMB	Million Barrels	В	Wall Street Journal	Ε	LA Dept of Revenue
BCF	Billion Cubic Feet	N/A	Not Available	C	U. S. Dept. of Energy		
BTU	British Thermal Unit	ocs	Outer Continental Shelf				
FOR	Free on Board	MMRTII	Million British Thermal Units	Note	. Unless otherwise specific	ed (data is from the Louisiana

Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Energy Data & Reports; choose Louisiana Energy Facts Newsletter. Our current online holdings include issues dating from 1998 through the present. If the issue you are seeking is unavailable, please contact us.

To request a subscription or update your mailing address, contact us with your information. Please specify print or electronic subscription. We value your feedback. Please send your comments and suggestions for improving and enhancing the newsletter to: techasmt@la.gov.

Department of Natural Resources and excludes Federal OCS.

Louisiana Non-Agricultural Employment^F

Louisiana DNR Technology Assessment Division

	Oil & Gas	Chemical	Oil		Total
<u>Year</u>	Production	Industry	Refining	<u>Pipelines</u>	Employment
	40.000	40.400		000 t	
1966	46,676	19,490	9,653	900 *	1,248,100
1967	46,432	21,357	9,717	900 *	1,286,100
1968	46,463	22,165	10,456	900 *	1,300,100
1969	47,696	23,572	10,290	900 *	1,300,500
1970	46,334	23,649	10,355	900 *	1,203,000
1971	46,081	23,848	10,384	900 *	1,230,000
1972	48,779	23,954	10,216	900 *	1,241,000
1973	49,794	25,045	10,798	900 *	1,287,000
1974	56,254	26,133	10,946	900 *	1,280,000
1975	59,950	26,419	10,570	950 *	1,336,000
1976	62,678	28,904	10,499	900 *	1,285,500
1977	64,032	30,446	10,678	900 *	1,444,600
1978	70,678	31,627	11,599	1,000 *	1,509,100
1979	74,017	31,831	12,608	1,100 *	1,554,370
1980	85,778	33,490	13,287	1,200 *	1,599,600
1981	94,772	32,711	16,314	1,200 *	1,627,796
1982	92,225	33,984	13,111	1,033 *	1,571,017
1983	77,283	30,272	13,140	1,282 *	1,531,480
1984	78,032	29,104	13,053	1,247 *	1,568,064
1985	77,781	28,093	12,458	1,144 *	1,550,443
1986	58,888	25,998	12,233	1,168 *	1,475,318
1987	52,117	25,345	12,225	1,051 *	1,438,793
1988	54,565	26,957	11,258	1,039 *	1,468,508
1989	52,556	28,146	11,325	1,016 *	1,494,181
1990	54,063	29,083	11,535	1,041 *	1,546,820
1991	54,412	29,412	12,268	1,073 *	1,567,139
1992	45,869	30,349	12,543	1,095 *	1,583,423
1993	44,422	30,419	12,728	1,078 *	1,613,577
1994	44,885	30,014	13,037	1,014 *	1,671,087
1995	44,279	30,168	11,603	932 *	1,721,651
1996	46,885	30,096	11,262	789 *	1,757,710
1997	51,559	29,935	11,038	792 *	1,797,225
1998	54,766	30,315	10,939	702 *	1,838,319
1999	44,684	28,877	11,070	693 *	1,847,841
2000	45,714	28,335	10,345	724 *	1,872,494
2001	47,009	27,337	10,643	2,417	1,868,902
2002	43,839	25,694	10,566	2,306	1,848,656
2003	42,339	24,558	10,395	2,334	1,851,570
2004	40,249	23,516	9,958	2,122	1,866,870
2005	41,179	23,269	10,240	2,179	1,843,237
2006	44,394	22,188	10,310	2,347	1,810,667
	46,764 ²	22,188 22,612 ²	10,764 ²	2,454 ²	1,869,965 ²
2007					· · · · ·
2008	50,541	22,788	11,287	2,553	1,889,576
· ·	partment of Labor				
* Natural Gas F	Pipeline data was excluded				

This issue of *Louisiana Energy Facts* is funded 100% (\$1,066) with Petroleum Violation Escrow funds as part of the State Energy Program as approved by the U.S. Department of Energy and Department of Natural Resources. This public document was published at a total cost of \$1,066. 1,025 copies of this public document were published in this first printing at a total cost of \$1,066. The total cost of all printing of this document, including reprints, is \$1,066. This document was published by the Department of Natural Resources, P.O. Box 94396, Baton Rouge, LA 70804-9396 to promulgate the State Energy Program developed under authority of P.L. 94-163. This material was printed in accordance with the standards for printing

by State agencies established pursuant to R.S. 43.31.



PRST STD U.S. POSTAGE PAID BATON ROUGE, LA PERMIT NO. 936

ADDRESS SERVICE REQUESTED

INSIDE

Highlights page 1

Louisiana
Natural Gas &
Casinghead Production
page 1

Current Oil & Gas Data

page 2

Louisiana Non-Agricultural Employment page 3

> Quick Facts page 4

Featured Articles and Inserts

and Inserts
Passive Cooling
of Louisiana Buildings

Quick Facts

AUGUST 2009

Louisiana DNR Technology Assessment Division **SPOT MARKET PRICES Jul 09** Jun 09 Jul 08 Louisiana Natural Gas^D (\$/MMBTU) 3.46 11.87 3.66 NYMEX Henry Hub Last Settle Gas Price^B (\$/MMBTU) 3.54 2 3.95 13.11 Louisiana Sweet Crude - St. James^B (\$/Barrel) 66.79 71.15 137.80 **BAKER HUGHES RIG COUNTS** Jun 09 May 09 Jun 08 North Louisiana^A 76 65 77 South Louisiana Inland Waters^A 6 22 6 South Louisiana Inland^A 11 11 26 Louisiana State Offshore 1 4 2 Louisiana Federal OCS Offshore 40 45 51 Total Louisiana^A (OCS included) 134 141 168 PRODUCTION (State Jurisdiction Only) Jun 09 May 09 Jun 08 5.8 ² 6.5^{2} 5.5 ¹ Louisiana Crude Oil & Condensate (MMB) 116.7 ² Louisiana Natural Gas & Casinghead (BCF) 114.2 ¹ 117.2 ¹ **DRILLING PERMITS (State Jurisdiction Only)** Jun 09 May 09 Jun 08 Total Louisiana Oil and Gas 118 230 97 Louisiana Wildcats 0 1 11 Louisiana Offshore (Wildcats included) 1 1 5