Louisiana Department of Natural Resources OUISIANA

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Technology Assessment Division

INSIDE

Highlights page 1

Louisiana Natural Gas Average Spot Prices page 1

Current Oil & Gas Data page 2

> **Natural Gas Average Prices** page 3

> > **Quick Facts** page 4

Featured Articles and Inserts Landscaped Roof **Systems**



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Highlights_

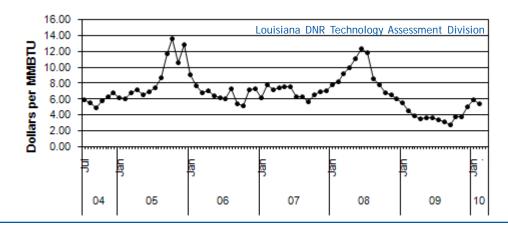
MARCH 2010

Natural gas spot prices are falling as a result of relatively warm weather in much of the U.S. During the last week of February 2010, spot prices averaged \$4.87 per MMBTU. It is the first time spot prices fell below \$5.00 per MMBTU since the second week of December 2009. The Henry Hub price on Friday, February 26, 2010, was \$4.75 per MMBTU, which was \$0.54 or 10% lower than the price at the beginning of the month. However, the Henry Hub February 2010 average price was 17% higher than last year. The latest report from DOE-EIA on working gas in storage indicated that it has decreased to 1,853 BCF, which is 56 BCF below last year's level and 13 BCF above the 5-year average level.

Louisiana Natural Gas Average Spot Prices

| | | | Dollars | s per MN | IBTU | | | |
|--------------|-------|------|---------|----------|-------------|------|---------|--------|
| | | | | | | | % Cha | ange |
| Month | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 08/09 | 09/10 |
| January | 6.18 | 9.11 | 6.12 | 7.78 | 5.55 | 5.89 | -28.62% | 6.07% |
| February | 6.10 | 7.72 | 7.88 | 8.24 | 4.60 | 5.39 | -44.17% | 17.19% |
| March | 6.76 | 6.77 | 7.15 | 9.23 | 3.97 | | -57.00% | |
| April | 7.18 | 7.05 | 7.50 | 9.94 | 3.54 | | -64.39% | |
| May | 6.55 | 6.46 | 7.59 | 11.14 | 3.65 | | -67.26% | |
| June | 6.89 | 6.19 | 7.51 | 12.35 | 3.66 | | -70.37% | |
| July | 7.39 | 6.00 | 6.36 | 11.87 | 3.46 | | -70.88% | |
| August | 8.65 | 7.27 | 6.33 | 8.52 | 3.18 | | -62.69% | |
| September | 11.70 | 5.41 | 5.70 | 7.77 | 2.78 | | -64.21% | |
| October | 13.61 | 5.17 | 6.53 | 6.85 | 3.77 | | -44.95% | |
| November | 10.55 | 7.23 | 6.96 | 6.51 | 3.74 | | -42.46% | |
| December | 12.86 | 7.33 | 7.11 | 6.08 | 5.09 | | -16.21% | |
| Year Average | 8.70 | 6.81 | 6.89 | 8.86 | 3.92 | 5.64 | | |

** Partial Year



Current Oil & Gas Data

Louisiana DNR Technology Assessment Division

| PRODUCTION | SEP 09 | AUG 09 | JUL 09 | SEP 08 |
|---|------------------|------------------|------------------|--------------------|
| LOUISIANA FEDERAL OFFSHORE (OCS) | | | | |
| Crude Oil & Condensate ^C (MMB) | 43 ¹ | 40 ¹ | 48 ¹ | 7 1 |
| Natural Gas & Casinghead ^C (BCF) | 130 ¹ | 141 ¹ | 152 ¹ | 37 ¹ |
| THE UNITED STATES TOTAL | | | | |
| Crude Oil & Condensate ^C (MMB) | 163 | 164 | 162 | 118 ² |
| Natural Gas & Casinghead ^C (BCF) | 1,697 | 1,791 | 1,778 | 1,509 ² |
| IMPORTS | | | | |
| U.S. Crude Oil ^C (MMB) | 277 | 275 | 286 | 253 ² |
| U.S. Natural Gas ^C (BCF) | 306 | 330 | 316 | 314 ² |
| BAKER HUGHES RIG COUNTS | | | | |
| U.S. Gas ^A | 704 | 691 | 675 | 1,585 |
| U.S. Oil ^A | 293 | 279 | 245 | 417 |
| U.S. Offshore ^A | 33 | 31 | 37 | 72 |
| U.S. Total ^A | 1,009 | 980 | 931 | 2,014 |
| PRICES | | | | |
| CRUDE OIL (\$/barrel) | | | | 2 |
| OPEC Average ^C (F.O.B.) | 65.91 | 67.62 | 63.24 | 89.61 ² |
| U.S. Imports Average ^C (F.O.B.) | 65.41 | 67.46 | 62.31 | 90.85 ² |
| U.S. Wellhead Average ^C | 65.22 | 65.28 | 60.43 | 98.50 |
| Gulf OCS Wellhead Average C | 68.96 | 64.65 | 64.26 | 117.29 |
| State Severance Wellhead Average E | 56.00 | 64.92 | 54.12 | 132.61 |
| NATURAL GAS (\$/MCF) | | | | 2 |
| U.S. City Gates Average C | 5.35 | 5.59 | 5.68 | 8.99 ² |
| U.S. Imports Average ^C (F.O.B.) | 2.90 | 3.29 | 3.50 | 7.53 ² |
| U.S. Wellhead Average ^C | 2.92 | 3.14 | 3.43 | 7.27 |
| State Royalty Wellhead Average | 3.07 | 3.39 | 2.90 | 8.48 ² |
| NYMEX Henry Hub End of the Month Settle Gas Price ^B (\$/MMBTU) | 2.84 | 3.38 | 3.95 | 8.39 |

| Key | Data Sources |
|-----|--------------|
|-----|--------------|

| 1 | Estimated | MCF | Thousand Cubic Feet | Α | Oil & Gas Journal | D | Natural Gas Week |
|--------|----------------------|--------------|-------------------------------|------|----------------------------|--------|---------------------------|
| 2 | Revised | MMB | Million Barrels | В | Wall Street Journal | Ε | LA Dept of Revenue |
| BCF | Billion Cubic Feet | N/A | Not Available | C | U. S. Dept. of Energy | | |
| BTU | British Thermal Unit | ocs | Outer Continental Shelf | | | | |
| F.O.B. | Free on Board | MMBTU | Million British Thermal Units | Note | : Unless otherwise specifi | ed, da | ata is from the Louisiana |

Department of Natural Resources and excludes Federal OCS.

Note from the Editors

Louisiana Energy Facts is published monthly by the Louisiana Department of Natural Resources, Technology Assessment Division as a public service to individuals interested in Louisiana energy activities. Content includes recent oil, gas and other energy statistics and a brief analysis of current trends.

Louisiana Energy Facts articles provide insight and information on subjects of special interest to our readers, and may announce relevant, forthcoming publications.

These documents are available on the Louisiana Department of Natural Resources, Technology Assessment Division home page: http://www.dnr.louisiana.gov/tad. From the menu, select Energy Data & Reports; choose Louisiana Energy Facts Newsletter. Our current online holdings include issues dating from 1998 through the present. If the issue you are seeking is unavailable, please contact us.

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Natural Gas Average Prices

(Dollars per MCF)

Louisiana DNR Technology Assessment Division

| | | UNI | TED STA | TES | LO | UISIANA |
|-------------|--------------|-----------------------|----------------------|-------------------|----------|---------------------|
| | | | | City | Royal | ty Spot |
| | | Wellhead ^C | Imports ^C | Gate C | Payme | nts Market D |
| | 1986 | 1.94 | 2.53 | 3.22 | 1.8 | 7 1.76 |
| | 1987 | 1.67 | 2.17 | 2.87 | 1.69 | 5 1.55 |
| | 1988 | 1.69 | 2.00 | 2.92 | 1.80 | 6 1.79 |
| | 1989 | 1.69 | 2.04 | 3.01 | 1.7 | 7 1.76 |
| | 1990 | 1.71 | 1.94 | 3.03 | 1.79 | 9 1.77 |
| | 1991 | 1.64 | 1.83 | 2.90 | 1.5 | 7 1.50 |
| | 1992 | 1.74 | 1.85 | 3.01 | 1.7 | 7 1.80 |
| | 1993 | 2.04 | 2.03 | 3.21 | 2.14 | 4 2.15 |
| | 1994 | 1.85 | 1.87 | 3.07 | 1.98 | 8 1.91 |
| | 1995 | 1.55 | 1.49 | 2.78 | 1.82 | 2 1.65 |
| | 1996 | 2.17 | 1.97 | 3.27 | 2.78 | 8 2.60 |
| | 1997 | 2.32 | 2.15 | 3.66 | 2.62 | 2 2.60 |
| | 1998 | 1.96 | 1.97 | 3.07 | 2.22 | 2 2.14 |
| | 1999 | 2.19 | 2.23 | 3.10 | 2.42 | 2 2.31 |
| | 2000 | 3.69 | 3.88 | 4.62 | 4.10 | 6 3.98 |
| | 2001 | 4.00 ² | 4.36 | 5.24 | 4.80 | 0 ² 4.38 |
| | 2002 | 2.95 | 3.14 | 4.10 | 3.30 | 0 ² 3.37 |
| | 2003 | 4.88 ² | 5.18 | 5.84 | 5.74 | 4 5.66 |
| | 2004 | 5.46 ² | 5.78 | 6.61 | 6.29 | 9 6.08 |
| | 2005 | 7.33 ² | 8.09 | 8.72 | 9.00 | 0 9.05 |
| | 2006 | 6.36 ² | 6.87 | 8.28 | 7.38 | 8 7.08 |
| | 2007 | 6.37 ² | 6.87 | 8.01 ² | 7.39 | 9 ² 7.17 |
| | 2008 | 8.07 ² | 8.77 ² | 9.59 ² | 9.62 | 2 ² 9.21 |
| | 2009 | 3.65 | 4.01 | 6.11 | 4.20 | 0 4.07 |
| | 12.00 | | | | | |
| | 10.00 | | | | | |
| 벌 | 8.00 Louisia | ina DNR Technology | Assessment Divi | sion | | \longrightarrow |
| | 6.00 | | | | | |
| Dollars per | 4.00 | | | | <u> </u> | / |
| å | 2.00 | - | | | | |
| | | | | | | |
| | 0.00 | 1986 | 1990 | 1994 | 1998 | 2004 |
| | - | | | LA Royalty P | | pot Market |
| | | | | | | |

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INSIDE

Highlights page 1

Louisiana Natural Gas Average Spot Prices page 1

Current Oil & Gas Data

page 2

Natural Gas Average Prices page 3

> Quick Facts page 4

Featured Articles and Inserts Landscaped Roof Systems

Quick Facts

MARCH 2010

| Quick lacts | 1717 | 11011 | 2010 |
|---|--------------------|--------------------|--------------------|
| Lo | uisiana DNR | Technology Asse | essment Division |
| SPOT MARKET PRICES | Feb 10 | Jan 10 | Feb 09 |
| Louisiana Natural Gas ^D (\$/MMBTU) | 5.39 | 5.89 | 4.60 |
| NYMEX Henry Hub Last Settle Gas Price ^B (\$/MMBTU) | 5.27 | 5.81 | 4.48 |
| Louisiana Sweet Crude - St. James ^B (\$/Barrel) | 77.43 | 80.16 | 45.63 ² |
| BAKER HUGHES RIG COUNTS | Jan 09 | Dec 09 | Jan 09 |
| North Louisiana ^A | 130 | 121 | 90 |
| South Louisiana Inland Waters ^A | 13 | 13 | 9 |
| South Louisiana Inland ^A | 12 | 12 | 23 |
| Louisiana State Offshore | 1 | 1 | 3 |
| Louisiana Federal OCS Offshore | 37 | 32 | 51 |
| Total Louisiana ^A (OCS included) | 193 | 179 | 177 |
| PRODUCTION (State Jurisdiction Only) | Jan 09 | Dec 09 | Jan 09 |
| Louisiana Crude Oil & Condensate (MMB) | 5.6 ¹ | 5.8 ¹ | 5.9 ² |
| Louisiana Natural Gas & Casinghead (BCF) | 123.0 ¹ | 124.4 ¹ | 116.4 ² |
| DRILLING PERMITS (State Jurisdiction Only) | Jan 09 | Dec 09 | Jan 09 |
| Total Louisiana Oil and Gas | 172 | 120 | 129 |
| Louisiana Wildcats | 3 | 1 | 6 |
| Louisiana Offshore (Wildcats included) | 1 | 0 | 0 |