State of Louisiana
Monthly Non-Operating Production Charge Report
Office of Mineral Resources
P. O. Drawer 2827

Baton Rouge, Louisiana 70821
Operating Agreement:
Report Date:
Page No.

| DOC Name | Field Code | LUW <br> Code | Disp <br> $\mathrm{Mo} / \mathrm{Yr}$ | Prod Code | Adjusted Prod. Value (AV), \$ | Mo. Gross Prod., MGP | Mo. Gross Prod. Value, MGPV (AV x MGP) | Severance Tax, SST | State Prod. <br> Interest, SPI | Oper. Tract Part. Factor, OTPF | State <br> Decimal <br> (SPI x OTPF) | State Production Charge, SPC* |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
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| Totals |  |  |  |  | ***Total BOE = |  |  |  |  |  | Total SPC = |  |
| Operating Agreement (MSNP Calculation) | Field Code | LUW | Disp $\mathrm{Mo} / \mathrm{Yr}$ |  | Total Mo. Gross Prod. Value, MGPV | Total Severance Tax, SST | Total State <br> Production <br> Charge, SPC | Lease Royalty Burden, LRB | Mo. Lease <br> Oper Exp., <br> MLOE | Mo. Oper. Income, MOI** | Mo. Net Profit Interest, MNPI, \% | Mo. State Net Profit, MSNP (MOI x MNPI) |
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|  |  |  |  |  |  |  |  |  |  |  | Total MSNP $=$ |  |

*SPC $=($ MGPV - SST $) \times$ SPI $\times$ OTPF
**MOI $=$ MGPV $-(\mathbf{S S T}+\mathbf{S P C}+\mathbf{L R B}+\mathbf{M L O E})$
*** Total BOE = MGP(oil, barrels) + [MGP(gas, MCF)/ 5.8] as described under the definition for "Payout" included in the operating agreement.

